

15-189-00555-00-01

RECEIVED
KCC DISTRICT #2

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 30 2003

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

WICHITA, KS

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy SERVICES
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: GREGG UNIT, WELL #1

Original Comp. Date: 4-6-46 Original Total Depth: 2846'
 HYDRAULICALLY FRACTURED _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

2-28-02 3-9-02
~~Spud~~ Date of START Date Reached TD Completion Date of _____

OF WORKOVER - WORKOVER

API No. _____
County: Stevens
APC. NW 1/4 Sec. 14 Twp. 34 S. R. 36 East West
2540' FNL feet from S (N) (circle one) Line of Section
2540' FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: GREGG UNIT Well #: 1
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3036' Kelly Bushing: 3037'
Total Depth: 2810' Plug Back Total Depth: 2810'
Amount of Surface Pipe Set and Cemented at 735' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK JN 7/22/03
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo

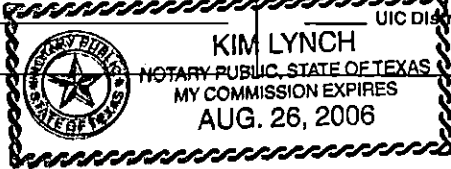
Title: Contract Completions Admin Date: 6/27/03

Subscribed and sworn to before me this 21th day of June, 2003.

Notary Public: Kim Lynch

Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution



✓

X

<p style="font-size: 1.2em; font-weight: bold; margin: 0;">Schlumberger</p> <p style="margin: 5px 0 0 0;">Job Date: 03-05-2002</p>	<p>Customer: Exxon Mobil</p> <p>District: Ulysses, KS</p> <p>Representative: Mr. Richard Lewis</p> <p>DS Supervisor: Jason Small</p> <p>Well: Gregg #1</p>
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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	BH FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
03:05:2002:08:23:38	5548	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:23:53 Pressure Test Lines								
03:05:2002:08:23:53	5525	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:23:58	5521	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:24:18	5507	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:24:38	5498	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:24:58	5493	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:25:18	5484	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:25:38	5479	0.0	0.0	0.0	1581	0.0	0.0	0.0
03:05:2002:08:25:58	5470	0.0	0.0	0.0	2281	0.0	0.0	0.0
03:05:2002:08:26:18	5466	0.0	0.0	0.0	2301	0.0	0.0	0.0
03:05:2002:08:26:38	5452	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:26:58	5447	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:27:18	5438	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:27:38	5434	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:27:58	5424	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:28:18	5420	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:28:38	5415	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:28:58	5411	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:29:18	5406	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:29:38	5402	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:30:18	5397	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:30:38	169	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:30:58	266	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:31:18	275	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:31:58	279	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:32:18	275	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:34:18	270	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:36:18	266	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:36:38	270	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:36:58	266	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:40:58	261	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:41:18	266	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:42:58	261	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:48:38	261	0.0	0.0	0.0	10	0.0	0.0	0.0
03:05:2002:08:48:58	261	0.0	0.0	0.0	0	0.0	0.0	0.0
03:05:2002:08:50:58	261	0.0	0.0	0.0	5293	0.0	0.0	0.0
03:05:2002:08:51:08 Started Pad								
03:05:2002:08:51:08	261	0.0	0.0	0.0	9095	0.0	0.0	0.0
03:05:2002:08:51:18	261	0.0	22.8	0.0	9715	3.1	0.0	1.6
03:05:2002:08:51:38	325	0.0	24.6	0.0	10295	11.0	0.0	4.9
03:05:2002:08:51:58	1035	0.0	26.8	0.0	11456	19.4	0.0	8.5
03:05:2002:08:52:01 Stage at Perts Pad								
03:05:2002:08:52:01	1057	0.0	26.8	0.1	11126	20.8	0.0	9.1
03:05:2002:08:52:18	1213	0.0	30.5	5.6	11136	28.5	0.6	12.1
03:05:2002:08:52:38	1245	0.0	45.3	7.5	15798	41.3	2.8	16.7
03:05:2002:08:52:58	1218	86.0	33.9	8.3	14387	54.5	5.5	21.1
03:05:2002:08:53:18	1163	80.8	41.1	8.1	14067	68.4	8.2	25.9
03:05:2002:08:53:38	1208	80.5	41.1	8.1	13987	82.1	10.9	30.6
03:05:2002:08:53:58	1479	80.5	32.9	7.9	10565	94.8	13.5	34.8
03:05:2002:08:54:18	1643	80.7	40.8	7.9	13897	107.0	16.2	38.9
03:05:2002:08:54:38	1717	76.0	40.7	7.9	13917	120.8	18.8	43.6
03:05:2002:08:54:58	1813	80.5	45.8	10.4	15018	134.5	21.5	48.3
03:05:2002:08:55:18	2087	80.6	58.6	11.6	20551	150.1	25.2	53.5
03:05:2002:08:55:38	2412	80.8	62.9	12.1	21611	169.0	29.1	59.8
03:05:2002:08:55:58	2614	80.8	60.6	12.0	20541	189.8	33.1	66.9
03:05:2002:08:56:18	2820	80.4	66.5	12.7	22802	210.5	37.2	74.0
03:05:2002:08:56:38	3021	81.2	69.0	13.7	23422	233.8	41.7	82.0
03:05:2002:08:56:58	3104	80.1	69.8	14.1	23662	256.9	46.3	89.9
03:05:2002:08:57:18	3127	79.9	70.5	14.0	23972	280.3	51.0	97.8
03:05:2002:08:57:38	3191	80.2	69.3	14.0	23472	303.8	55.6	105.8
03:05:2002:08:57:58	3195	79.9	69.4	14.0	23482	326.9	60.3	113.6
03:05:2002:08:58:18	3378	79.7	74.6	15.9	25033	350.5	65.3	121.6
03:05:2002:08:58:38	3497	79.1	78.5	15.9	26544	376.3	70.6	130.3
03:05:2002:08:58:58	3580	79.7	78.9	16.0	26684	402.6	75.9	139.1
03:05:2002:08:59:18	3639	80.1	80.6	16.0	27404	429.4	81.3	148.3
03:05:2002:08:59:38	3662	80.1	80.5	16.0	27334	456.3	86.6	157.4
03:05:2002:08:59:58	3671	80.1	80.5	16.0	27354	483.1	92.0	166.5
03:05:2002:09:00:18	3658	80.1	80.4	16.0	27294	509.9	97.3	175.6
03:05:2002:09:00:38	3690	80.1	80.4	15.9	27284	536.7	102.6	184.7
03:05:2002:09:00:58	3685	80.1	80.4	15.9	27294	563.5	108.0	193.8

