Form CP-4

STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Conservation Engineering

WELL PLUGGING RECORD

State Corporation Commission 212 No. Market	·	Seward	Coun	5. Sec.4 _ 7	33S Rec.	× 34	[(YY)
Wichita, Kansas NORTH	Location as "NE	E/CNWESWE" c	r footage fr	ty. Sec.4 7	FSL & 660	' FWL	
	Lease Owner. Al	NADARKO PRI ITCH "F"	DOCTION	COMPANI		_ Well No	1
	Office Address_	P. O. Box	351, Li	beral, Kans	as 67901	_ WCH 140	
	Character of W	ell (completed i	as Oil, Cas	or Dry Hole) _	ory Hole	5/16	78
	Date well comp Application for		· · · · · · · · · · · · · · · · · · ·		verball	v 5/15	_19
	Application for	plugging approv	ed ver	bally 5/15	, written 5	718	_19_ 78
	Plugging comme	enced				2/10	.19. 78 78
	Plugging comple		ar produci	ng formation D	rV	5/16	19
	Teason 10: Aoan	COORDIGHT OF WED		ig formation _=;			
	•			ast production_			_19
Locate well correctly on above	Was permission menced?	_	the Conser	vation Division o	or its agents beli	ore plugging or	was com-
Section Plat aine of Conservation Agent who sup	ervised plugging of this	well Clare	nce Thor	nas			
roducing formation	D	epth to top	Botto	m	Total Depth of	Well 6386	Feci
how depth and thickness of all water	, oil and gas formation	3.			, •		
OIL, CAS OR WATER RECORD	DS .					CASING REG	cono
. FORNATION	CONTENT	FROM	70	5122	או זטח	9 021109	òu 7
, description of the second section of the section of the second section of the section of the second section of the section of the second section of the section of the second section of the section of the second section of the section of th				8-5/8"	1670'	None	
ومراسية والمستوارين والمستوارين والمستوارية والمناور والمناور والمستوارية والمناور والمناور والمستوارين والمستوارين والمستوارين والمناور و	<u> </u>			4-1/2"	3208	None	
والمراق والمرا	 				 	 	
		 			 		
				STATE LOSENDA JUL	TOP COLIMISSION SERVICE CONTRACTOR DIVISION DIVISION DE Kansas	N	
Jame of Plugging Contractor Hal	(Haddition) liburton Cement	description is nece ting, Hwy 5	ыну, ша ЗАС 64 West,	Xofihusberi) Liberal, K	ansas 6790	1	
vell, being first duly sworn on oath, bove-described-well-pa-filed-and the LEONA FERNE C	of the same are true an	orviodge of the	employee ol Łagus, syster	owner) or (652 ments, and matter	, 33. HEXNENDENTS:) ers herein contai	edî hes ben	-described log of th
Seward County		y. Pai	ul Campb	ell, Divis		ion Manaç	jer
SUBSCRIBED AND SWORMSOZDER		thday of_			(Address)		
	ACM and chart	۱۱۲ ۱۱۲ بازیاب سیست کریز	9	2	719		, .
	980		ions	Verm.	y som	Norm	ماللانا

KANSAS DRILLE	RS LOG	0					s. 4 7	. 33S R. 34 XE	
						Loc. 1980' FS & 660' FWL			
API No. 15	175 County		Number						
Operator							County Se	eward	
ANADARKO PRODU	CTION COMPA	ANY						640 Acres N	
Address				 -					
P. O. BOX 351,	LIBERAL, I	KANSAS (67901				1 160		
Vell No.	Lease Namo			=			 }	·├─ ╎ ─┤─┤─┤ 	
1 HITCH "F"									
ootage Location				_					
1980 feet from	(N) (S) line		660 feet	from (E) (W)	line				
rincipal Contractor			Seologist				<u> </u>	160	
Lohmann-Johnso	<u>n</u>		John C. Ri	.ggs					
Spud Date			Total Depth P.B.T.D.			Locate well correctly 2892			
2/27/78			6381' 3155'				Elev.: Gr. 2892		
Date Completed		0	Oil Purchaser						
5/16/78						_	DF	КВ	
		_	CASING	RECORD					
Report of all strin	gs set — surface,	intermedia	te, production, el	c.					
Purpose of string	Size hole drilled	Size casing (in O.D.)	Set Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives	
	•				Po	z	600	4% gel	
Surface	12-1/4"	8-5/8"	24#	1670'	Cor	mon	200	2% cc	
	_				Li	te Wate	500	12-1/2# Gilson	
Production	7-7/8" 4-1/2		10.5#	3208'	SS	Poz	150	.5% CFR-2	
								1/4# Tuff Fibe	
•		<u> </u>							
Note the stay as I			•						
		<u> </u>		1					
	LINED DECO	LINER RECORD		·			DRATION RE	CORD	
									
