

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1992

SUNDRY NOTICES AND REPORTS ON WELLS - TULSA D.O.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Anadarko Petroleum Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 351, Liberal, Kansas 67905-0351 (316) 624-6253	7. If Unit or CA, Agreement Designation NM 041A2086C1024
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FEL (Section 19-33S-40W)	8. Well Name and No. Low "B" 2
	9. API Well No. 15-129-20-542-0000
	10. Field and Pool, or Exploratory Area Santa Fe Trail
	11. County or Parish, State Morton, Kansas

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Roll wellbore w/9 ppg drlg mud. Set CIBP @ 5350', dmp 5 sxs cmt @ 5350'. Shoot casing off @ freepoint, trip out of hole to 1535'. Pmp 50 sxs common cmt, displace to 1435' w/23 bbl of 9 ppg drlg mud. TOH w/csg to 800', pmp 50 sxs cmt. TOH w/casing to 50'. Pmp 15 sxs common cmt to 3'. TOH w/casing, cut off and cap 3' below surface. Restore location.

RECEIVED
STATE CORPORATION COMMISSION

JUL 17 1992

Conservation Division
Topeka, Kansas

RECEIVED
STATE CORPORATION COMMISSION
JUL 21 1992
CONSERVATION DIVISION
Wichita, Kansas

BIA _____
OTHER AGENCY Kansas Corporation Commission
TECH _____
LEASE FILE _____

14. I hereby certify that the foregoing is true and correct.

Signed <u>[Signature]</u>	Title <u>Division Production Manager</u>	Date <u>3/17/92</u>
(This space for Federal or State office use) Approved by <u>(ORIG. SGD.) VIRGIL L. PAUL</u>	Title <u>CHIEF, BRANCH OF FLUID OPERATIONS</u>	Date <u>JUL 15 1992</u>
Conditions of approval, if any:		

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side