

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

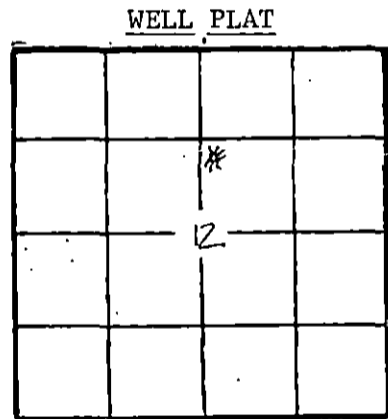
LICENSE # 5208 EXPIRATION DATE 6/30/84
OPERATOR Mobil Oil Corporation API NO. 15-189-20,698-00-00
ADDRESS P. O. Box 5444 COUNTY Stevens
Denver, CO 80217 FIELD Walkemeyer

** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Morrow
PHONE 303/298-2696

PURCHASER Northern Natural Gas Company LEASE Bevan Unit
ADDRESS 2223 Dodge Street WELL NO. 2
Omaha, Nebraska 68102 WELL LOCATION NW SW NE

DRILLING Lanex, Inc. 1800 Ft. from North Line and
CONTRACTOR Lakepoint Tower West, Suite 610 2435 Ft. from East Line of
ADDRESS 4013 NW Expressway the (Qtr.) SEC 12 TWP 34S RGE 36W (W)
Oklahoma City, OK 73116

PLUGGING -
CONTRACTOR
ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 6400' PBDT 6338'
SPUD DATE 3/2/84 DATE COMPLETED 4/1/84
ELEV: GR 3038.5' DF 3054' KB 3055'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-3805

Amount of surface pipe set and cemented (C-19,820) 1773' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of May, 1984.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 29 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Mobil Oil Corporation

LEASE Bevan Ut.

ACO-1 WELL HISTORY

SEC. 12 TWP. 34S RGE. 36W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
			Chase	2701
			C. Grove	3030
			Admire	3300
			Wabaunsee	3422
			Shawnee	3852
			Lansing	4349
			Kansas City	4722
			Marmaton	5132
			Cherokee	5386
			Morrow Shale	5878
			Morrow Sand	6162
			Chester	6246

If additional space is needed use Page 2;

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	9 5/8"	36#	1773'	Class H	550	12% + 3% CaCl ₂
					Class H	100	3% CaCl ₂
Production	8 3/4"	5 1/2"	15.5#	6400'	Class H	400	10% salt + .2
					50/50 Poz	270	defoamer

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					6210-6192
					6170-6164

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	6162-72'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
3/1/84 perf intervals 6210/6192', 6170/6164' 24' and 26 holes. Breakdown perfs. Dropped 60 balls, ball off and surge balls off. Frac intervals 6164/6170 and 6192/6210 w/1428 bbls. gel, 1134.5 bbls. sand laden gel, 105m lbs. sand, average sand condensate - 2012 ppg.		6210-6192 6170-6164
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil - bbls.	Gas - MCF
	Water - %	Gas-oil ratio - bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 6210-6192, 6170-6164