SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API No. 15- _NOT ISSUED 15-189-00555-00-00

COUNTY STEVENS

__ East
_NW_ _NW_ _SE_ Sec_14_ Twp_34S_ Rge_36_ _X_ West

__2540'__ Ft North from Southeast Corner of Section
__2540'__ Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name GREGG UNIT WELL #_1_

Field Name HUGOTON

Name of New Formation CHASE

Elevation: Ground 3047 FT. KB 3050 FT.

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444
City/State/Zip DENVER, COLORADO 80217

Purchaser SOLD ON SPOT MARKET
Transporter ENRON

Operator Contact Person B. R. MAYNARD
Phone (303) 298-2069

Designate Type of Original Completion
_XX_ New ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp Abd
_XX_ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply, etc.)

Date of Orginal Completion: 4-6-46

DATE OF RECOMPLETION
9-30-88 Commenced 11-8-88 Completed

Designate Type of Recompletion / Workover:

___ Deepening ___ Delayed Completion

___ Plug Back _XX_ Re-perforation

___ Conversion to Injection / Disposal

Is recompletion production:

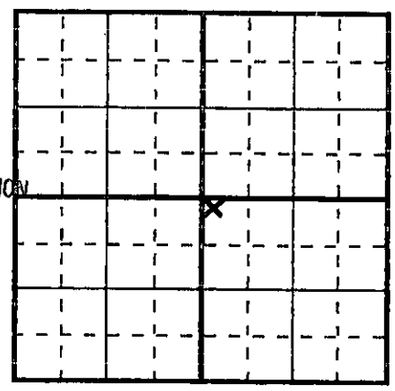
_NA_ Commingled; Docket No. ___

___ Dual Completion; Docket No. ___

___ Other (Disposal or Injection)?

RECEIVED
STATE CORPORATION COMMISSION
DEC 19 1988
CONSERVATION DIVISION
Wichita, Kansas

SECTION PLAT



K.C.C. OFFICE USE ONLY
F __ Letter of Confidentiality Attached
C __ Wireline Logs Received
C ___ Drillers Timelog Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ___ Other (Specify)

12-19-88

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or Injection MUST receive approval before use; submit form U-1.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature A. Eggerman for BRM B. R. MAYNARD Title REGULATORY COMPLIANCE ENGINEER Date 12/16/88

Subscribed and sworn to before me this 16th day of December 19 88

Notary Public Joyce George Date Commission Expires 1/3/91

JOYCE GEORGE NOTARY PUBLIC STATE OF COLORADO

Form ACO-2 (5-88)

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name GREGG UNIT Well # 1

Sec 14 Twp 34S Rge 36 ___East XX West County STEVENS

RECOMPLETION FORMATION DESCRIPTION

XX Log _____ Sample

Name	Top	Bottom
HARRINGTON	2662'	
UPPER KRIDER	2686'	
LOWER KRIDER	2706'	
WINFIELD	2762'	
TOWANDA	2820'	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type & Percent Additives
___Perforate				
___Protect Casing				
___Plug Back TD				
___Plug Off Zone				

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record
2 SPF	2662'-2672'	FRAC'D W/31,587 GALS 40# "AA" HPG GEL & 149,946# 10/20 SAND
2 SPF	2686'-2697'	
2 SPF	2706'-2756'	
2 SPF	2762'-2802'	
2 SPF	2820'-2840'	

PBTD 2844 FT. Plug Type NA

TUBING RECORD:

Size 1-1/2" Set At 2824 FT. Packer At NA FT. Was Liner Run XX Y _____ N

Date of Resumed Production, Disposal or Injection 11-8-88.

Estimated Production Per 24 Hours: _____ bbl/oil 30 bb/water

340 MCF gas _____ gas-oil ratio

LOC. 26425

WELL NAME AND NO. GREGG 1 AFE # 8BQP

DATE 9/30	REPORT NO	COMP. STARTED 9/30	STATUS

SUPVR. D.J. LIDISKY	FIELD HUGOTON	FORMATION CHASE	API WELL #
ENG. D. J. LIDISKY	AREA HUGOTON	PERF'S	
RIG	COUNTY STEVENS	CASING DETAIL	
KB 3050 ZERO -3	STATE KANSAS	10 3/4", 32.75 #	@ 734
TD 2846	MOBIL W.I. 100 %	7 ", 20 #	@ 2660
PBTD FROM	JOB CLASSIFICATION 18:29		@
		LNR	TO

