

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: 33223
Wellsite Geologist: N. A.

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Designate Type of Completion: Workover
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: GREGG UNIT, WELL #3

Original Comp. Date: 11-26-97 Original Total Depth: 3070'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

9-7-01 11-4-97 9-14-01
~~9-7-01~~ Date of START Date Reached TD Completion Date of

OF WORKOVER

WORKOVER

API No. 15 - 189-22240 - 00-01

County: Stevens

NW SE SE Sec. 13 Twp. 34 S. R. 36 East West

1280' FSL feet from (S) / N (circle one) Line of Section

1250' FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: GREGG UNIT Well #: 3

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 3024 Kelly Bushing: 3033

Total Depth: 3070 Plug Back Total Depth: 3020

Amount of Surface Pipe Set and Cemented at 716 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.

feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK J.H. 12/04/03
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

KCC Office Use ONLY

____ Letter of Confidentiality Attached

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

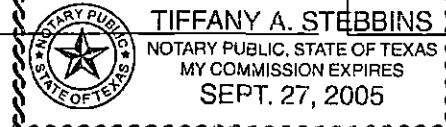
Signature: Beverly Roppolo

Title: Contract Completions Admin. Date: 8/28/03

Subscribed and sworn to before me this 28 day of August,
2003.

Notary Public: Tiffany A. Stebbins

Date Commission Expires: 9-27-05



X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: GREGG UNIT Well #: 3
 Sec. 13 Twp. 34 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|--|--|-------|-----|-------|------------|------|------|-----------|------|------|----------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HERRINGTON</td> <td>2654</td> <td>2660</td> </tr> <tr> <td>L. KRIDER</td> <td>2720</td> <td>2735</td> </tr> <tr> <td>WINFIELD</td> <td>2780</td> <td>2790</td> </tr> </table> | Name | Top | Datum | HERRINGTON | 2654 | 2660 | L. KRIDER | 2720 | 2735 | WINFIELD | 2780 | 2790 |
| Name | Top | Datum | | | | | | | | | | | |
| HERRINGTON | 2654 | 2660 | | | | | | | | | | | |
| L. KRIDER | 2720 | 2735 | | | | | | | | | | | |
| WINFIELD | 2780 | 2790 | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12.250 | 8.625 | 24# | 716 | CLASS C | 240, 150 | 50:50 c/poz |
| PRODUCTION | 7.875 | 5.500 | 14# | 3060 | CLASS C | 225, 125 | 3%D79,2% B28 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2 SPF | 2654' - 2790' | FRAC'D WELL WITH 80Q N2 FOAM @ 80BPM | |

| | | | | |
|---------------|----------------------|------------------|-----------|---|
| TUBING RECORD | Size 2 3/8 - 4.7# | Set At @2780' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------------|------------------|-----------|---|

| | |
|---|--|
| Date of First, Resumed Production, SWD or Enhr. 11-21-97 | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|--|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

| | |
|----------------------|-------------------------------|
| Schlumberger | Customer: Exxon Mobil |
| | District: ULYSSES |
| | Representative: Richard Lewis |
| | DS Supervisor: Dave Brawley |
| | Well: Gregg 3 |
| Job Date: 09-11-2001 | |

