

To: 1051975
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

10-30 API NUMBER 15- 129-21,404 -0000
NW SE SW, SEC. 18, T 33 S, R 41 W&E
1250 feet from S section line
1600 feet from W&E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4549
Operator: Anadarko Petroleum Corporation
Name:
Address: P.O. Box 351
Liberal, KS 67905-0351

Lease Name White D Well # 1
County Morton 79.63
Well Total Depth 2450 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 550

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ O&A _____ X
Other well as hereinafter indicated _____

Plugging Contractor Big A Drilling License Number 31572
Address: P.O. Box 1856, Liberal, KS 67905-1856

Company to plug at: Hour: 1 p.m. Day: 30 Month: 10 Year: 19 95
Plugging proposal received from John
(company name) Big A Drilling (phone) 316-624-1904

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1460' with 50 sx cement,
2nd plug at 580' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement, 5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 3 p.m. Day: 30 Month: 10 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1460' with 50 sx cement, RECEIVED
2nd plug at 580' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

STATE CORPORATION COMMISSION
NOV - 1 1995
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED
(If you do not observe this plugging.)

DATE 11-3-95

Signed Richard W. Lacey
(TECHNICIAN)

43929
10-30 JAN 17 1996

EFFECTIVE DATE: 10-8-95

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 129-21, 404-0000

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ..9.....30.....95.....
month day year

Spot NW East West
SE SW Sec ..18..Twp..33..S.Rg...41...

OPERATOR: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address: P.O. BOX 351
City/State/Zip: LIBERAL, KANSAS 67905-0351
Contact Person: JIM BARLOW
Phone: (316) 624-6253

1250 feet from South/XXXXX line of Section
1600 feet from XXXX West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: MORTON

Lease Name: WHITE "D" Well #: 1
Field Name: HUGOTON

Is this a Prorated/Spaced Field? X yes no

Target Formation(s): CHASE
Nearest lease or unit boundary: 1250

Ground Surface Elevation: 3452 feet MSL
Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 300' 200'

Depth to bottom of usable water: 420'
Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 550'
Length of Conductor pipe required: NONE

Projected Total Depth: 2450
Formation at Total Depth: CHASE

Water Source for Drilling Operations:
1200 X well farm pond other

(APPLY FOR FROM DW7)
Will Cores Be Taken?: yes X no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

440' Alt. I Req.

Exp. 4/3/96

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

404

Pusher John INIT. SM

SPUD DATE 10-26-95

LENGTH SURFACE PLANNED 550

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 5 7/8 @ 520 CONDUCTOR _____
ANHYDRITE T- _____ B- _____ ELEVATION _____

TD 2450 FORMATION Hugoton

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX Y N

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ 1460 Ft. W/ 50 SX

1/2 Base Anyh. @ _____ Ft. W/ _____ SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ 580 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN A. L DATE 10-30-95

TYPE OF CEMENT 60/40 per 6%

STARTING TIME 1:00 (AM/PM) DATE 10-30-95

COMPLETION TIME 3:00 (AM/PM) DATE 10-30-95

CEMENT COMPANY Hugh Barton

RECEIVED
STATE CORPORATION COMMISSION

NOV - 1 1995