

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 20 North Broadway
Suite 700
City/State/Zip Oklahoma City, OK, 73102

Purchaser Unknown - WOPL

Operator Contact Person Daniel G. Wilson
Phone (405) 232-0201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist Ed Heshner
Phone (806) 374-5256

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **CWNO**: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

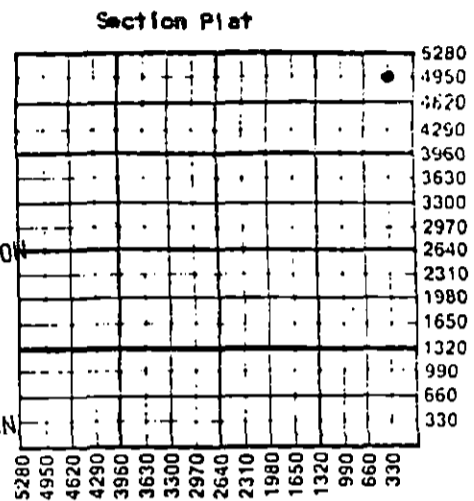
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/29/88 3/12/88 4/30/88
Spud Date Date Reached TD Completion Date
6,800'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 1676 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
N/T I

API NO. 15-189-21150-00-00
County Stevens

C-NE NE NE Sec. 11 Twp. 34S Rge. 36 East
4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name LEWIS Well # 1-11
Field Name Wildcat WALKEMEYER
Producing Formation Lower Morrow
Elevation: Ground 3002' KB 3008'



RECEIVED
AUG 17 1988
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson
Title Division Engineer Date 8/15/88

Subscribed and sworn to before me this 15th day of August 1988
Notary Public Donna B. Covington, Notary Public
Date Commission Expires 1/31/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
8-17-88
Form ACO-1 (5-86)

Sec. 11 Twp. 34 Rge. 36 East

Operator Name DONALD C. SLAWSON Lease Name LEWIS Well # 1-11

Sec. 11 Twp. 34S Rge. 36 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herrington	2,661'	
Upper Krider	2,694'	
Council Grove	2,988'	
Heebner	4,270'	
Toronto	4,299'	
Lansing	4,400'	
Marmaton	5,124'	
Cherokee	5,532'	
Morrow	5,866'	
Chester	6,228'	
St. Genevieve	6,440'	
St. Louis	6,533'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24# J-55	1676'	Class C	650	3% CC
Production	7-7/8"	4-1/2"	10.5# J-55	6518'	Class H	625	18% salt, 3/4% CF-1, 2/10% AF-HD & 1/4#

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6,208' - 6,220'	Acidize w/1500 gals 7 1/2% HCL Frac w/45000 gals 65% Quality CO2 foam cont. 54000@ 20/40 sand and 150 tons CO2	

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2-3/8"	6194'	6194'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method
WOPL	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	1000 MCF	3 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole. Perforation
 Solid Other (Specify) 6208'-20'
 Used on Lease Dually Completed
 Conmingled