| AcqTime mm:dd:yyyy:hh:mm:ss | TR PRESS psi | INJ RATE bbl/min | SLUR RATE bbl/min | TOT SLUR bbl | N2 RATE scf/min | TOT N2 Mscf |
|--------------------------------|---------------------|---------------------|----------------------|-----------------|--------------------|----------------|
| 09:11:2001:07:46:51 | 50 | 0.0 | 0.0 | 0.0 | 30 | 0.0 |
| 09:11:2001:07:47:11 | 3777 | 0.0 | 0.0 | 0.0 | 40 | 0.0 |
| 09:11:2001:07:47:31 | 3630 | 0.0 | 0.0 | 0.0 | 50 | 0.0 |
| 09:11:2001:07:47:51 | 3557 | 0.0 | 0.0 | 0.0 | 30 | 0.0 |
| 09:11:2001:07:48:11 | 3502 | 0.0 | 0.0 | 0.0 | 3092 | 0.0 |
| 09:11:2001:07:48:31 | 3429 | 0.0 | 0.0 | 0.0 | 40 | 0.0 |
| 09:11:2001:07:48:51 | 3360 | 0.0 | 0.0 | 0.0 | 63 | 0.0 |
| 09:11:2001:07:49:11 | 3287 | 0.0 | 0.0 | 0.0 | 23 | 0.0 |
| 09:11:2001:07:49:31 | 3264 | 0.0 | 0.0 | 0.0 | 31 | 0.0 |
| 09:11:2001:07:49:51 | 3195 | 0.0 | 0.0 | 0.0 | 900 | 0.0 |
| 09:11:2001:07:50:11 | 151 | 0.0 | 0.0 | 0.0 | 1041 | 0.0 |
| 09:11:2001:07:50:31 | 37 | 0.0 | 0.0 | 0.0 | 1021 | 0.0 |
| 09:11:2001:07:50:39 | Started PAD | | | | | |
| 09:11:2001:07:50:39 | 23 | 0.0 | 0.0 | 0.0 | 1061 | 0.0 |
| 09:11:2001:07:50:51 | 146 | 7.3 | 5.1 | 0.6 | 1011 | 0.2 |
| 09:11:2001:07:51:11 | 156 | 26.8 | 7.8 | 2.8 | 8073 | 1.3 |
| 09:11:2001:07:51:31 | 247 | 28.3 | 7.8 | 5.5 | 8683 | 4.1 |
| 09:11:2001:07:51:51 | 348 | 28.9 | 7.8 | 8.1 | 8939 | 7.0 |
| 09:11:2001:07:52:11 | 430 | 38.9 | 7.8 | 10.7 | 13196 | 10.5 |
| 09:11:2001:07:52:31 | 499 | 38.7 | 7.8 | 13.3 | 13067 | 14.9 |
| 09:11:2001:07:52:51 | 554 | 28.8 | 7.8 | 15.9 | 8905 | 19.7 |
| 09:11:2001:07:52:57 | Stage at Perfs: PAD | | | | | |
| 09:11:2001:07:52:57 | 572 | 28.8 | 7.8 | 16.6 | 8905 | 20.6 |
| 09:11:2001:07:53:11 | 609 | 39.6 | 7.8 | 18.5 | 13507 | 23.5 |
| 09:11:2001:07:53:31 | 714 | 50.3 | 12.2 | 21.5 | 16328 | 28.3 |
| 09:11:2001:07:53:51 | 961 | 74.2 | 15.5 | 26.2 | 24923 | 36.4 |
| 09:11:2001:07:54:11 | 989 | 57.7 | 16.1 | 31.5 | 17649 | 43.6 |
| 09:11:2001:07:54:31 | 1204 | 75.8 | 16.1 | 36.9 | 25343 | 50.4 |
| 09:11:2001:07:54:51 | 1176 | 58.2 | 16.1 | 42.2 | 17859 | 58.0 |
| 09:11:2001:07:55:11 | 1561 | 76.5 | 16.1 | 47.6 | 25693 | 65.7 |
| 09:11:2001:07:55:31 | 1721 | 77.0 | 16.1 | 52.9 | 25833 | 74.3 |
| 09:11:2001:07:55:51 | 1717 | 78.0 | 16.1 | 58.3 | 26304 | 82.9 |
| 09:11:2001:07:56:11 | 1726 | 79.3 | 16.1 | 63.6 | 26824 | 91.7 |
| 09:11:2001:07:56:31 | 1753 | 80.2 | 16.1 | 69.0 | 27154 | 100.8 |
| 09:11:2001:07:56:51 | 1790 | 80.7 | 16.1 | 74.4 | 27374 | 109.9 |
