

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21083-00-01

County Stevens  
- SE - NE - SE Sec. 14 Twp. 34S Rge. 36 X W E

Operator: License # 5208

1650 Feet from S/N (circle one) Line of Section

Name: Mobil Oil Corporation

330 Feet from E/W (circle one) Line of Section

Address P.O. Box 2173

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

2319 North Kansas Avenue

Lease Name Gregg #1 Unit Well # 2

City/State/Zip Liberal, KS 67905-2173

Field Name Hugoton

Purchaser: Spot Market

Producing Formation Chase

Operator Contact Person: Sharon Cook

Elevation: Ground 3043 KB 3061

Phone (316) 626-1142

Total Depth 6774 PBDT 3300

Contractor: Name: Best Well Service

Amount of Surface Pipe Set and Cemented at 1754 Feet

License: \_\_\_\_\_

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: L. J. Reimer

If yes, show depth set NA Feet

Designate Type of Completion  
   New Well    Re-Entry X Workover

If Alternate II completion, cement circulated from NA

   Oil    SWD    SLOW    Temp. Abd.  
X Gas    ENHR    SIGW  
   Dry    Other (Core, WSW, Expl., Cathodic, etc)

feet depth to NA w/ NA sx cmt.

If Workover:

Drilling Fluid Management Plan OWWO 5-31-96  
(Data must be collected from the Reserve Pit) Lu

Operator: Mobil Oil Corporation

Chloride content NA ppm Fluid volume NA bbls

Well Name: Gregg #1 Unit Well #2

Dewatering method used Waste Minimization Mud System

Comp. Date 7-31-87 Old Total Depth 6774

Location of fluid disposal if hauled offsite:

   Deepening    Re-perf.    Conv. to Inj/SWD  
X Plug Back    3300 PBDT  
   Commingled    Docket No. \_\_\_\_\_  
   Dual Completion    Docket No. \_\_\_\_\_  
   Other (SWD or Inj?)    Docket No. \_\_\_\_\_

Operator Name Mobil Oil Corporation

Lease Name NA License No. 5208

3-22-95    4-21-95  
Spud Date Date Reached TD Completion Date  
Commenced Recompletion

NA Quarter Sec.    Twp.    S Rng.    E/W

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

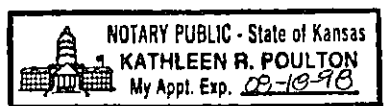
Title Regulatory Assistant Date 6-15-95

Subscribed and sworn to before me this 15<sup>th</sup> day of June, 19 95.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998  
5-116.kcc

K.C.C. OFFICE USE ONLY  
F    Letter of Confidentiality Attached  
C    Wireline Log Received  
C    Geologist Report Received  
Distribution  
   KCC    SWD/Rep    NGPA  
   KGS    Plug    Other  
(Specify)  
STATE CORPORATION COMMISSION



Form ACO-1 (7-91)

JUN 16 1995  
6-16-95  
WICHITA, KANSAS

Operator Name Mobil Oil Corporation Lease Name Gregg #1 Unit Well # 2  
 Sec. 14 Twp. 34 Rge. 36  East County Stevens  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 NO CHANGE

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 NO CHANGE

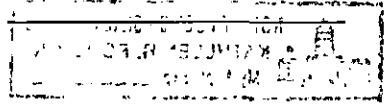
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NO CHANGE							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Well History		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
4-19-95				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		413		

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 2690  
 (If vented, submit ACO-18.)  Other (Specify) 2856



Well Data - Well History Report

Lease: GREGG #1 UNIT, WELL #2 Well #: 2 Well ID: 0053396  
 API #: 15-189-21083-00 State: KS County: STEVENS  
 Ppty ID: 508900 OCSG #:

Spud Date: Water Depth: 0 KB Height: 0  
 Spud Time: 00:00 Original Ref Point: KB BH Height: 0  
 DF Height:

ORIGINAL

DATE	ACTIVITY
03/22/95	SUBSURFACE MAINTENANCE JOB, Completed: 04/21/95
03/23/95	PERFORATIONS: 2690-2696 1.0 JSPF; 2726-2736 1.0 JSPF
03/23/95	2748-2758 S 1.0 JSPF; 2776-2786 .1.0PJSPF; 2795-2805 . 1.0PJSPF
03/23/95	2846-2856 2.0JJSPF 2776-2786 . 1.0PJSPF; 2795-2805 . 1.0PJSPF
04/21/95	DRILLING JOB begun. Intent:

WELLBORE SUMMARY

API WB#	Creation Date	Top	TD	Diam(@TD)	Plug Back Date	Plug Back Depths PBT
00	03/22/95	0	3345		04/21/95	3300

CASING SUMMARY

Date RUN	String	OD	ID	Grade	Wt/FT	Connection	Top/Bot
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PERFORATION SUMMARY

Perf Date	Top Perf	Btm Perf	Zone Name	SPF	Phase (deg)	Hole Size	J/B	Sqzd
03/23/95	2690	2696	UPPER KRIDER	1.0	120	0.33	J	
03/23/95	2726	2736	LOWER KRIDER	1.0	120	0.33	J	
03/23/95	2748	2758	LOWER KRIDER	1.0	120	0.33	J	
03/23/95	2776	2786	WINFIELD	1.0	120	0.33	J	
03/23/95	2795	2805	WINFIELD	1.0	120	0.33	J	
03/23/95	2846	2856	TOWANDA	2.0	120	0.33	J	

PERFORATION TIME CODE ACTIVITY

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 1 6 1995  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

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MSD999

\*\*\* PRISM \*\*\*

Page 2

Well Data - Well History Report

DATE	HOURS	CODE	ACTIVITY
1995-03-22	4.00	636	MIRU ATLAS WIRELINE. RIH W/CBL &CCL. LOG F/3300'-2300'. PERFORATE USING 4" CSG G UN: TOWANDA: 2846'-56'(2SPF), WINFIELD: 2776'-86'(1SPF) & 2795'-805'(1SPF), L.KR IDER: 2726'-36'(1SPF) & 2748'-58'(1SPF), U. KRIDER: 2690-96' (1SPF). RDMO ATLAS WIRELINE. SDFN.

WELL TREATMENT TIME CODE ACTIVITY

DATE	HOURS	CODE	ACTIVITY
1995-03-23	3.00	657	MIRU DOWELL, TEST LINES TO 3000 PSI.BREA KDOWN FORM W/ 1000 GALS 7 1/2% HCL & 100 0 GALS FW, STARTING W/ FW & ALTERNATING IN 500 GALS STAGES. DEOP 150 BALLS, DISP 'L W/48 BBLs FW. GOOD BALL ACTION, BALLE D OUT. MAX 2700 PSI @ 4 BPM. BREAKDOWN @ 1941 PSI. RIH W/ SAND LINE & KNOCK BALL S OFF PERFS.
1995-03-23	.25	655	FRAC'D DOWN CSG W/ 800 BBLs X-LINKED & 1 35840 LBS 12/20 SAND. AIR 50 BPM. RAMPED SAND F/ 1-8.5 ppg, SCREENED OUT W/ 57.6 BBLs FLUSH. MAX 1799 PSI, ISIP 907, 5 M IN 169 PSI. RDMO DOWELL.

Report Generated on: 06/06/95 @ 15:07

End of Report...

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