

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: Spot Market

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Norseman Drilling Inc.

License: 3779

Wellsite Geologist: L. J. Reimer

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTD  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-26-97 9-1-97 10-13-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 189-221990000 \_\_\_\_\_

County Stevens

NE NE NW Sec. 12 Twp. 34 Rge. 36 X E W

400 Feet from S/N (circle one) Line of Section

2475 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Bevan Unit Well # 3

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3035 KB 3042

Total Depth 3080 PBTD 3022

Amount of Surface Pipe Set and Cemented at 730 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan AH-1, 4-29-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 250 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Mobil Oil Corporation

Lease Name \_\_\_\_\_ License No. 5208

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S' Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

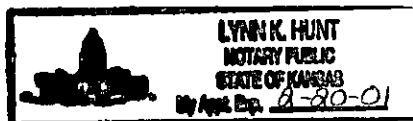
Title Regulatory Assistant Date 12-10-97

Subscribed and sworn to before me this 10th day of December, 19 97.

Notary Public Lynn K. Hunt

Date Commission Expires February 20, 2001  
7-95.kcc

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)



Operator Name Mobil Oil Corporation Lease Name Bevan Unit Well # 3  
 Sec. 12 Twp. 34 Rge. 36  East  West  
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Array Induction Linear Correlation/GR  
 Compensated Neutron Litho Density/GR  
 Natural Gamma Ray Spectrometry

Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
Glorietta	1222	1378	
Stone Corral	1708	1748	
Chase	2668	3024	
Council Grove	3024	--	

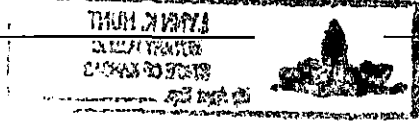
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24#	730	Class C Class C	225 150	50:50 C/poz 50:50 C/poz
Production Casing	7.875	5.500	14#	3070	Class C Class C	275 100	3% D79 2% B28

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2738-58	Acid: 1,000 gals 7.5% HCL	
		Fract: 37,000 gals WF130 in 70q foam	
		117,440 lbs 16/30 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9-18-97					
Estimated Production Per 24 Hours	Oil Bbls.	Gas 444 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval: 2738 2758



