

1 031180

12-8

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-175-21,192-0000

NW SW, SEC. 1, T 33 S, R 34 W/E

1980 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5011

Lease Name Black Well # 1

Operator: Viking Resources, Inc.

County Seward 207.44

Name & Address 105 S. Broadway, Suite 1040

Well Total Depth 6383 feet

Wichita, KS 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1717

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Cheyenne Drilling Company License Number 5382

Address P.O. Box 916, Garden City, KS 67846-0916

Company to plug at: Hour: 5 p.m. Day: 8 Month: 12 Year: 19 91

Plugging proposal received from Ted Davis

(company name) Cheyenne Drilling Company (phone) 316-277-2062

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Base of Hugoton/Council Grove with 100 sx cement,

2nd plug at 1740' with 50 sx cement, 3rd plug at 870' with 30 sx cement,

4th plug at 40-0' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 7 p.m. Day: 8 Month: 12 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3206' with 100 sx cement,

2nd plug at 1692' with 50 sx cement,

3rd plug at 849' with 30 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

**INVOICED**  
Please observe this plugging.

DATE 12-11-91

Signed Steve Durrant  
(TECHNICIAN)

INV. NO. 34138

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 10 1991  
CONSERVATION DIVISION  
Wichita, Kansas

8100

Must be approved by the K. C. five (5) days prior to commencing well

Expected Spud Date 9-1-91  
month day year

~~SW~~ NW SW Sec 1... Twp 33 S, Rg 34 East  West

OPERATOR: License # 5011  
Name: Viking Resources, Inc.  
Address: 105 S. Broadway, Suite 1040  
City/State/Zip: Wichita, KS 67202  
Contact Person: James B. Devlin  
Phone: 316-262-2502

1980 2310 feet from South line of Section  
4620 4950 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 4958  
Name: Mallard, J.V., Inc.

County: Seward  
Lease Name: Black Well #: 1  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no   
Target Formation(s): Morrow  
Nearest Lease or unit boundary: 330'  
Ground Surface Elevation: 2940 feet MSL  
Domestic well within 330 feet: ... yes  no   
Municipal well within one mile: ... yes  no   
Depth to bottom of fresh water: 575'  
Depth to bottom of usable water: 600'  
Surface Pipe by Alternate:  1 ... 2  
Length of Surface Pipe Planned to be set: 620'  
Length of Conductor pipe required: 0'  
Projected Total Depth: 6500'  
Formation at Total Depth: Morrow  
Water Source for Drilling Operations:  
... well  farm pond ... other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no   
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no   
If yes, proposed zone: 620' Alt. I Req.

Exp. 2/8/92

AFFIDAVIT

*\*620' of surface pipe required*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Ted Dura SPUD DATE 11-25-91 INIT. GD

LENGTH SURFACE PLANNED \_\_\_\_\_

RESERVE PIT STATUS- REMOVE FLUID \_\_\_\_\_ LINED \_\_\_\_\_  
after salt sect. \_\_\_\_\_ bbls. when done \_\_\_\_\_ bbls.

RATHOLED AHEAD? Y  N  SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 2 3/8" @ 1117 CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- \_\_\_\_\_ B- \_\_\_\_\_ ELEVATION \_\_\_\_\_

TD 6383 FORMATION St. Louis

|   |                          |
|---|--------------------------|
| RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____              | SX _____ Y _____ N _____ |
| Arbuckle Plug @ _____ Ft. W/ _____ SX _____                   |                          |
| Hug./Council @ <u>3206</u> Ft. W/ <u>100</u> SX _____         |                          |
| Anhydrite Base @ <u>1692</u> Ft. W/ <u>50</u> SX _____        |                          |
| 1/2 Base Anhy. @ <u>849</u> Ft. W/ <u>30</u> SX _____         |                          |
| 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX _____                   |                          |
| Bottom Surface @ _____ Ft. W/ _____ SX _____                  |                          |
| 40' Plug @ <u>40</u> Ft. W/ <u>10</u> SX _____                |                          |
| RAT HOLE CIRC/W <u>15</u> SX MOUSE HOLE W/ <u>10</u> SX _____ |                          |
| WATER WELL _____ SX (Irr. Well _____ Pond _____)              | Hauling _____            |
| TECHNICIAN <u>SD</u> DATE _____                               |                          |
| TYPE OF CEMENT _____  |                          |
| STARTING TIME <u>5:00</u> (AM/PM) DATE <u>12-8-91</u>         |                          |
| COMPLETION TIME <u>7:00</u> (AM/PM) DATE <u>12-8-91</u>       |                          |
| CEMENT COMPANY <u>Halleburton</u>                             |                          |