

To: 1 090362  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

11-25

API NUMBER 15-175-21,355-0000

NW NW SW, SEC. 35, T 7 34 S, R 33 W&E  
2310 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7123

Lease Name Box Well # 7

Operator: H I INC.

County Seward

Name & Address P.O. Box 2526

Well Total Depth 6700 217.75 feet

Liberal, KS 67905-2526

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1569

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Gabbert-Jones, Inc. License Number 5842

Address 333 E. English, Ste. 215, Wichita, KS 67202

Company to plug at: Hour: 2 a.m. Day: 25 Month: 11 Year: 19 93

Plugging proposal received from Gene Box

(company name) H I INC. (phone) 316-624-8484

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1600'

1st plug at Hugoton/Council Grove with 100 sx cement,

2nd plug at 1570' with 50 sx cement, 3rd plug at 600' with 40 sx cement,

4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 10 a.m. Day: 25 Month: 11 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2950' with 100 sx cement,

2nd plug at 1570' with 50 sx cement,

3rd plug at 600' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(If additional description is necessary, use BACK of this form.)

**INVOICED**  
(If not) observe this plugging.

DATE 12-3-93

INV. NO. 39341

11-25

Signed [Signature]  
(TECHNICIAN)

STATE CORPORATION COMMISSION RECEIVED

DEC 01 1993

CONSERVATION DIVISION  
Wichita, Kansas  
FORM CP-21  
Rev. 01-8

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11/14/93 month day year

OPERATOR: License # 07123 Name: H.I. INC. Address: P.O. BOX 2526 City/State/Zip: LIBERAL, KS. 67905-2526 Contact Person: HAROLD BOY Phone: 316-624-8484

CONTRACTOR: License #: Name: GABBERT JONES, INC.

2310 feet from South / line of Section 4950 feet from East / line of Section IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side) County: SEWARD Lease Name: BOX Well #: 7 Field Name: EVALON CONDIT Is this a Prorated/Spaced Field? yes X no Target Formation(s): ST. LOUIS Nearest lease or unit boundary: 330 Ground Surface Elevation: 2810.20 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 500 Depth to bottom of usable water: 200 Surface Pipe by Alternate: 1 Length of Surface Pipe Planned to be set: (1600) 720 Length of Conductor pipe required: None Projected Total Depth: 6700 Formation at Total Depth: ST. LOUIS Water Source for Drilling Operations: X well farm pond other DWR Permit #: Will Cores be Taken?: X yes no If yes, proposed zone: 720' Alt. I Req.

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWD Disposal Wildcat Cable Seismic # of Holes Other If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Section Hole Location: Exp. 5/8/94 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. Statute 101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top

RECEIVED STATE CORPORATION COMMISSION NOV 08 1993 CONSERVATION DIVISION Wichita, Kansas

usher Gene Box PUD DATE 11-27-93 INIT. Sm LENGTH SURFACE PLANNED RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. ATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 2 1/2" @ 1569 CONDUCTOR ANHYDRITE T- B-1600 ELEVATION D 6700 FORMATION St. Louis AN PIPE @ SX DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ 2950 Ft. W/ 600 SX Anhydrite Base @ Ft. W/ SX 1/2 Base Anyh. @ Ft. W/ SX 1/2, 1/2 Plug @ 600 Ft. W/ 40 SX Bottom Surface @ 1570 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX AT HOLE CIRC/W /S SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well) Pond Hauling CHNICIAN DATE 11-27-93 STATE CORPORATION COMMISSION RECEIVED DEC 01 1993 WICHITA, KANSAS TIME 2:00 (AM/PM) DATE 11-25-93 COMPLETION TIME :00 (AM/PM) DATE 11-25-93 WICHITA, KANSAS COMPANY Halliburton