# ORIGINAL

## Cementing Service Report

**Schlumberger**  
Dowell

Customer: MOBIL OIL CORP. V390500757A Job Number: 20016470

Well <b>BEVAN UNIT 3</b>		Location (legal) <b>12, 34S, 36W</b>		Dowell Location <b>Ulysses, KS</b>		Service Date <b>8/31/97</b>				
Field <b>HUGOTON</b>		Formation Name/Type <b>Dolomite</b>		Deviation <b>0 °</b>	Bit Size <b>7.88 in</b>	Well MD <b>3,080 ft</b>	Well TVD <b>3,080 ft</b>			
County <b>Stevens</b>		State/Province <b>KS</b>		BHP <b>0 psi</b>	BHST <b>0 °F</b>	BHCT <b>0 °F</b>	Pore Press. Gradient <b>0 psi/ft</b>			
Rig Name <b>NORSEMAN 4</b>	Drilled For <b>Gas</b>	Service Via <b>Land</b>		<b>Casing/Liner</b>						
Water Depth	Well Class <b>101</b>	Well Type <b>Development</b>		Depth, ft <b>0</b>	Size, in <b>0</b>	Weight, lb/ft <b>0</b>	Grade <b>K55</b>			
Drilling Fluid Type <b>Bentonite</b>	Max. Density <b>9.2 lb/gal</b>	Plastic Viscosity <b>0 cp</b>		<b>Tubing/Drill Pipe</b>						
Service Line <b>Cementing</b>	Job Type <b>Cem Prod Casing</b>		Depth, ft <b>0</b>	Size, in <b>0</b>	Weight, lb/ft <b>0</b>	Grade <b>0</b>	Thread <b>0</b>			
Max. Allowed Tubing Pressure <b>2500 psi</b>	Max. Allowed Ann. Pressure <b>2500 psi</b>	Wellhead Connection <b>Single cement head</b>		<b>Perforations/Open Hole</b>						
Service Instructions SAFELY DELIVER EQUIPMENT AND CEMENT 5 1/2 PRODUCTION CASING AS PER CUSTOMERS ORDERS.  1.D. MTHARVEY LOC. 62864 FIELD EXT. 8800.28				Top, ft <b>0</b>	Bottom, ft <b>0</b>	spf <b>0</b>	No. of Shots <b>0</b>	Total Interval <b>0 ft</b>		
				Treat Down <b>Casing</b>	Displacement <b>73.9 bbl</b>	Packer Type <b>0</b>	Packer Depth <b>0 ft</b>			
				Tubing Vol. <b>0 bbl</b>	Casing Vol. <b>74.9 bbl</b>	Annular Vol. <b>95 bbl</b>	Open Hole Vol. <b>95 bbl</b>			
				Casing/Tubing Secured <input type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		<b>Casing Tools</b>		<b>Squeeze Job</b>	
				Lift Pressure: <b>618 psi</b>	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>		Shoe Type: <b>Guide</b>	Squeeze Type	
No. Centralizers: <b>0</b>	Top Plugs: <b>1</b>	Bottom Plugs: <b>0</b>		Shoe Depth: <b>3070 ft</b>	Tool Type:					
Cement Head Type: <b>Single</b>		Job Scheduled For: <b>8/31/97 18:30</b>		Arrived on Location: <b>8/31/97 18:30</b>		Leave Location: <b>8/31/97</b>				
Stage Tool Type	Stage Tool Depth: <b>0 ft</b>	Tail Pipe Size: <b>0 in</b>	Collar Type: <b>Auto-Fill</b>	Tail Pipe Depth: <b>0 ft</b>	Collar Depth: <b>3023 ft</b>	Sqz Total Vol: <b>0 bbl</b>				
Time	CumVol	Density	Pressure U1	Pump				Message		
24 hr clock	bbl	ppg	psi	bpm						
22:31	0	0	0	0	0	0	0	START ACQUISITION		
22:31	0	-6.25	-3693	0	0	0	0			
22:31	3.877	8.35	210.7	5.59	0	0	0			
22:32	8	8.333	214.9	5.587	0	0	0			
22:33	12.22	8.387	216.6	5.592	0	0	0			
22:34	16.36	8.398	222.9	5.594	0	0	0			
22:34	20.48	8.489	294.2	5.592	0	0	0			
22:35	24.6	8.436	258.3	5.593	0	0	0			
22:36	0	0	0	0	0	0	0	Reset Volume		
22:36	0	0	0	0	0	0	0	[CumVol]=28.65 bbl		
22:36	0	10.3	242.3	5.596	0	0	0			
22:36	0	0	0	0	0	0	0	Start Mixing Lead Slurry		
22:37	4.124	11.81	286.5	5.593	0	0	0			
22:37	8.264	11.36	253.1	5.703	0	0	0			
22:38	12.49	11.36	227.8	5.71	0	0	0			
22:39	16.7	11.75	207.7	5.709	0	0	0			
22:39	20.92	11.94	183.5	5.711	0	0	0			
22:40	25.14	11.87	161.5	5.711	0	0	0			
22:41	29.36	11.51	137.3	5.711	0	0	0			
22:42	33.57	11.68	130	5.718	0	0	0			
22:42	37.78	11.59	133.3	5.708	0	0	0			

