

STATE OF KANSAS  
STATE CORPORATION COMMISSION

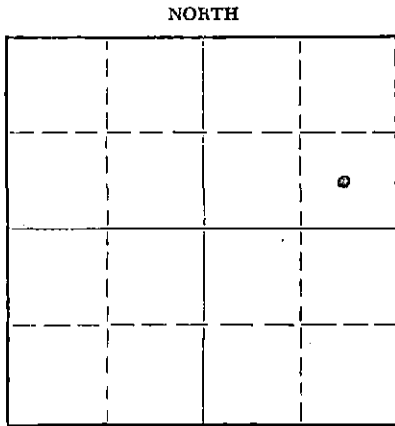
Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Morton County, Sec. 17 Twp. 33S Rge. 41 (W)

Location as "NE/CNW/SW" or footage from lines SE NE  
Lease Owner Thomas & Brewer  
Lease Name Neptune Well No.  
Office Address Box 1177, Liberal, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 2-12 19 65  
Application for plugging filed 2-15 19 65  
Application for plugging approved 19  
Plugging commenced 2-12 19 65  
Plugging completed 2-12 19 65  
Reason for abandonment of well or producing formation Dry



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott  
Producing formation Morrow Depth to top 5014 Bottom 5030 Total Depth of Well 5100 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface sand	Fresh water	40'	150'	8 5/8	1496	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mix 35 sacks cement to plug off Morrow sand 5050'  
Mud to 1550' and pump 35 sacks. Cement at 1550'  
Well to be used later for salt water disposal.

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FEB 19 1965

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Unit Drilling Company  
Address 1101 Petroleum Club Building, Tulsa, Oklahoma

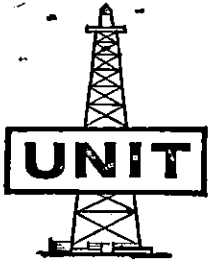
STATE OF KANSAS, COUNTY OF SEWARD, ss.  
Delvin P. Luck, Production Superintendent (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Delvin P. Luck  
Box 1177, Liberal, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18 day of February, 19 65

My commission expires 4-8-68

Lila J. Brewer  
Lila J. Brewer Notary Public.



# Drilling Co.

1101 PETROLEUM CLUB BLDG. • TULSA, OKLA. • LU 2-3188 • KING P. KIRCHNER, PRESIDENT

THOMAS & BREWER  
NEPTUNE #4  
SE NE 17-33S-41W  
MORTON COUNTY, KANSAS

Comm: 2-2-65

Comp: 2-12-65

## FORMATION RECORD

0 - 334	Sand, shale & lime strks
334 - 933	Shale with lime strks
933 - 1250	Shl w/lm strks & sand
1250 - 1497	Anhyd & shale w/lm strks
1497 - 1850	Shale
1850 - 2237	Shale & anhydrite
2237 - 2559	Anhydrite
2559 - 2700	Anhydrite w/some shale
2700 - 2873	Anhydrite
2873 - 2893	Anhyd & dolomite strks
2893 - 3100	Dolomite
3100 - 3458	Lime
3458 - 3543	Sandy lime
3543 - 3815	Lime
3815 - 4006	Sandy lime
4006 - 4153	Lime with sandy strks
4153 - 4273	Lm w/sdy strks & shale
4273 - 4653	Sandy lime & shale
4653 - 4752	Lime
4752 - 4963	Lime & shale
4963 - 5040	Lime, shale & sand
5040 - 5100	Sand & shale
5100	Total Depth

## CASING & CEMENTING RECORD

2-3 Ran 46 jts. 8 5/8", 24#, J-55 csg., total of 1510.06'. Cemented with 425 sks. 50-50 pozmix, 4% Gel, 2% CC & 200 sks. common, 2% CC. Plug down @ 7:00.

2-12 Dry hole - plugged with cement. Set bottom plug @ 5050' and top plug @ 1550'.

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