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC.			
CUM. REC.			
LOAD			
LEFT TO REC.			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
2:30				RIG UP COMPLETION RIG. PULLED 5/8 RODS
				1 1/2 x 1 1/16 x 10' RWBC PUMP. SION

RECEIVED
STATE CORPORATION COMMISSION
DEC 10 1988
CONSERVATION DIVISION
Wichita, Kansas

AFE APPROVED		ACTUAL		
		DAILY COMP.	$	
		PREVIOUS COMP	$	
DRY HOLE	$	CUMULATIVE COMP.	$	
SUSPENDED	$	SUSPENDED COST	$	
COMPLETED	$	ACCUM. COST	$	

PHONE ____

MOBIL DAILY COMPLETION OR WORKOVER REPORT

WELL NAME AND NO. GREGG #1 AFE # 8BQP

DATE 10/3	REPORT NO 1	COMP. STARTED 10/3	STATUS
SUPVR. D.J LIDISKY		FIELD HUGOTON	FORMATION CHASE / API WELL #
ENG. D.J LIDISKY		AREA HUGOTON	PERF'S
RIG PATRICK		COUNTY STEVENS	CASING DETAIL
KB 3050	ZERO -3	STATE KANSAS	10 3/4", 32.75 # @ 734
TD 2846		MOBIL W.I. 100%	7", 20 # @ 2660
PBTD	FROM	JOB CLASSIFICATION 18:29	@
			5 1/2" LNR 2650 TO 2846

	BBLS. WATER	BBLS. OIL	MCF		TGB/WS/DP DATA				
DAILY REC.				GAS SP. GRAV.	OD	#/FT	GRADE	CONNECTION	LENGTH
CUM. REC.				OIL GRAV. @ °F					
LOAD	200			CHLORIDES					
LEFT TO REC.				ACID FRAC					

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
8:00				10/ Tool on location pumped 200 bbl
				SALT WATER & KILLED WELL. PULLED
				1-8', 1-6' & 85 JTS OF 1 1/2" TUBING
				& LAID DOWN. RAN BACK IN HOLE WITH 7"
				CASING SCRAPER ON 84 JTS OF 2 3/8" TUBING
				TAGGED TOP OF 5 1/2" LINER @ 2650'. POOH W/TBG
				& SCRAPER. PICKED UP 5 1/2" SCRAPER & RAN
				BACK IN HOLE WITH 90 JTS OF 2 3/8" TUBING
				TAGGED BOTTOM @ 2847'. POOH W/TBG & SCRAPER
				RAN IN HOLE WITH 226.72' OF 4 1/2" FLUSH
				JT. LINER W/SKIRT & SHEAR TOOL ASSEMBLY
				ON 84 JTS OF 2 3/8" TUBING. SET DOWN &
				SHEARED PINS. POOH W/TBG. SION.

AFE APPROVED		ACTUAL		
		DAILY COMP.	$	
		PREVIOUS COMP	$	
DRY HOLE	$	CUMULATIVE COMP.	$	
SUSPENDED	$	SUSPENDED COST	$	
COMPLETED	$	ACCUM. COST.	$	

PHONE

WELL NAME AND NO. GREGG 1 AFE # 8BQP

DATE 10/4	REPORT NO 2	COMP. STARTED 10/3	STATUS
SUPVR. D.J. LIDISKY/RAY ROBERTS	FIELD HUGOTON	FORMATION CHASE	API WELL #
ENG. D.J. LIDISKY	AREA HUGOTON	PERF'S	
RIG	COUNTY STEVENS	CASING DETAIL	
KB 3050 ZERO -3	STATE KANSAS	10 3/4", 32.75 #	@ 734
TD 2846	MOBIL W.I. 100%	7", 20 #	@ 2660
PBTD FROM	JOB CLASSIFICATION 18:29		@
		4 1/2" LNR 2619	TO 2842

	BBLS. WATER	BBLS OIL	MCF
DAILY REC.			
CUM. REC.			
LOAD	200		
LEFT TO REC.	400		

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
8:00				10/4 ROSEL ON LOCATION TO RUN GR-CCL
				PICKED PERFS. PERFORATED THE FOLLOWING
				INTERVALS 2 SPF 180° PHASE 12 gram
				CHARGES.
				F.L. INTERVAL ZONE FT HOLES
				2330' 2820-2840 TOWANDA 20 40
				2330' 2782-2802 WINFIELD 20 40
				" 2762-2782 " 20 40
				" 2736-2756 L. KRIDER 20 40
				" 2721-2736 " 15 30
				" 2706-2721 L. KRIDER 15 30
				" 2686-2697 U. KRIDER 11 22
				" 2662-2672 HERRINGTON 10 20
				131 264
				RIG DOWN ROSEL.
				PICKED UP 7" PACKER & TRIED TO RUN IN HOLE
				WOULDN'T GO. WILL RUN 2 7/8" x 6 5/8" ARROWSET II IN A.M.
				SION.