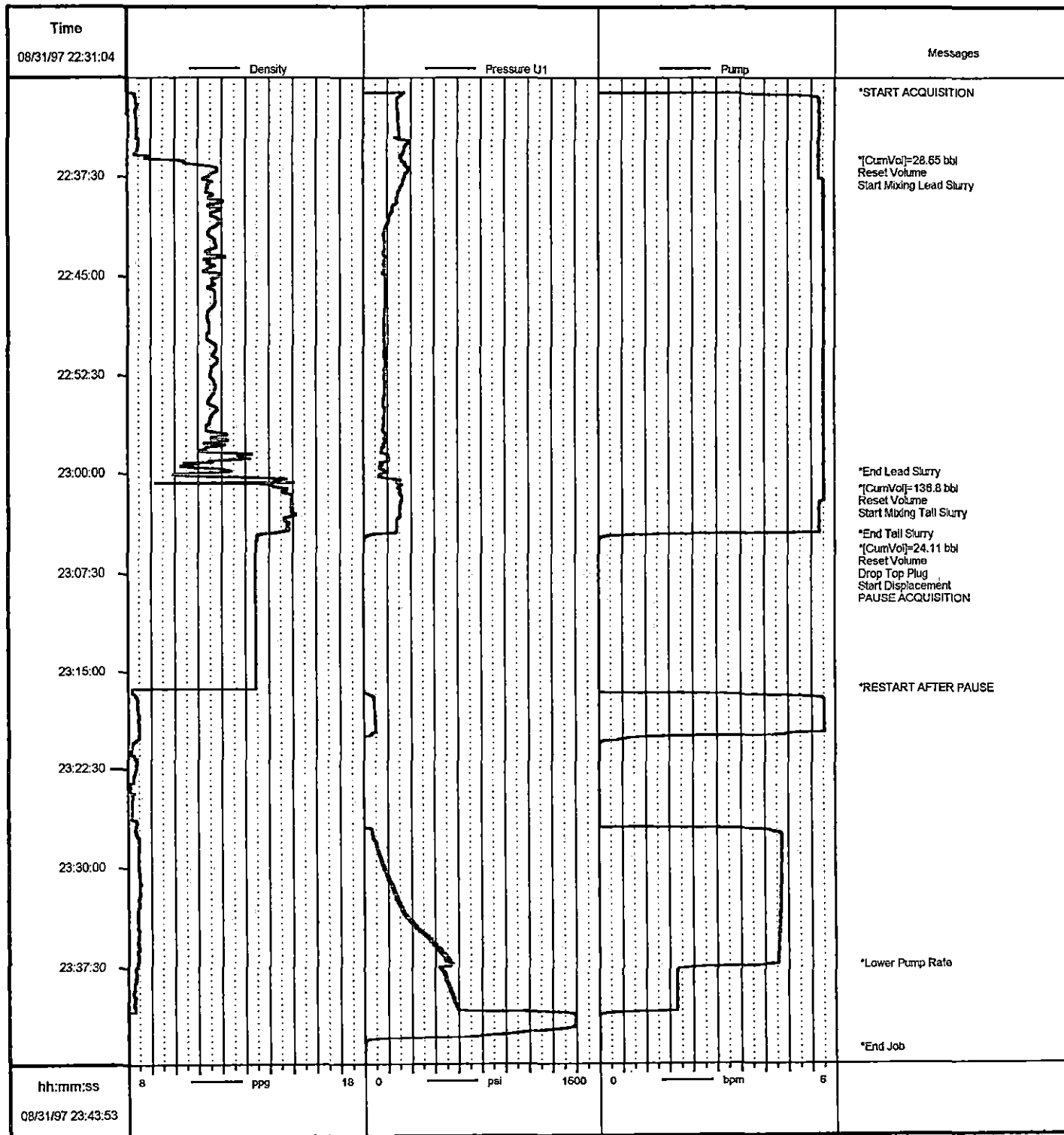
Well	Field	Customer	Service Date	Job Number	Message	Time 24 hr clock	CumVol bbl	Density ppg	Pressure U1 psi	Pump bpm
22:43	BEVAN UNIT #3	HUGOTON	8/31/97	MOBIL OIL CORP V39050075	20016470	42:01	11.33	143.5	5.712	0
22:44						46:22	11.4	132.9	5.716	0
22:45						50:44	11.63	141.5	5.72	0
22:45						54:56	11.44	139.1	5.71	0
22:46						58:87	11.69	136.6	5.718	0
22:47						63:09	11.58	136.5	5.713	0
22:48						67:3	11.37	128	5.718	0
22:48						71:53	11.45	128.1	5.711	0
22:49						75:74	11.35	129.2	5.718	0
22:50						79:56	11.77	136.7	5.718	0
22:51						84:18	11.68	132.5	5.718	0
22:51						88:39	11.63	137.1	5.718	0
22:52						92:6	11.5	132.9	5.711	0
22:53						96:83	11.74	135	5.711	0
22:53						101	11.58	135.5	5.706	0
22:54						105.3	11.52	122.8	5.709	0
22:55						109.5	11.59	132.4	5.717	0
22:56						113.7	11.45	127.2	5.71	0
22:56						117.9	12.16	135.9	5.713	0
22:57						122.1	11.3	131.1	5.712	0
22:58						126.3	12.37	121.7	5.708	0
22:59						130.6	11.34	104.5	5.731	0
22:59						134.8	11.53	139.2	5.72	0
22:59						0	0	0	0	0
22:59						End Lead Slurry	[CumVol]=136.8 bbl	Reset Volume	0	0
23:00						2:16	14.26	213.4	5.712	0
23:00						0	0	0	0	0
23:00						Start Mixing Tail Slurry	0	0	0	0
23:01						6:329	14.54	228.1	5.718	0
23:02						10:54	14.93	239.6	5.623	0
23:02						14:66	14.95	225.6	5.592	0
23:03						18.8	14.72	207.2	5.592	0
23:04						22:92	14.63	204.8	5.601	0
23:04						0	0	0	0	0
23:04						End Tail Slurry	0	0	0	0
23:04						Reset Volume	0	0	0	0
23:04						[CumVol]=24.11 bbl	0	0	0	0
23:04						Drop Top Plug	0	0	0	0
23:04						Start Displacement	0	0	0	0
23:05						0	0	0	0	0
23:05						PAUSE ACQUISITION	0	0	0	0
23:05						RESTART AFTER PAUSE	0	0	0	0
23:17						2:017	8.403	60	5.683	0
23:17						6:228	8.413	64.11	5.711	0
23:18						10:44	8.496	67.71	5.711	0
23:19						14:66	8.495	72.99	5.721	0
23:20						18:26	8.48	-8.407	1.212	0
23:20						18:46	8.176	-11.64	2178E-7	0
23:21						18:46	8.251	-15.91	1922E-12	0
23:22						18:46	8.389	-10.04	1696E-17	0
23:22						18:46	8.286	-13.05	1497E-22	0
23:23						18:46	7.996	-5.497	1321E-27	0
23:24						18:46	8.159	-6.068	1166E-32	0
23:25						18:46	8.176	-9.14	1029E-37	0
23:25						18:46	8.174	-9.638	9081E-43	0