Well: Gregg #1

Job Date: 03-05-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	BH FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
03:05:2002:09:01:58	3694	80.1	80.3	16.0	27254	643.9	124.0	221.1
03:05:2002:09:02:18	3717	80.1	80.3	16.0	27274	670.7	129.3	230.2
03:05:2002:09:02:38	3708	80.1	80.4	16.0	27274	697.5	134.7	239.3
03:05:2002:09:02:58	3722	80.1	80.4	16.0	27274	724.2	140.0	248.4
03:05:2002:09:03:18	3699	80.1	80.4	16.0	27284	751.0	145.3	257.5
03:05:2002:09:03:38	3726	80.0	80.2	16.0	27264	777.8	150.7	266.5
03:05:2002:09:03:58	3712	80.0	80.4	16.0	27284	804.6	156.0	275.6
03:05:2002:09:04:18	3735	80.1	80.4	16.0	27274	831.4	161.4	284.7
03:05:2002:09:04:38	3726	80.1	80.3	16.0	27244	858.2	166.7	293.8
03:05:2002:09:04:58	3740	80.0	80.3	16.0	27284	884.9	172.1	302.9
03:05:2002:09:05:18	3726	80.0	80.3	16.0	27274	911.7	177.4	312.0
03:05:2002:09:05:38	3740	80.1	80.4	16.0	27274	938.5	182.7	321.1
03:05:2002:09:05:58	3749	80.0	80.4	16.0	27284	965.3	188.1	330.2
03:05:2002:09:06:18	3726	80.0	80.4	16.0	27284	992.1	193.4	339.3
03:05:2002:09:06:38	3712	80.0	80.4	16.2	27264	1018.9	198.8	348.4
03:05:2002:09:06:58	3763	80.0	80.4	16.0	27284	1045.7	204.1	357.5
03:05:2002:09:07:18	3745	80.0	80.4	16.0	27274	1072.5	209.5	366.6
03:05:2002:09:07:38	3749	80.0	80.5	16.0	27274	1099.3	214.8	375.6
03:05:2002:09:07:58	3772	80.0	80.4	16.0	27294	1126.1	220.2	384.7
03:05:2002:09:08:18	3777	80.0	80.4	16.2	27304	1152.9	225.5	393.8
03:05:2002:09:08:38	3786	80.0	80.4	16.0	27284	1179.7	230.9	402.9
03:05:2002:09:08:58	3786	80.0	80.4	16.2	27304	1206.5	236.2	412.0
03:05:2002:09:09:18	3781	80.0	80.4	16.0	27304	1233.3	241.6	421.1
03:05:2002:09:09:38	3786	80.0	80.4	16.0	27294	1260.1	246.9	430.2
03:05:2002:09:09:58	3790	80.0	80.3	16.0	27284	1286.9	252.3	439.3
03:05:2002:09:10:18	3786	80.0	80.4	16.0	27294	1313.7	257.6	448.4
03:05:2002:09:10:38	3786	80.0	80.4	16.2	27304	1340.6	263.0	457.5
03:05:2002:09:10:58	3786	80.0	80.5	16.0	27294	1367.4	268.4	466.6
03:05:2002:09:11:18	3790	80.0	80.4	16.2	27294	1394.2	273.7	475.7
03:05:2002:09:11:38	3781	80.0	80.4	16.0	27284	1421.0	279.1	484.8
03:05:2002:09:11:58	3763	80.0	80.6	16.0	27304	1447.9	284.4	493.9
03:05:2002:09:12:18	3790	80.0	80.6	16.0	27294	1474.7	289.8	503.0
03:05:2002:09:12:38	3786	80.0	80.4	16.2	27274	1501.5	295.2	512.1
03:05:2002:09:12:58	3767	80.0	80.5	16.2	27304	1528.3	300.5	521.2
03:05:2002:09:13:18	3786	80.0	80.4	16.2	27294	1555.2	305.9	530.3
03:05:2002:09:13:38	3781	80.0	80.6	16.2	27294	1582.0	311.3	539.4
03:05:2002:09:13:58	3786	80.0	80.6	16.2	27304	1608.8	316.6	548.5
03:05:2002:09:14:18	3745	80.0	80.4	16.2	27304	1635.6	322.0	557.6
