

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Form G-2
 Received
 (Rev. 6/98)
 KANSAS CORPORATION COMMISSION

FEB 06 2015

Type Test:

- Open Flow
 Deliverability

Test Date: **JANUARY 24 2014**

API No. 15
15-083-20374-0000

CONSERVATION DIVISION
 WICHITA, KS

Company RED CEDAR OIL		Lease SCHUETTE			Well Number 2	
County COMANCHE	Location N1/2	Section 12	TWP 32S	RNG (E/W) 16W	Acres Attributed	
Field PERRY RANCH		Reservoir CHEROKEE		Gas Gathering Connection ONEOK		
Completion Date 1980		Plug Back Total Depth 4856		Packer Set at		
Casing Size 4.5	Weight 10.5	Internal Diameter	Set at	Perforations 4790	To 4794	
Tubing Size 2.375	Weight 4.7	Internal Diameter	Set at	Perforations	To	
Type Completion (Describe) SINGLE		Type Fluid Production WTR		Pump Unit or Traveling Plunger? Yes / No PUMP UNIT		
Producing Thru (Annulus / Tubing) ANNULUS		% Carbon Dioxide		% Nitrogen		Gas Gravity - G _g
Vertical Depth(H)		Pressure Taps FLANGE			(Meter Run) (Prover) Size 3 X .375	
Pressure Buildup: Shut in JAN 24 2014 19 at 12:15 (AM) (PM) Taken		19		at (AM) (PM)		
Well on Line: Started JAN 26 2014 19 at 4:15 (AM) (PM) Taken		19		at (AM) (PM)		

OBSERVED SURFACE DATA

Static / Dynamic Property	Orifice Size inches	Circle one: Meter or Prover Pressure psig	Pressure Differential in (h) Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						220					
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _a) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_w \times H_w}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_o)² = _____ ; (P_w)² = _____ ; P_d = _____ % ; (P_c - 14.4) + 14.4 = _____ ; (P_o)² = 0.207 ; (P_w)² = _____

$(P_c)^2 - (P_o)^2$ or $(P_w)^2 - (P_o)^2$	$(P_w)^2 - (P_o)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_o^2$ 2. $P_w^2 - P_o^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog Mcfd

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the **26** day of **JANUARY**, 2014, 19__.

Witness (if any) _____

 For Commission

RED CEDAR OIL LLC
 For Company
Dale Walker
 Checked by

I declare under penalty or perjury, under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator RED CEDAR OIL LLC and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.

I hereby request a permanent exemption from open flow testing for the SCHUETTE #2 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is incapable of producing at a daily rate in excess of 150 mcf/D

Date: 26 JANUARY 2014

Signature: Dale Walker
 Title: MEMBER

Instructions: All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.