ORIGINAL

Well		Field			Service Date		Customer		Job Number	
BEVAN UNIT #3		HUGOTON			8/31/97		MOBIL OIL CORP V39050075		20016470	
Time	CumVol	Density	Pressure U1	Pump				Message		
24 hr. clock	bbl	ppg	psi	bpm						
23:26	18.46	8.381	-10.2	8014E-48	0	0	0			
23:27	20.39	8.354	49.49	4.583	0	0	0			
23:28	23.8	8.49	68.39	4.632	0	0	0			
23:28	27.21	8.463	91.27	4.618	0	0	0	ORIGINAL		
23:29	30.61	8.453	116.2	4.618	0	0	0			
23:30	34.03	8.501	137.1	4.613	0	0	0			
23:31	37.43	8.513	161.2	4.614	0	0	0			
23:31	40.83	8.515	183.3	4.599	0	0	0			
23:32	44.24	8.487	217.7	4.601	0	0	0			
23:33	47.63	8.408	248.6	4.591	0	0	0			
23:34	51.01	8.419	301.2	4.586	0	0	0			
23:34	54.4	8.459	350.4	4.564	0	0	0			
23:35	57.76	8.41	416.3	4.554	0	0	0			
23:36	61.11	8.396	471.6	4.534	0	0	0			
23:37	64.45	8.41	545.1	4.525	0	0	0			
23:37	0	0	0	0	0	0	0	Lower Pump Rate		
23:37	66.93	8.347	496.6	1.994	0	0	0			
23:38	68.4	8.324	524.1	1.989	0	0	0			
23:39	69.86	8.27	547.2	1.986	0	0	0			
23:39	71.33	8.289	568.3	1.988	0	0	0			
23:40	72.8	8.308	593.6	1.986	0	0	0			
23:41	73.25	7.762	1342	262E-6	0	0	0			
23:42	73.25	7.649	1283	2312E-12	0	0	0			
23:42	73.25	7.569	233.1	2041E-17	0	0	0			
23:43	73.25	7.529	-3784	1801E-22	0	0	0			
23:43	0	0	0	0	0	0	0	End Job		

Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2	
5.5	0	0	5.5		159	0	0	0	
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density		
1358	1358	500	1358	0		0 bbl	0 lb/gal		
Avg. N2 Percent	Designed Slurry Volume	Displacement			<input type="checkbox"/> Cement Circulated to Surface? Volume <input type="checkbox"/> Washed Thru Perfs To		bbl		
0 %	0 bbl	73 bbl			To 0 ft				
Customer or Authorized Representative				Dowell Supervisor			<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed		
MARVIN HARVEY				Jeffrey Dutton					

Well	BEVAN	Client	MOBIL
Field	HUGOTON	SIR No.	20016470
Country	USA	Job Date	8/31/97 10:31:04 PM



Job: mobil470

08/31/1997 23:59

CEMENTING SERVICE REPORT

Schlumberger  
Dowell

TREATMENT NUMBER: 210467  
DATE: 8-26-97  
STA: DS DISTRICT: WISSER, 75

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. BEVAN #3	LOCATION (LEGAL) Sec. 12-345-360	RIG NAME: NORSEMAN #4
FIELD-POOL HUGOTON	FORMATION	WELL DATA:
COUNTY/PARISH STEPHENS	STATE KS	API. NO.
NAME Mobil Oil Corp	AND	ADDRESS
SPECIAL INSTRUCTIONS		

ORIGINAL  
ZIP CODE

BIT SIZE 2 1/4	CSG/Liner Size 2 3/8	TOTAL DEPTH 735	WEIGHT 74	FOOTAGE 735	GRADE 18550	THREAD 8PD	MUD DENSITY 4.3	LESS FOOTAGE SHOE JOINT(S)	MUD VISC. 43.7	Disp. Capacity	TOTAL
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NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Float	TYPE Baffle Plate	DEPTH 687	Stage Tool	TYPE	DEPTH
SHOE	TYPE CMT NOSE	DEPTH 735	Stage Tool	TYPE	DEPTH

Head & Plugs	<input type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB				
<input type="checkbox"/> Double	SIZE	TOOL	TYPE			
<input checked="" type="checkbox"/> Single	<input type="checkbox"/> WEIGHT	DEPTH				
<input type="checkbox"/> Swage	<input type="checkbox"/> GRADE	TAIL PIPE: SIZE	DEPTH			
<input type="checkbox"/> Knockoff	<input type="checkbox"/> THREAD	TUBING VOLUME	Bbls			
TOP <input type="checkbox"/> OR <input type="checkbox"/> W	<input type="checkbox"/> NEW <input type="checkbox"/> USED	CASING VOL. BELOW TOOL	Bbls			
BOT <input type="checkbox"/> OR <input type="checkbox"/> W	DEPTH	TOTAL	Bbls			
ROTATE	RPM	RECIPROCATE	FT	No. of Centralizers	ANNUAL VOLUME	Bbls

IS CASING/TUBING SECURED?  YES  NO

LIFT PRESSURE: 302 PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R<sup>2</sup>): 864 PSI

PRESSURE LIMIT: 864 PSI BUMP PLUG TO: 864 PSI

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400					1830	8-26	1830	8-26	2400	8-26	
2136		1936								PRE-JOB SAFETY MEETING + psi test	
2139		0	25		5.7	H2O				start H2O ahead	
2144		110	76		5.7	CMT 12.8				start lead cmt	
2153		115	45		5.7	CMT 12.8				psi check	
2158		105	32		5.6	CMT 14.6				start tail cmt.	
2202		108	20		5.6	CMT 14.6				psi check	
2204		0								shut down drop top plug	
2206		0	43.7		5.7	H2O				start displacement	
2210		111	20		5.7	H2O				psi check	
2211		190	30		5.6					cmt to surface	
2212		240	35		2					lower rate	
2215		212	40		2					psi check	
2216		864	44		2					bump top plug shut in cmt manifold	
2217										bleed psi out	
										END JOB	