| 09:11:2001:07:57:11 | 1772 | 80.5 | 16.1 | 79.7 | 27334 | 118.4 |
| 09:11:2001:07:57:31 | 1799 | 81.7 | 16.1 | 85.1 | 27804 | 127.6 |
| 09:11:2001:07:57:51 | 1808 | 81.4 | 16.1 | 90.4 | 27684 | 136.9 |
| 09:11:2001:07:58:11 | 1826 | 81.6 | 16.1 | 95.8 | 27754 | 146.1 |
| 09:11:2001:07:58:31 | 1822 | 80.9 | 16.1 | 101.2 | 27484 | 155.3 |
| 09:11:2001:07:58:51 | 1813 | 80.6 | 16.1 | 106.5 | 27364 | 164.5 |
| 09:11:2001:07:59:11 | 1804 | 80.8 | 16.1 | 111.9 | 27414 | 173.6 |
| 09:11:2001:07:59:31 | 1794 | 80.7 | 16.1 | 117.3 | 27414 | 182.8 |
| 09:11:2001:07:59:51 | 1744 | 80.6 | 16.1 | 122.6 | 27364 | 191.9 |
| 09:11:2001:08:00:11 | 1735 | 80.7 | 16.1 | 128.0 | 27384 | 201.0 |
| 09:11:2001:08:00:31 | 1726 | 80.7 | 16.1 | 133.3 | 27424 | 210.1 |
| 09:11:2001:08:00:51 | 1703 | 80.7 | 16.1 | 138.7 | 27434 | 219.3 |
| 09:11:2001:08:01:11 | 1694 | 80.8 | 16.1 | 144.0 | 27444 | 228.4 |
| 09:11:2001:08:01:31 | 1680 | 80.8 | 16.1 | 149.4 | 27444 | 237.6 |
| 09:11:2001:08:01:51 | 1666 | 80.5 | 16.1 | 154.7 | 27304 | 246.7 |
| 09:11:2001:08:02:11 | 1671 | 80.5 | 16.1 | 160.1 | 27374 | 255.8 |
| 09:11:2001:08:02:31 | 1662 | 80.6 | 16.1 | 165.5 | 27364 | 264.9 |
| 09:11:2001:08:02:51 | 1570 | 80.6 | 16.1 | 170.8 | 27374 | 274.0 |
| 09:11:2001:08:03:11 | 1653 | 80.7 | 16.1 | 176.2 | 27384 | 283.2 |
| 09:11:2001:08:03:31 | 1671 | 80.7 | 16.1 | 181.5 | 27394 | 292.3 |
| 09:11:2001:08:03:51 | 1630 | 80.7 | 16.1 | 186.9 | 27404 | 301.4 |
| 09:11:2001:08:04:11 | 1643 | 80.7 | 16.1 | 192.2 | 27414 | 310.6 |
| 09:11:2001:08:04:31 | 1630 | 80.7 | 16.1 | 197.6 | 27394 | 319.7 |
| 09:11:2001:08:04:51 | 1616 | 80.7 | 16.1 | 202.9 | 27424 | 328.8 |
| 09:11:2001:08:05:11 | 1653 | 80.7 | 16.1 | 208.3 | 27414 | 338.0 |
| 09:11:2001:08:05:31 | 1657 | 80.7 | 16.1 | 213.6 | 27424 | 347.1 |
| 09:11:2001:08:05:51 | 1653 | 80.8 | 16.1 | 219.0 | 27434 | 356.3 |
| 09:11:2001:08:06:11 | 1643 | 80.6 | 16.1 | 224.3 | 27314 | 365.4 |
| 09:11:2001:08:06:31 | 1566 | 80.7 | 16.1 | 229.7 | 27384 | 374.5 |
| 09:11:2001:08:06:51 | 1657 | 80.7 | 16.1 | 235.0 | 27394 | 383.6 |
| 09:11:2001:08:07:11 | 1552 | 80.7 | 16.1 | 240.4 | 27404 | 392.8 |
| 09:11:2001:08:07:31 | 1634 | 80.8 | 16.1 | 245.7 | 27404 | 401.9 |
| 09:11:2001:08:07:51 | 1634 | 80.8 | 16.1 | 251.1 | 27404 | 411.1 |
| 09:11:2001:08:08:11 | 1602 | 80.8 | 16.1 | 256.5 | 27424 | 420.2 |
| 09:11:2001:08:08:31 | 1625 | 80.6 | 16.1 | 261.8 | 27364 | 429.3 |
| 09:11:2001:08:08:51 | 1584 | 80.6 | 16.1 | 267.2 | 27364 | 438.4 |