Top, ft.	LINER RECO		cs cement	Shots	per fi	·	Size & type	Depth interval	
Top, ft.		Sack	-	_	per fi	·-	Size & type		
	Bottom, ft.	Sack	-	Shots 2	per fi		Size & type	2934-2983	
	Bottom, ft. TUBING REC	Sack		_	per fi		Size & type		
	TUBING RECO	ORD Pack	cer set at	2			Size & type		
	TUBING RECO	ORD Pack		2			Size & type		
	TUBING RECO	ORD Pack	cer set at	2			Size & type	2934~2983	
Size	TUBING RECO	Pack ACID, FRA	CTURE, SHOT,	2 CEMENT SQ	UEEZ	E RECORD		2934~2983	
Size	TUBING RECO	Pack ACID, FRA	CTURE, SHOT,	2 CEMENT SQ	UEEZ	,000#	2934 CEIVEL	2934~2983 Depth interval treated -2983*	
5ize A/4500 gals 15	TUBING RECO	Pack ACID, FRA	CTURE, SHOT,	2 CEMENT SQ	UEEZ	E RECORD	2934 CEIVEL	2934-2983 Depth interval treated -2983	
5ize A/4500 gals 15	TUBING RECO	Pack ACID, FRA	CTURE, SHOT,	2 CEMENT SQ	UEEZ	,000#	2934 CEIVEL ORATION COL	2934~2983 Depth interval treated -2983 †	
5ize A/4500 gals 15	TUBING RECO	Pack ACID, FRA	CTURE, SHOT,	2 CEMENT SQ	UEEZ	,000#	2934 CEIVEL	2934~2983 Depth interval treated -2983 †	
	TUBING RECO	Pack ACID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZ	OOO#	2934- CELVEL ORA ION COL	2934-2983 Depth interval treated -2983 † -2983 †	
5ize A/4500 gals 15	TUBING RECO	ORD Pack ACID, FRA unt and kind O BS; F	CTURE, SHOT, of material used /90,000 ga.	CEMENT SQ	125	OOO#	2934 CFIVEL ORA ION COL	2934-2983 Depth interval treated -2983 * IMISSION	
A/4500 gals 15	TUBING RECO	ORD Pack ACID, FRA unt and kind O BS; F	CTURE, SHOT, of material used /90,000 ga.	CEMENT SQ	125	OOO#	2934 CELVEL ORA ION COL JL 8 197	2934-2983 Depth interval treated -2983 * IMISSION	
A/4500 gals 15	TUBING RECC Setting depth Amo	ORD Pack ACID, FRA unt and kind O BS; F	CTURE, SHOT, of material used /90,000 ga. INITIAL PR	CEMENT SQ LS Wtr +	125	OTATE CONS	2934 CELVEL ORA ION COL JL 8 197	2934-2983 Depth interval treated -2983 * OMISSION 8	

mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gos Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	CONTON GO	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE				
ANADARKO PRODU Well No.		MPANY Name			DRI HOLE	
1	HIT	CH "F"				
s 4 T 33S R 34			<u>-</u>			-
Show all important z		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
		N, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
· <u> </u>						
Redbed & Sand			0'	16731		
Redbed			1673'	2700'		
Shale			2700'	3170'	Į,	
Shale & Lime			3170'	6381'		
TOTAL DEPTH				6381'		ļ
PBTD				3155'		1
				1		
			· 1			
						<u> </u>
DST #1 6148-62	208 (Ches	ter) 20-40-30-80,	om w/few bul	bbles & die	d, rec 15' DM,	, ISIP 59-59,
ISIP 207 (40),	FFP 59-	59, FSIP 207 (80)	, HP 2981-29	\$1, sample :	rec 2240 cc n	wii.
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	1100	Abbironia direct				
 _		ADDITIONAL SHEETS, I	NECESSARY, TO	COMPLETE WE	LL RECORD.	
Date Receiv	ed		K 1.1		26.11	
			Allet	HIMM,		<u> </u>
			4	•	Signature /	. 14
			Paul Camp	bell, Divi	sion Production	n Manager
			T. 1 75	1070	Title	
			July 17,	19/8		<u> </u>
					Date	