03:05:2002:09:14:38	3740	80.0	80.4	16.2	27304	1662.5	327.4	566.7
03:05:2002:09:14:58	3740	80.0	80.6	16.2	27294	1689.3	332.7	575.8
03:05:2002:09:15:18	3740	80.0	80.6	16.0	27304	1716.2	338.1	584.9
03:05:2002:09:15:38	3745	80.0	80.6	16.2	27284	1743.0	343.5	594.0
03:05:2002:09:15:58	3745	80.0	80.4	16.2	27294	1769.9	348.9	603.1
03:05:2002:09:16:18	3745	80.0	80.6	16.2	27304	1796.7	354.3	612.2
03:05:2002:09:16:38	3758	80.0	80.4	16.2	27304	1823.5	359.6	621.3
03:05:2002:09:16:58	3763	80.0	80.6	16.0	27304	1850.4	365.0	630.4
03:05:2002:09:17:18	3754	80.0	80.4	16.2	27304	1877.2	370.3	639.5
03:05:2002:09:17:38	3781	80.0	80.4	16.0	27294	1904.0	375.7	648.6
03:05:2002:09:17:58	3799	80.0	80.4	16.2	27304	1930.8	381.1	657.7
03:05:2002:09:18:18	3790	80.0	80.4	16.2	27274	1957.6	386.4	666.8
03:05:2002:09:18:38	3809	80.0	80.4	16.2	27304	1984.5	391.8	675.9
03:05:2002:09:18:58	3818	80.0	80.4	16.0	27294	2011.3	397.1	685.0
03:05:2002:09:19:18	3795	80.0	80.4	16.0	27304	2038.1	402.5	694.1
03:05:2002:09:19:38	3809	80.0	80.6	16.0	27304	2064.9	407.8	703.2
03:05:2002:09:19:58	3809	79.7	78.9	16.0	26654	2091.2	413.2	712.1
03:05:2002:09:20:18	3818	79.6	79.1	16.0	26734	2117.6	418.5	721.0
03:05:2002:09:20:38	3827	79.7	79.2	16.0	26774	2143.9	423.9	729.9
03:05:2002:09:20:58	3841	79.7	79.8	16.0	26974	2170.4	429.2	738.9
03:05:2002:09:21:18	3864	79.9	80.4	16.0	27284	2197.1	434.6	748.0
03:05:2002:09:21:38	3886	80.0	80.3	16.0	27264	2223.9	439.9	757.0
03:05:2002:09:21:58	3891	80.0	80.3	16.0	27274	2250.7	445.3	766.1
03:05:2002:09:22:18	3873	80.0	80.4	16.2	27314	2277.5	450.6	775.2
03:05:2002:09:22:38	3909	80.1	80.6	16.0	27334	2304.3	456.0	784.3
03:05:2002:09:22:58	3905	80.1	80.4	16.0	27304	2331.1	461.3	793.4
03:05:2002:09:23:18	3896	80.1	80.5	16.0	27344	2358.0	466.7	802.5
03:05:2002:09:23:38	3932	80.1	80.5	16.0	27294	2384.8	472.0	811.7
03:05:2002:09:23:58	3909	80.1	80.3	16.0	27294	2411.6	477.4	820.8
03:05:2002:09:24:18	3918	80.1	80.3	16.0	27254	2438.4	482.7	829.8
03:05:2002:09:24:38	3918	80.0	80.2	16.0	27234	2465.1	488.0	838.9
03:05:2002:09:24:58	3941	80.0	80.2	16.0	27214	2491.9	493.4	848.0
03:05:2002:09:25:18	3941	80.0	80.4	16.0	27254	2518.6	498.7	857.1
03:05:2002:09:25:38	3955	80.0	80.1	16.0	27184	2545.4	504.1	866.1
03:05:2002:09:25:58	3941	80.0	80.3	16.0	27234	2572.1	509.4	875.2
03:05:2002:09:26:18	3868	80.0	80.2	16.0	27234	2598.8	514.7	884.3
03:05:2002:09:26:38	3612	80.0	80.2	16.3	27244	2625.5	520.1	893.3
03:05:2002:09:26:58	3447	79.9	80.3	16.3	27194	2652.3	525.5	902.4
03:05:2002:09:27:18	3360	79.8	80.2	15.9	27204	2679.1	530.9	911.5
03:05:2002:09:27:38	3264	80.1	80.1	16.0	27214	2705.8	536.2	920.5