AFE APPROVED		ACTUAL		
		DAILY COMP.	$	
		PREVIOUS COMP	$	
DRY HOLE	$	CUMULATIVE COMP	$	
SUSPENDED	$	SUSPENDED COST	$	
COMPLETED	$	ACCUM COST	$	

PHONE ____

WELL NAME AND NO. GREGG 11 AFE # 8BQP

DATE 10/6	REPORT NO 4	COMP. STARTED	STATUS
SUPVR. DJ LIDISKY/RAY ROBERTS		FIELD HUGOTON	FORMATION CHASE / API WELL #
ENG. D. J LIDISKY		AREA HUGOTON	PERF'S
RIG		COUNTY STEVENS	CASING DETAIL
KB 3050	ZERO -3	STATE KANSAS	10 3/4", 32.75 # @ 734
TD 2846		MOBIL W.I. 100%	7", 20 # @ 2660
PBTD	FROM	JOB CLASSIFICATION 18:29	@
			LNR TO

	BBLS. WATER	BBLS OIL	MCF
DAILY REC.	246		
CUM REC.	246		
LOAD	1096		
LEFT TO REC.	850		

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
				10/6
6:30				CHECKED WELL PIT 1/3 FULL FLOWING TUBING
				PRESSURE = 97 PSIG & RISING.
8:30				CLOSED IN FRAC VALVE & OPENED TO FULL
				~~INCH~~ T TWO INCH LINE. TRYING TO UNLOAD
				FLUID & SAND. FTP = 30 PSI @ 5:30 P.M.
				LET FLOW OVERNIGHT.

AFE APPROVED		ACTUAL		
		DAILY COMP.	$	
		PREVIOUS COMP	$	
DRY HOLE	$	CUMULATIVE COMP.	$	
SUSPENDED	$	SUSPENDED COST	$	
COMPLETED	$	ACCUM COST	$	

PHONE ____

WELL NAME AND NO. GREGG 1 AFE # 8BQP

DATE 10/7	REPORT NO 5	COMP. STARTED 9/30	STATUS
SUPVR. D.J. LIDISKY		FIELD HUGOTON	FORMATION CHASE / API WELL #
ENG. D. J. LIDISKY		AREA HUGOTON	PERF'S
RIG		COUNTY STEVENS	CASING DETAIL
KB 3050	ZERO -3	STATE KANSAS	10 3/4", 32.75 # @ 734
TD 2846		MOBIL W.I. 100%	7", 20 # @ 2660
PBTD	FROM	JOB CLASSIFICATION 18:29	@
			LNR TO

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC.	0		
CUM. REC.	246		
LOAD	1336		
LEFT TO REC.	1090		

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
7:30				SAMS PACKER ON LOCATION PUMPED 140 Bbl H_2O
				TO KILL WELL. PICKED UP ON WORKSTRING TO
				OPEN BYPASS & RELEASE PACKER. BY PASS WOULDN'T
				OPEN, HOLDING 30M# ON WT. CALLED ROSEL
				TO SHOOT TBG GUN & OPEN HOLES IN 4 1/2 ABOVE
				PACKER TO EQUALIZE PRESSURES. ROSEL DID NOT
				USE A LUBRICATOR OR MACKOFF W/VALVE. WENT
				TO SHOOT HOLES IN 4 1/2. TAGGED BOTTOM
				AT 2741'. CAME UP THRU PAKER @ 2530-2523'
				SHOT 4 HOLES FROM 2520'-2516'. HOLES
				DIDN'T GO THROUGH THE 4 1/2". WELL IS COMING
				BACK. ROSEL COULDN'T GET MACKOFF OFF WELLHEAD.
				TRIED TO PULL OUT OF ROPE SOCKET. 4x2" SWEDGE
				FAILED BELOW 2" VALVE WELL BLOWING TO
				ATMOSPHERE. STABBED 4x5 1/2 SWEDGE WITH 5 1/2"
				ORBIT ON WELLHEAD. TEEL TIED ON TO CASING
				& PUMPED 100 Bbl WATER. WELL DIED. RESET 4 1/2"
				IN SLIPS WITH PACKOFFS. TIED IN 5 1/2" VENT
				MANIFOLD WITH 7" BLOWLINE TO PIT & SION.

