

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
KS NM 84091

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
USA "AC" No. 2

9. API Well No.

10. Field and Pool, or Exploratory Area
Stirrup

11. County or Parish, State
Morton, Kansas

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Anadarko Petroleum Corporation

3. Address and Telephone No.
P. O. Box 351, Liberal, Kansas 67905-0351 (316) 624-6253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL Section 11-33S-40W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Two Drill Stem Tests were run as described:

DST #1	9-23-93	- Initial Flow	30 Min	IFP	51 PSI	to 58 psi	Recovery: 30'	Mud
		Initial Shut-In	60 Min	ISIP	93 PSI			
		Final Flow	60 Min	FFP	45 PSI	to 45 PSI		
		Final Shut-In	120 Min	FSIP	67 PSI			
DST #2	9-24-93	- Initial Flow	30 Min	IFP	229 PSI	to 483 PSI	Recovery: 90'	Mud
		Initial Shut-In	60 Min	ISIP	1495 PSI		90'	Muddy Wat.
		Final Flow	60 Min	FFP	548 PSI	to 832 PSI	1560'	Salt Water
		Final Shut-In	120 Min	FSIP	1508 PSI			

RECEIVED
STATE CORPORATION COMMISSION
OCT 15 1993
CONSERVATION DIVISION
Wichita, Kansas

14. I hereby certify that the foregoing is true and correct

Signed *C. M. Stephens, Jr.* Title Sr. Staff Reservoir Engineer Date September 30, 1993

(This space for Federal or State office use)

Approved by (ORIG. SGD.) VIRGIL L. PAULI Title CHIEF, BRANCH OF FLUID OPERATIONS Date OCT 13 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

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The captioned well was plugged in accordance with the KCC rules and regulations on 9/27/93. BLM approval was not received prior to plugging the well.

Plugging Procedure

TIH w/drill pipe to 3100', spot 100 sxs 60/40 Class "H", 6% gel cement plug from 3100-2645'. Spot 50 sxs cement plug from 1650-1430', 50 sxs cement plug from 750-535', 10 sxs cement plug from 40-0', 15 sxs cement in rathole & 10 sxs cement in mousehole. Cut off 8 5/8" csg and cap 4' below ground level.

A copy of the cement company tickets, a well schematic and the state plugging record is attached.

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Date

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Title CHIEF, BRANCH OF FLUID OPERATIONS

Date

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Kansas Corporation Commission

UNITED STATES
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BUREAU OF LAND MANAGEMENT

BLM-TULSA D.O.

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KS NM 84091

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8. Well Name and No.

USA "AC" 2

9. API Well No.

15-129-21225

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Due to lost corclulation problems, a 13 3/8" string of conductor pipe was set at 680' on 9/12/93.

PROCEDURE:

TIH to 680' w/15 jts 13 3/8" csg. Cement w/565 sxs 50/50 pozmix, 4% gel, 2% cacl2 + 350 sxs prem "H", 2% cacl2.

RECEIVED
STATE CORPORATION COMMISSION

OCT 20 1993

14. I hereby certify that the foregoing is true and correct

Signed David W. Kappeler Title Division Production Engineer

CONSERVATION DIVISION

Date 10/16/93

(This space for Federal or State office use)

CHIEF, BRANCH OF
FLUID OPERATIONS

Approved by (ORIG. SGD.) VIRGIL I. PAULI Title _____ Date _____

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The captioned well was plugged on 9/27/93.

PLUGGING PROCEDURE

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CONSERVATION DIVISION
Wichita, Kansas

14. I hereby certify that the foregoing is true and correct

Signed David W. Kappeler
(This space for Federal or State office use)
(ORIG. SGD.) VIRGIL L. PAUL

Title Division Production Engineer

Date 10/18/93

Approved by _____
Conditions of approval, if any:

Title CHIEF, BRANCH OF
FLUID OPERATIONS

Date OCT 25 1993

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 351, Liberal, KS 67905-0351

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1980' FNL & 1980' FEL Sec. 11-33S-40W
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5.5 N. NW from Rolla, Kansas

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1980'

16. NO. OF ACRES IN LEASE
80

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
See Exhibit C-2

19. PROPOSED DEPTH
6200

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 3275.4

22. APPROX. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24	1575	See #1
7 7/8"	5 1/2"	15.5	6200	See #2

- Drill 12 1/4" Hole to - 1575 set 8 5/8" 24# K-55 ST&C csg and cement with 550 sxs poz W/4% gel CaCl 2 + 200 sxs Com W/2% CaCl 2 with good returns to surface.
- Drill 7 7/8" hole to 6200', set 5 1/2" 15.5# K-55 ST&C csg. If production is indicated then cement with 50 sxs lightweight (65/35 pozmix W/6% gel) 1/2#/sx cellophane flakes and 225 sxs Thixset W/5% KCL, 1/4#/sx cellophane flakes, and 5#/sx gilsonite. Expected fillup is 4900 from surface.

