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ANSAS COR	PORATION C	OMMI	ssion —

NASAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY IS FIRST COMMISSION The Test Date: Copen Flow Stable Stabl	22 (1777) 5	7 ²				_		_	•	•		Receive	Form G-2 (Rev. 698)
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TAN WARRY 19 2014 \$ -007 - 20 C W 15 DODD RED CEMPARY RANGER RUSK		_			Test Oati	3°·			ΔĐ	No 15	CONS		
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exempt status under	r Rule K.A.R. 82-3	3-304 on behalf of	the operator K	ED CEDAR	OIL	
and that the foregoi	ing information a	nd statements co	ntained on this a	pplication form	are true and	correct to
the best of my know	vledge and belief	f based upon gas	production reco	rds and records	of equipmen	nt installa-
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I hereby reques	t a permanent exe	emption from open	flow testing for th	ie Kusk	13 1	
gas well on the grou	unds that said we	ell:				- ,
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Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.