Well: Gregg #1

Job Date: 03-05-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	BH FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
03:05:2002:09:27:58	3374	80.1	80.0	16.0	27204	2732.5	541.5	929.6
03:05:2002:09:28:18	3607	80.1	80.0	15.9	27194	2759.1	546.8	938.7
03:05:2002:09:28:31 Started Flush Automatically								
03:05:2002:09:28:31	3795	80.1	79.6	15.9	27054	2776.4	550.2	944.5
03:05:2002:09:28:38	3181	80.1	64.0	0.0	27134	2784.7	550.8	947.7
03:05:2002:09:28:58	1758	80.2	0.0	0.0	10	2792.7	550.8	950.6
03:05:2002:09:29:18	1529	80.1	5.2	0.0	2581	2793.4	550.8	951.0
03:05:2002:09:29:38	1534	80.1	10.5	0.0	4512	2796.3	550.8	952.2
03:05:2002:09:29:53 Stage at Perfs: Flush								
03:05:2002:09:29:53	1534	80.2	11.9	0.0	5073	2799.1	550.8	953.4
03:05:2002:09:29:58	1465	80.2	5.0	0.3	310	2800.0	550.8	953.7
03:05:2002:09:30:18	1323	80.2	0.0	0.0	0	2800.0	550.8	953.7
03:05:2002:09:30:38	1268	80.2	0.0	0.0	0	2800.0	550.8	953.7
03:05:2002:09:30:58	1241	80.2	0.0	0.0	0	2800.0	550.8	953.7
03:05:2002:09:31:19	1250	80.2	0.0	0.0	0	2800.0	550.8	953.7