EXHIBITS ATTACHED

- | | |
|---------------------------------|---------------------------------|
| A. Location and Elevation | C-2. Location of Existing Wells |
| B. Drilling Plan | C-3 Drillsite Layout |
| B-1. Pressure Control Equipment | C-4 Pipeline Layout |
| C. Surface Use Plan | D. Culture Resource Survey |
| C-1. Access Road | |

REC 11 26 AM '93
 BLM-TULSA D.S.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Mark Rinehart TITLE Staff Production Engineer DATE _____
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 (ORIG. SGD.) VIRGIL L. PAULI CHIEF, BRANCH OF FLUID OPERATIONS DATE SEP 8 1993
 APPROVED BY _____ TITLE _____ DATE SEP 8 1993

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SEP 8 1993

Kansas Corporation Commission

SUBJECT TO THE ATTACHED CONDITIONS

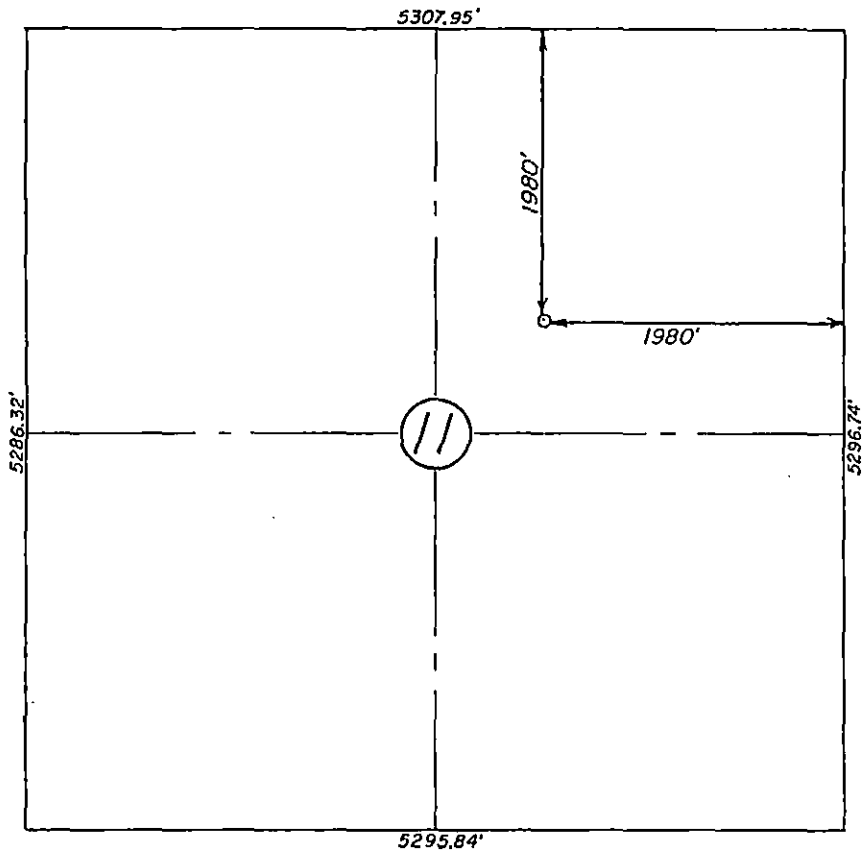
CONSERVATION DIVISION
Wichita, Kansas

*See Instructions On Reverse Side

WELL LOCATION SURVEY

PROPERTY OWNER Anadarko Petroleum Corporation SURVEY OF WELL U.S.A. AC#2
 LOCATED 1980 feet from the North line and 1980 feet from the East line of
 SECTION 11.T33S-R40W COUNTY OF Morton STATE OF Kansas
 SURVEYED January 29, 1993 PLATTED February 3, 1993

ELEVATION OF WELL LOCATION IS 3275.4 feet



**Exhibit A
Location and Elevation**

U.S.A. "AC" NO. 2
 1980' FNL & 1980' FEL
 Section 11-33S-40W
 Morton County, Kansas
 Lease No. KS NM 84091

I, Donald D. DeSpain being a Registered Land Surveyor

in the State of Kansas Seal No. 707 do hereby certify that the above plat represents an accurate survey made under my supervision and that all measurements, bearings and monuments are correctly shown and indicated on the above plat as found or staked in the field as so dated above.

Signed: Donald D. DeSpain

RECEIVED
 SEP 06 1993
 LAND SURVEY AND ENGINEERING DIVISION
 WICHITA, KANSAS

Surveying - Engineering - Drafting
 Company
 Guymon, Oklahoma 73942
 Phone: Day 338-6904 or 338-2144
 338-7781 and 338-2656

Book 750 Page 131

Plat #975 Box 1214