AFE APPROVED		ACTUAL		
		DAILY COMP.	$	
		PREVIOUS COMP	$	
DRY HOLE	$	CUMULATIVE COMP	$	
SUSPENDED	$	SUSPENDED COST	$	
COMPLETED	$	ACCUM. COST	$	

PHONE ____

TANK CHECK "MARSH FUNNEL"
TANK 1 34 cp "GOOD 1 GEL"
TANK 2 33 cp

DEN-J11 (6-85)

Mobil Oil Corporation
FRAC DATA REPORT

WELL NAME AND NUMBER: GREGG #1 DATE: 10/5/88

STATE: KS COUNTY: STEVENS FIELD: HUGOTON

FORMATION: CHASE PERFS: 2662 → 2840 (5 INTERVALS)

	STAGE	LIQUID RATE-BPM	FLUID	DIRTY (CLOUD) LIQ VOLUMES-GAL	PPG	SIZE PROPPANT	TUBING PRESSURE-PSI	CASING PRESSURE-PSI	PROPPANT-LBS
1	PAD	12.5	75QN2	10,000	—	—	13.0	20	0
2	PLF	14.8	75QN2	2,982	4	10/20	1460	10	10,000
3	PLF	17.0	75QN2	3,402	8	10/20	1580	10	19,976
4	PLF	19.3	75QN2	5,788	12	10/20	1720	10	44,994
5	PLF	31.3	60QN2	9,395	12.5	10/20	1710	10	74,976
6	FLUSH	20.0	60QN2	20	0	—	1500	10	0
								30	
	TOTALS			31,587	875,000 SCF OF N2				149,946

* WEIGH TICKET 141,080

ISIP: 1300 BASE FLUID: 40# "AA" HPG GEL

MAXIMUM PRESSURE: 1730 BREAKDOWN PRESSURE:

ISDP: 1300 5 MIN: 850 10 MIN: 780 15 MIN: 680

SERVICE LOCATION AND SERVICE ENGINEER: LIBERAL, KS ; LYLE LEHMAN

SERVICE COMPANY: SERFCO

REMARKS: JOB WENT WELL. WENT A LITTLE LIGHT ON SAND

MOBIL ENGINEER: D.J. LIDISKY SUPERVISOR: RAY ROBERTS

FOAM JOB DESIGN

					TOT SAND
1	PAD	40 MGAL	75Q		
2	PLF	10 MGAL	75Q	1 PPG	40
3	PLF	10 MGAL	"	2 PPG	20
4	PLF	15 MGAL	"	3 PPG	45
5	PLF	15 MGAL	60Q	5 PPG	75
6	PLF	2 MGAL	60Q	—	—
					150 M#'s

PRESS TEST ⇒ 3000 psi
START 2:46
END 3:33
TOTAL FLUID ON LOCATION = 770
TOTAL LEFT = 214 Bbl

WELL NAME AND NO. GREGG #1 AFE # 8BQP

DATE 10/8/9	REPORT NO 7	COMP STARTED 9/30	STATUS
SUPVR. RAY ROBERTS/ D.J. LIDISKY		FIELD HUGOTON	FORMATION CHASE / API WELL #
ENG. D.J. LIDISKY		AREA HUGOTON	PERF'S
RIG		COUNTY STEVENS	CASING DETAIL
KB 3050	ZERO -3	STATE KANSAS	10 3/4", 32.75 # @ 734
TD 2846		MOBIL W.I. 100%	7", 20 # @ 2660
PBTD	FROM	JOB CLASSIFICATION 18:29	@
			LNR TO

	BBLS. WATER	BBLS OIL	MCF
DAILY REC.	250+300		
CUM. REC.	746		
LOAD	1336		
LEFT TO REC.	540		

GAS SP. GRAV.
OIL GRAV. @ °F
CHLORIDES
ACID FRAC

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
10:00	7:30			WELL TO PIT CARRYING FLUID & SAND.
				CARRIED ≈ 250 BLD WATER. S/ON LEFT TO
				RECOVER 540 Bbl.
				10/9 FLOWED WELL TO PIT CARRYING FLUID
				& SAND. CARRYING FLUID & SAND. WELL
				IS DOING GREAT. TOTAL DAILY LOAD RECOVERED
				300 Bbl. LOAD TO RECOVER 500 Bbl.

