

LEASE NAME Preedy

WELL NUMBER 1-17

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

1980 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 17 TWP. 34 RGE. 32 (E) or (W)

COUNTY Seward

Date Well Completed 1

Plugging Commenced 10-14-93

Plugging Completed 10-19-93

LEASE OPERATOR Dawson Resources

ADDRESS 9166 E. Rocky Mountain Lane Parker, Co.

PHONE# 303 841-4210 OPERATORS LICENSE NO. 03837

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10-14-93 (date)

by Glen Barlow (KCC District Agent's Name).

Is ACQ-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 6600

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		1496	0	8 5/8		0
		6407	0	4 1/2		2631

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each section.
Mixed 2 5/8 hulls to 20 5/8 cmt. to plug perfs from 5822 to 5622. Mixed 25 5/8 cmt to spot plug from 2600 to 2500 @ cut off. Mixed 50 5/8 cmt. to plug bottom of 8 5/8 from 1530 to 1380. Mixed 40 5/8 cmt. to spot plug from 700 to 600. Mixed 10 5/8 cmt. Plug from 40-0. Use mud to displace all plugs. Cut off & capped 8 5/8 3 ft. below G.L.

Name of Plugging Contractor Sargent And Horton Plugging Inc. License No. 31151

Address Rt 1 Box 49 BA Tyrone, OK 73951-9731

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: DAWSON RESOURCES INC

STATE OF COLORADO COUNTY OF DOUGLAS, ss.

Robert A. Dawson (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Robert A. Dawson

(Address) 9166 E. Rocky Mountain Lane Parker, Colorado 80134

SUBSCRIBED AND SWORN TO before me this 12th day of NOVEMBER, 19 93

RECEIVED
Notary State of Kansas
COMMISSION

My Commission Expires: 11-26-95

USE ONLY ONE SIDE OF EACH FORM

NOV 18 1993 Form 05-86 Revised 05-86

CONSERVATION DIVISION
Wichita, Kansas

15-175-20500-0000

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15

County

Number

Operator

IREX Corp.

Address

1670 Broadway, Suite 3301, Denver, CO 80202

Well No.

1-17

Lease Name

Preedy

Footage Location

1980

feet from 5 XX line

660 feet from W line

Principal Contractor

Rains & Williamson

Geologist

L. Marc Harvey

Spud Date

12-2-80

Date Completed

12-18-80

Total Depth

6600'

P.B.T.D.

6557'

Directional Deviation

1 1/2"

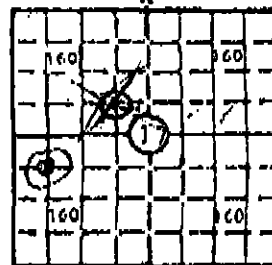
Oil and/or Gas Purchaser

S. 17 T. 34 S. R. 32 ^{XX} W

Loc. C/NW SW

County Seward

640 Acres



Locate well correctly

Elev.: Gr. 2806'

DF KB 2817'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	20"	--	70'	A	6 yds	3% CaCl
Surface	12 1/4"	8 5/8"	24#	1496'	50/50 Poz	425 sx	3% CaCl 6% gel
						225 sx	3% CaCl
Production	7 7/8"	4 1/2"	10.5#	6600'	50/50 Poz	400 sx	10% NaCl 12% Gilsomite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			L. Chester 3	3 1/8" csg gun	6335'-40'

Size	Setting depth	Packer set at
2 3/8"	5770'	5770'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal MCA	6335'-40'
1000 gal MCA	6086'-6101'
6000 gal 7 1/2% 7000 lbs 20/40 sd	6335'-40'; 6086'-6101'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
1-6-81	Flowing		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbls. 1000	1400 FTP 1/8" c	
Disposition of gas (vented, used on lease or sold)	Producing interval(s)		

STATE OF KANSAS RECEIVED OCT 14 1993 CONSERVATION COMMISSION

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is requested, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-175-20500-0000

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator

JREX Corp.

Well No.

1-17

Lease Name

Proedy

S 17 T 34S R 32 W XEX

WELL LOG

Show all important zones of porosity and contents thereof; zoned intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: Chester Pkr failure	6075'	6318'	Logged with CNI.-GR DIL	2600'-TD 1495'-6600'
DST #2: Upper Morrow 15-40-25-60 Flowed 9.5 mil feet ³ /day Rec. 120' mud & condensate IF 1714-1714 FF 1711-1839 1ST 1845 FSJ 1845	5770'	5930'	CBL-CCI.	3700'-6338'
Krider	2680'			
Wimfield	2780'			
Council Grove	3000'			
Heebner	4334'			
Toronto	4352'			
Lansing	4502'			
Marmaton	5204'			
Morrow	5779'			
Chester	5976'			
St. Genevieve	6380'			
St. Louis	6536'			
L. Chester 6335'-40' Post Acid Swabbed 1 BPH oil. U. Chester 6086'-6101' Post Acid Swabbed 2 BPH 50% oil 50% load water. Both Chester zones Post Acid Frac 1 1/2 BPH 30% oil 70% load water. Morrow 5822'-5846' Natural 1 MNCFD 1400 FTP.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

D W Brown
Signature

Signature

Title

Date

RECEIVED
STATE CORPORATION COMMISSION
OCT 14 1993
CONSERVATION DIVISION
Wichita, Kansas