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Well: Gregg 3

Job Date: 09-11-2001

| AcqTime mm:dd/yyyy:hh:mm:ss | TR PRESS psi | INJ RATE bbl/min | SLUR RATE bbl/min | TOT SLUR bbl | N2 RATE scf/min | TOT N2 Mscf |
|--------------------------------|-----------------------------|---------------------|----------------------|-----------------|--------------------|----------------|
| 09:11:2001:08:09:51 | 1634 | 80.6 | 16.1 | 283.2 | 27344 | 465.8 |
| 09:11:2001:08:10:11 | 1625 | 80.6 | 16.1 | 288.6 | 27364 | 474.9 |
| 09:11:2001:08:10:31 | 1630 | 80.6 | 16.1 | 293.9 | 27354 | 484.0 |
| 09:11:2001:08:10:51 | 1579 | 80.5 | 16.1 | 299.3 | 27354 | 493.2 |
| 09:11:2001:08:11:11 | 1616 | 80.6 | 16.1 | 304.6 | 27344 | 502.3 |
| 09:11:2001:08:11:31 | 1593 | 80.6 | 16.1 | 310.0 | 27364 | 511.4 |
| 09:11:2001:08:11:51 | 1602 | 80.6 | 16.1 | 315.3 | 27354 | 520.5 |
| 09:11:2001:08:12:11 | 1602 | 80.6 | 16.1 | 320.7 | 27344 | 529.6 |
| 09:11:2001:08:12:31 | 1561 | 80.6 | 16.1 | 326.0 | 27374 | 538.8 |
| 09:11:2001:08:12:51 | 1598 | 80.6 | 16.1 | 331.4 | 27384 | 547.9 |
| 09:11:2001:08:13:11 | 1538 | 80.6 | 16.1 | 336.7 | 27374 | 557.0 |
| 09:11:2001:08:13:31 | 1488 | 80.6 | 16.1 | 342.1 | 27384 | 566.1 |
| 09:11:2001:08:13:51 | 1607 | 80.7 | 16.1 | 347.4 | 27384 | 575.3 |
| 09:11:2001:08:14:11 | 1634 | 80.7 | 16.1 | 352.8 | 27404 | 584.4 |
| 09:11:2001:08:14:31 | 1588 | 80.7 | 16.1 | 358.2 | 27384 | 593.5 |
| 09:11:2001:08:14:51 | 1593 | 80.7 | 16.1 | 363.5 | 27404 | 602.7 |
| 09:11:2001:08:15:11 | 1598 | 80.7 | 16.1 | 368.9 | 27384 | 611.8 |
| 09:11:2001:08:15:31 | 1511 | 80.7 | 16.1 | 374.2 | 27414 | 620.9 |
| 09:11:2001:08:15:51 | 1570 | 80.6 | 16.1 | 379.6 | 27404 | 630.1 |
| 09:11:2001:08:16:11 | 1616 | 80.7 | 16.1 | 384.9 | 27394 | 639.2 |
| 09:11:2001:08:16:31 | 1566 | 80.8 | 16.1 | 390.3 | 27394 | 648.3 |
| 09:11:2001:08:16:51 | 1611 | 80.7 | 16.1 | 395.6 | 27414 | 657.5 |
| 09:11:2001:08:17:11 | 1524 | 80.7 | 16.1 | 401.0 | 27394 | 666.6 |
| 09:11:2001:08:17:31 | 1570 | 80.7 | 16.1 | 406.3 | 27414 | 675.7 |
| 09:11:2001:08:17:51 | 1552 | 80.8 | 16.1 | 411.7 | 27434 | 684.9 |
| 09:11:2001:08:18:11 | 1561 | 80.7 | 16.1 | 417.0 | 27434 | 694.0 |
| 09:11:2001:08:18:31 | 1538 | 80.6 | 16.1 | 422.4 | 27364 | 703.1 |
| 09:11:2001:08:18:51 | 1524 | 80.6 | 16.1 | 427.7 | 27394 | 712.3 |