AFE APPROVED		ACTUAL		
		DAILY COMP.	$	
		PREVIOUS COMP	$	
DRY HOLE	$	CUMULATIVE COMP.	$	
SUSPENDED	$	SUSPENDED COST	$	
COMPLETED	$	ACCUM. COST	$	

PHONE

WELL NAME AND NO. GREGG #1 AFE # BBQP

DATE 10/90	REPORT NO 8	COMP. STARTED 9/30	STATUS
SUPVR. D.J. LIDISKY/RAY ROBERTS		FIELD HUGOTON	FORMATION CHASE / API WELL #
ENG. D. J. LIDISKY		AREA HUGOTON	PERF'S
RIG		COUNTY STEVENS	CASING DETAIL
KB 3050	ZERO -3	STATE KANSAS	10 3/4", 32.75 # @ 734
TD 2846		MOBIL W.I. 100%	7", 20 # @ 2660
PBTD	FROM	JOB CLASSIFICATION 18:29	@
			LNR TO

	BBLS. WATER	BBLS OIL	MCF		TGB/WS/DP DATA				
DAILY REC.	0			GAS SP. GRAV.	OD	#/FT	GRADE	CONNECTION	LENGTH
CUM. REC.	746			OIL GRAV. @ °F					
LOAD	1636			CHLORIDES					
LEFT TO REC.	890			ACID FRAC					

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
7:30				TEEL, SAMS PACKER & McCullough ON LOCATION.
				PUMPED 180 BBL H_2O DOWN 4 1/2" WORKSTRING
				RIGGED UP McCULLOUGH & RAN IN HOLE W/
				TWO INCH TBG GUN THRU FULL LUBRICATOR.
				TAGGED SAND AT 2762' PULLED UP THRU
				PACKER & SHOT 2519-2522 4 HOLES
				GUN DE-CENTRALIZED. TUBING BLOWING &
				CSG ON VACUUM. PICKED UP ON PACKER
				& RELEASED. LAID 4 1/2" WORKSTRING DOWN.
				RAN 2 3/8" TBG & RODS FROM DERRICK IN HOLE
				LAID RODS ON ROD RACKS & LAID TUBING ON
				FLOAT. RIGGED UP SAND PUMP TO CLEAN
				OUT WELL

AFE APPROVED		ACTUAL		
		DAILY COMP.	$	
		PREVIOUS COMP	$	
DRY HOLE	$	CUMULATIVE COMP.	$	
SUSPENDED	$	SUSPENDED COST	$	
COMPLETED	$	ACCUM COST	$	

PHONE

WELL NAME AND NO. GREGG 1 AFE # 8BQP

DATE 10/11-16	REPORT NO 9	COMP. STARTED	STATUS
SUPVR. D J. LIDISKY / RAY ROBERTS	FIELD HUGOTON	FORMATION CHASE	API WELL #
ENG. D. J. LIDISKY	AREA HUGOTON	PERF'S	
RIG	COUNTY STEVENS	CASING DETAIL	
KB 3050 ZERO -3	STATE KANSAS	10 3/4", 32.75 #	@ 734
TD 2846	MOBIL W.I. 100%	7", 20 #	@ 2660
PBTD FROM	JOB CLASSIFICATION 18:29		@
		LNR	TO

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC.			
CUM REC.	746		
LOAD	1636		
LEFT TO REC.	890		

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
7:30	4:30			10/11 PATRICK RAN IN HOLE & TAGGED SAND AT 2720'.
				SAND PUMPED ≈ 75 GALLONS SAND. CLEANED
				OUT TO 2770'. RIG DOWN TO FLOW TO PIT.
				10/12 FLOWED TO PIT TO CLEAN UP.
				10/13 FLOWED TO PIT WELL IS NOT CARRYING
				MUCH FLUID. ORDERED SOAP STICKS TO
				HELP CARRY FLUID & SAND.
				10/14 DROPPED 3 1"x11" SOAP STICKS IN
				WELL AT 6 P.M. SION.
				10/15 OPENED 6:30 A.M. S.I. @ 4:30
				VERY LITTLE FLUID RECOVERY
				10/16 OPENED 10:00 A.M. MOVED FLUID & SAND
				IN A.M. S.I. @ 4:30 NOT MOVING MUCH
				FLUID.

