Form CP-4

STATE OF KANSAS SYATE CORPORATION COMMISSION

Cive All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 212 No. Market

WELL PLUGGING RECORD

State Corporation Commission 212 No. Market	t	vens	Coun	ty. Sec. 3	wp. 33S Rge.	37 (E) X	(W)
Wichita, Kansas NORTH	Location as "N	E/CNWKSWK"	or footage fr	om lines 1250'	NSL, 2500	' EWL	
	Lease Owner_ Lease Name_	<u>Mobil Oi</u> Hill #1 U	<u> Corpora</u>	ation		Wall No. 2	
	Office Address	P. 0. Bo	k 1934, (ma 73101	
	Character of V	Vell (completed	as Oil, Gas o	or Dry Hole)	ry Hole		73
		plugging appro	ved				19
	1	nemeed 2 2		·			
		ieceu		og formation	·		
	No san	d developme	ent				
				_			
Lucate well correctly on above		n obtained from	the Conser	vation Division o	r its agents bet	ore plugging w	as com-
Name of Conservation Agent who su	pervised plugging of th	is well Ed I	aves			5000	
Producing formation No.	one	Depth to top	Botto	m	Total Depth of	Well 6300	Feet
-		ns.					
		<u> </u>	,	- 	1		
	CONTENT	FROM	ТО	+			<u> </u>
None				0-3/6	1/01	None	
			1	,			
		ļ			<u> </u>		
					p or ation C	ommission	•
		D -					
	STATE CO	RECEIVE			TAR PER		
		TONATION CON	D	, , , , , , , , , , , , , , , , , , , ,	CORPORA	IVED	
		AR 5 100	WISSION		FED	10/1 COMMISS.	
	יקאטייי			.CO	Non LA 20	19>>	₩
	Wich	ita Kan	<u>~</u>				
		Tansas T	O/V		- Kan	DIVISION	
						2d2 - 1/	
	(If additions	al description is non	negury neo BAC	K of this cheet	,		
	Office Address P. 9. Box 1934, Oklahoma City, Oklahoma 73101 Character of Well (Completed on 90, Gav or Dry Hole). Dry Hole Date well completed on 90, Gav or Dry Hole). Dry Hole Date well completed on 90, Gav or Dry Hole). Dry Hole Date well completed P. 9 A 2-22 1973 Plugging commenced 2-22 19 73 Plugging commenced 2-22 19 73 Plugging completed 2-22 Plugging completed 19 9-72 Plugging completed 2-22 Plugging completed 19 9-72 Plugging completed 19						
	, co				-	of the above-o	lesoribe <i>c</i>
well, being first duly sworn on oat above-described well as filed and t	h, says: That I have kn hat the same are true a	nowledge of the	facts, staten help me God	nents, and matte	rs herein contai	ned and the lo	
		(Signature)	Vanl Paul K.	Langenberg	genle	rg	
			Box 1934			homa 7310	1
SUBSCRIBED AND SWORN TO be	efore me this 26th	day of.		uary	19	73	
			Alc.	nard i	L. Agu	166	D. 1.11
My commission expires November	r 17, 1973		_		0	ivotary l	upuc.

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KANSAS DRILLE	RS LOG				•	s.	_3т.	33 _{R.} 37 _W
API No. 15	Stevens	18			_	i i	. C N	
· · · · · · · · · · · · · · · · · · ·	County	Nu	mber			c	ounty S	tevens
Operator Mobil Oi	1 Corporati	on		•			,	640 Acres
Address	x 1934, 0k1	-	tv. Oklah	noma 7310	- 1		160	1 1 1 1 1 1
Well No.	Lease Name				-			
Footage Location		Hill #1	Offic					
1250	(N) (S) line	2500	feet	from (E) (W)	line		┟╼├╼┟	
Principal Contractor		Geol	ogist	,			ueo	150
Zenith Drillin	д сопрану	Total	ROGET Depth	Wilkinso	<u> </u>		Loca	ate well correctly
2-8-73		6	300			EI	ev.: 'Gr	21121
P&A 2-22-73		Oil P	'archaser			Di	<u> </u>	Кв
	· · · · · · · · · · · · · · · · · · ·		CASING	RECORD				
Report of all strin	gs set — surface, i	intermediate,	production, et	tc.		· · · · · · · · · · · · · · · · · · ·		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight Ibs/ft.	Setting depth	Type ceme	ent	Sacks	Type and percent additives
Surface	12녈"	8-5/8"	23#	1761'	Comm		500	12% Gel 3% CG
		0> /	FORATION CO					
)		STATECO	PORE IVI					
		WA	P -	MANO				
	LINER RECOR	EONS "	16	J'SSION	.		TION REC	_
Top, ft.	LINER RECOR	Vichit-	TION DU	Shots	per ft.	Síze	& type	Depth interval
	TUBING RECO	RD	Ranses	Non	e			
Size	Setting depth	Packer	set at					
	Α	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD	:	·
	Amou	ınt and kind of	material used					Depth interval treated
- 3		None						
निवेद्ध , अवत पवर								
-				<u> </u>		·	<u> </u>	
·		***************************************	INITIAL PR	RODUCTION			<u>. </u>	
Date of first production		Producin	og method (flow	ving, pumping, g	as lift, etc.)	_		· · · · · · · · · · · · · · · · · · ·
RATE OF PRODUCTION	Oil		Gas		Water			Gas-oil ratio
PER 24 HOURS			ols.		MCF		bbis.	СЕРВ
Disposition of gas (vente	a, used on lease or :	soM)			Producio	ng interval		
			 .					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Lags will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044

15-189-20170-0000 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

DEPTH

2554

2584

2610

2666

2724

2780

2868

2892

3140

3318

4142

4170

4220

4952

5150-

5683

6113

Operator Mobil Oil Corporation Well No. Lease Name Hill #1 Unit Dry Hole т_33 _R 37 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME Sand 40 Herrington 180 Red Bed. Sand U. Krider 180 1345 Red Bed 1345 1725 L. Krider Anhy., Red Bed 1725 2200 Winfield Anhy., Shale 2200 2400 Towanda Shale, Lime 2400 2700 Ft. Riley Lime, Shale 2700 3225 Wreford Lime 3225 5530 Council Grove 6300 Shale, Lime 5530 Admire Wabaunsee Total Depth 6300 Heebner Toronto Lansing Marmaton Cherokee Morrow Chester

> STATE CORPORATION COMMISSION MAR 6 19/3 CONSERVATION DIVISION Wichita, Kansas

> > USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Fangen K. Langenberg Signature

Office Group Supervisor

February 26, 1973