| 09:11:2001:08:19:11 | 1300 | 80.5 | 16.1 | 433.1 | 27354 | 721.4 |
| 09:11:2001:08:19:31 | 1538 | 80.5 | 16.1 | 438.4 | 27354 | 730.5 |
| 09:11:2001:08:19:51 | 1588 | 80.6 | 16.1 | 443.8 | 27364 | 739.6 |
| 09:11:2001:08:20:11 | 1620 | 80.6 | 16.1 | 449.1 | 27344 | 748.7 |
| 09:11:2001:08:20:31 | 1584 | 80.6 | 16.1 | 454.5 | 27364 | 757.8 |
| 09:11:2001:08:20:51 | 1598 | 80.6 | 16.1 | 459.9 | 27354 | 767.0 |
| 09:11:2001:08:21:11 | 1602 | 80.6 | 16.1 | 465.2 | 27374 | 776.1 |
| 09:11:2001:08:21:31 | 1630 | 80.6 | 16.1 | 470.6 | 27374 | 785.2 |
| 09:11:2001:08:21:51 | 1511 | 80.6 | 16.1 | 475.9 | 27374 | 794.3 |
| 09:11:2001:08:22:11 | 1529 | 80.6 | 16.1 | 481.3 | 27374 | 803.5 |
| 09:11:2001:08:22:31 | 1566 | 80.6 | 16.1 | 486.6 | 27364 | 812.6 |
| 09:11:2001:08:22:51 | 1479 | 80.6 | 16.1 | 492.0 | 27374 | 821.7 |
| 09:11:2001:08:23:11 | 1620 | 80.6 | 16.1 | 497.3 | 27364 | 830.8 |
| 09:11:2001:08:23:31 | 1428 | 80.6 | 16.1 | 502.7 | 27354 | 840.0 |
| 09:11:2001:08:23:51 | 1492 | 80.6 | 16.1 | 508.0 | 27354 | 849.1 |
| 09:11:2001:08:24:11 | 1543 | 80.6 | 16.1 | 513.4 | 27344 | 858.2 |
| 09:11:2001:08:24:31 | 1607 | 80.6 | 16.0 | 518.7 | 27344 | 867.3 |
| 09:11:2001:08:24:51 | 1598 | 80.5 | 16.1 | 524.1 | 27364 | 876.4 |
| 09:11:2001:08:25:11 | 1460 | 80.6 | 16.1 | 529.4 | 27344 | 885.5 |
| 09:11:2001:08:25:31 | 1584 | 80.6 | 16.1 | 534.8 | 27354 | 894.7 |
| 09:11:2001:08:25:51 | 1506 | 80.7 | 16.1 | 540.1 | 27374 | 903.8 |
| 09:11:2001:08:26:11 | 1552 | 80.7 | 16.1 | 545.5 | 27414 | 912.9 |
| 09:11:2001:08:26:28 | Started Flush Automatically | | | | | |
| 09:11:2001:08:26:28 | 1520 | 80.7 | 14.1 | 550.0 | 27474 | 920.7 |
| 09:11:2001:08:26:31 | 1456 | 65.1 | 0.0 | 550.3 | 27404 | 922.1 |
| 09:11:2001:08:26:51 | 1364 | 64.8 | 0.0 | 550.3 | 27464 | 931.2 |
| 09:11:2001:08:27:11 | 1364 | 64.8 | 0.0 | 550.3 | 27464 | 940.4 |
| 09:11:2001:08:27:29 | Stage at Peris: Flush | | | | | |
| 09:11:2001:08:27:29 | 1346 | 64.8 | 0.0 | 550.3 | 27494 | 948.6 |
| 09:11:2001:08:27:31 | 1295 | 65.7 | 0.0 | 550.3 | 18139 | 949.4 |
| 09:11:2001:08:27:51 | 1181 | 1.0 | 0.0 | 550.3 | 430 | 949.7 |
| 09:11:2001:08:28:11 | 1167 | 1.0 | 0.0 | 550.3 | 430 | 949.7 |
| 09:11:2001:08:28:31 | 1154 | 1.0 | 0.0 | 550.3 | 410 | 949.7 |

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