AFE APPROVED		ACTUAL		
		DAILY COMP.	$	
		PREVIOUS COMP	$	
DRY HOLE	$	CUMULATIVE COMP	$	
SUSPENDED	$	SUSPENDED COST	$	
COMPLETED	$	ACCUM. COST	$	

PHONE ____

DEN-809 (5/85)

MOBIL DAIL COMPLETION OR WORKOVL REPORT

WELL NAME AND NO. Gregg #1 14-34-36 AFE # 8B QP

DATE 11/17-27/88	REPORT NO. 10	COMP. STARTED	STATUS: Flow Test — Allowing to clean up
SUPVR. Tom Romero	FIELD Hugoton/Close	FORMATION Close	API WELL #
ENG. D I Lidisky	AREA Hugoton	PERF'S 2820-40 2782-2802 2762-82 2736-56 2721-36 2706-21 2686-97 2642-72	
RIG	COUNTY Stevens	CASING DETAIL	
KB 3 ZERO GL	STATE Ks	Surface 10 3/4 32.75# @ 734	
TD 2844	MOBIL W.I. 100 %	Production 7" 20# @ 2660	
PBTD FROM	JOB CLASSIFICATION 18/29	5 1/2 Liner 15.5# 2651 @ 2846	
		4 1/2 11.6 LNR 2618 TO 2844	

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC.			
CUM. REC.			
LOAD			
LEFT TO REC.			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
				Flow to pit to allow to clean up.
				Flowed Mon Oct 17 through Mon 27th
				Flowed water & sand. Cleaned up pretty
				will.
				11/27/88 Returned to production.

DAILY COSTS

CODE	$	CODE	$	CODE	$	CODE	$

DEN-809 (5/85)

MOBIL DAIL COMPLETION OR WORKOVL REPORT

WELL NAME AND NO. Gregg #1 14-34-36 AFE # 83 QP

DATE 11/3/88	REPORT NO. 11	COMP. STARTED	STATUS: Sand pumped
SUPVR. Tom Romero	FIELD Hugoton/Close	FORMATION Close	API WELL #
ENG. O I Lidisky	AREA Hugoton	PERF'S 2820-40 2782-2802 2762-82 2736-56 2721-36 2706-21 2686-97 2662-72	
RIG Patrick Well Service	COUNTY Stevens	CASING DETAIL	
KB 3 ZERO GL	STATE Ks	Surface 10 3/4 32.75# @ 734	
TD 2844	MOBIL W.I. 100 %	Production 7" 20# @ 2660	
PBTD FROM	JOB CLASSIFICATION 18/29	5 1/2 Liner 15.5# 2651 @ 2846	
		4 1/2 11.6 LNR 2618 TO 2844	

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC.			
CUM. REC.			
LOAD			
LEFT TO REC.			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
				Moved in Patrick Well Service & Rig up.
				Rig up 3" sand pump & 5 1/2 lubercator.
				Ran in & tag sand @ 2773 Recovered 20 gals
				of sand. Made 10' of hole. Last
				TO @ 2783.
				SIDN

DAILY COSTS

CODE	$	CODE	$	CODE	$	CODE	$

DEN-809 (5/85)

MOBIL DAIL COMPLETION OR WORKOV. . REPORT

WELL NAME AND NO. Gregg #1 14-34-36 AFE # 8B QP

DATE 11/4/88	REPORT NO. 12	COMP. STARTED	STATUS: Sand pumped
SUPVR. Tom Romero		FIELD Hugoton/Close	FORMATION Close / API WELL #
ENG. D I Lidisky		AREA Hugoton	PERF'S 2820-40 2782-2802 2762-82 2736-56 2721-36 2706-21 2686-97 2662-72
RIG		COUNTY Stevens	CASING DETAIL
KB 3	ZERO GL	STATE Ks	Surface 10 3/4 32.75# @ 734
TD 2844		MOBIL W.I. 100 %	Production 7" 20# @ 2660
PBTD	FROM	JOB CLASSIFICATION 18/29	5 1/2 Liner 15.5# 2651 @ 2846
			4 1/2 11.6 LNR 2618 TO 2844

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC.			
CUM. REC.			
LOAD			
LEFT TO REC.			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
				Ran in and tagged sand @ 2780
				Recovered 50 gals of sand. Cleaned
				out 2805.
				SION