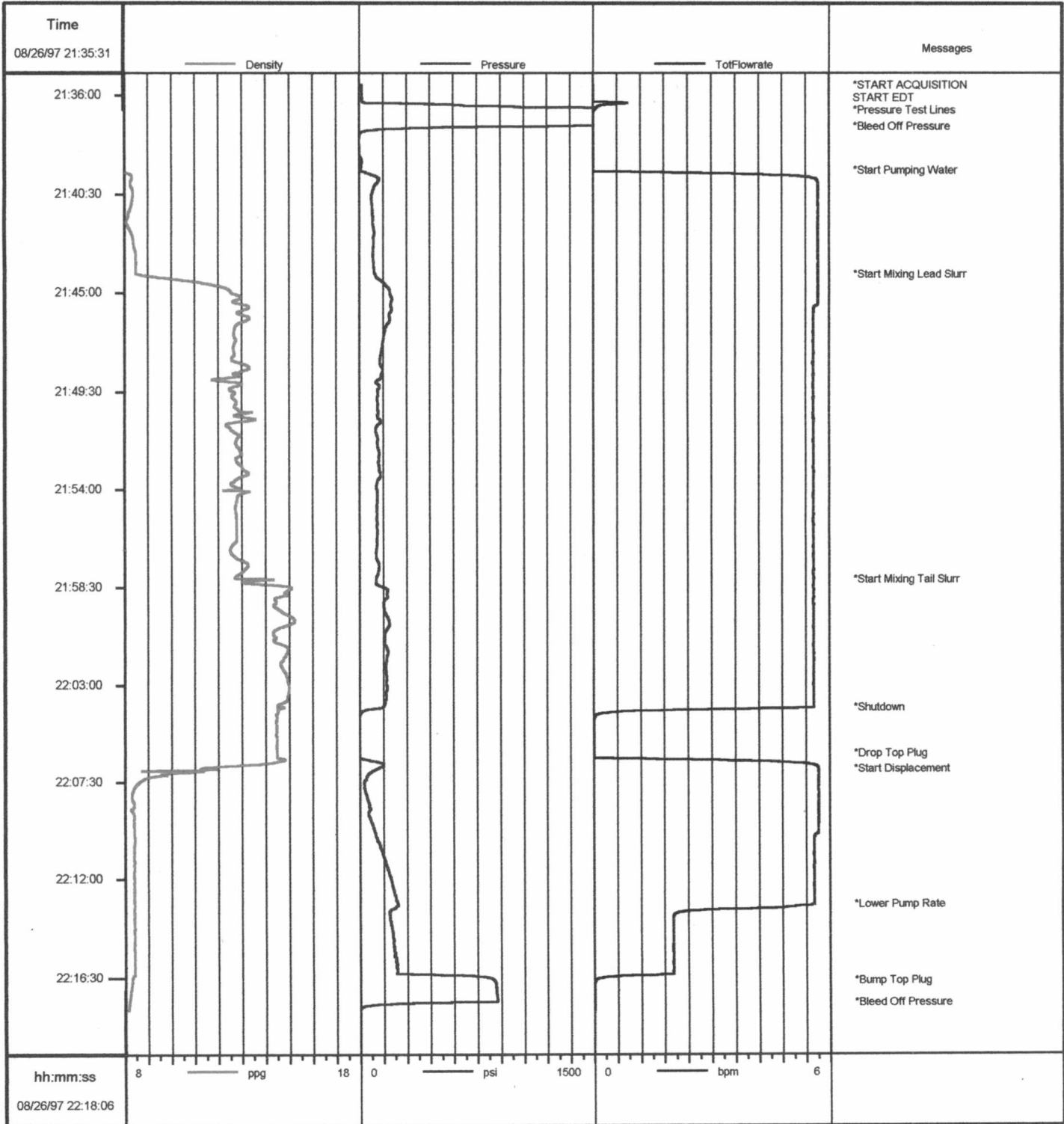
REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED		
			BLS	DENSITY	BLS	DENSITY			
1.	225	1.89	50% C	5% O <sub>2</sub>	3% CaCl <sub>2</sub>	5% D44	1/4 #1029	75.7	12.8
2.									
3.	150	1.22	50% C	2.5% CaCl <sub>2</sub>			1/4 #1029	32.5	14.6
4.									
5.									
6.									

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX.	MIN.
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
BREAKDOWN	PSI	FINAL	PSI	DISPLACEMENT VOL.	43.7 Bbls
Washed Thru Perfs	<input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT.	MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE
PERFORATIONS	TO	TO	CUSTOMER REPRESENTATIVE	DS	SUPERVISOR
			Leff Lasiter		Lopez Esquivel

Well	BEVAN #3	Client	MOBIL OIL CORP.
Field	HUGOTON	SIR No.	20016467
Country	U S A	Job Date	8/26/97 9:35:31 PM

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Job: mobil6467

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