DAILY COSTS

CODE	$	CODE	$	CODE	$	CODE	$

DEN-809 (5/85)

MOBIL DAIL COMPLETION OR WORKOVI . REPORT

WELL NAME AND NO. Gregg #1 14-34-36 AFE # 8B QP

DATE 11/5/88	REPORT NO. 13	COMP. STARTED	STATUS: Sand pumped
SUPVR. Tom Romero	FIELD Hugoton/Close	FORMATION Close	API WELL #
ENG. D I Lidisky	AREA Hugoton	PERF'S 2820-40 2782-2802 2762-82 2736-56 2721-36 2686-21 2686-97 2662-72	
RIG	COUNTY Stevens	CASING DETAIL	
KB 3 ZERO GL	STATE Ks	Surface 10 3/4 32.75# @ 734	
TD 2844	MOBIL W.I. 100 %	Production 7" 20# @ 2660	
PBTD FROM	JOB CLASSIFICATION 18/29	5 1/2 Liner 15.5# 2651 @ 2846	
		4 1/2 11.6 LNR 2618 TO 2844	

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC.			
CUM. REC.			
LOAD			
LEFT TO REC.			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
				Went to sand pumping. Cleaned out 10 gals
				of sand. Having trouble w/ sand pump.
				Wind Blowing real hard. Shut down @
				Noon.

DAILY COSTS

CODE	$	CODE	$	CODE	$	CODE	$

DEN-809 (5/85)

MOBIL DAIL COMPLETION OR WORKOVL REPORT

WELL NAME AND NO. Gregg #1 14-34-36 AFE # 83 QP

DATE 11/7/88	REPORT NO. 14	COMP. STARTED	STATUS:
SUPVR. Tom Romero	FIELD Hugoton/Close	FORMATION Close	API WELL #
ENG. D J Lidisky	AREA Hugoton	PERF'S 2820-40 2782-2802 2762-82 2736-56 2721-36 2706-21 2686-97 2662-72	
RIG	COUNTY Stevens	CASING DETAIL	
KB 3 ZERO GL	STATE Ks	Surface 10 3/4 32.75# @ 734	
TD 2844	MOBIL W.I. 100 %	Production 7" 20# @ 2660	
PBTD FROM	JOB CLASSIFICATION 18/29	5 1/2 Liner 15.5# 2651 @ 2846	
		4 1/2 11.6 LNR 2618 TO 2844	

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC.			
CUM. REC.			
LOAD			
LEFT TO REC.			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
				Ran in & tag sand @ 2805. Recovered
				a total of 75 gals of sand. Made 36'
				of hole to TD @ 2843.
				SIOP

DAILY COSTS

CODE	$	CODE	$	CODE	$	CODE	$

DEN-809 (5/85)

MOBIL DAIL COMPLETION OR WORKOVE REPORT

WELL NAME AND NO. Gregg #1 14-34-36 AFE # 83 QP

DATE 11/7/88	REPORT NO. 15	COMP. STARTED	STATUS: Ran Tbg & Rods
SUPVR. Tom Romero	FIELD Hugoton/Close	FORMATION Close	API WELL #
ENG. DJ Lidisky	AREA Hugoton	PERF'S 2820-40 2782-2802 2762-82 2736-56 2721-36 2706-21 2686-97 2642-72	
RIG	COUNTY Stevens	CASING DETAIL	
KB 3 ZERO GL	STATE Ks	Surface 10 3/4 32.75# @ 734	
TD 2844	MOBIL W.I. 100 %	Production 7" 20# @ 2660	
PBTD FROM	JOB CLASSIFICATION 18/29	5 1/2 Liner 15.5# 2651 @ 2846	
		4 1/2 11.6 LNR 2618 TO 2844	

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC.			
CUM. REC.			
LOAD			
LEFT TO REC.			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
				Ran in w/sand pump. Cleaned out 2 gals
				of sand. Killed well — ran 1 1/2 Tbg
				landed 20' off bottom. Primed a
				1 1/2 x 1 1/16 x 10' RWBC insert pump. ran on
				5/8 rods. Seated pump — loaded Tbg
				longstroked had good pump action.
				Rig down & moved. Returned to
				production
				Final Report
				Tom Romero
				Production Foreman

DAILY COSTS

CODE	$	CODE	$	CODE	$	CODE	$