

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

COB

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
Oklahoma City, Oklahoma
3817 NW Expressway, Ste 500 OK 73112

3b. Phone No. (include area code)
(405) 246-3244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL + 2310' FNL
Sec 6-34S-41 W

5. Lease Serial No.
KSNM 67024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
USA 6#1

9. API Well No.
~~15-129-21777-00-00~~

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Morton, KS

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached completion procedure.
 Please call if you need any additional information. Thks, Dara Tatum

BLM-OKFO-TULSA
 2006 JUL - 1 P. 2:40

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Dara Tatum** Title **Sec. Regulatory Administrator**

Signature **Dara Tatum** Date **6-30-06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ORIGINAL SIGNED BY PATRICK C STONG** For **RICHARD E. WYMER** Date **JUL 11 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ASSISTANT FIELD MANAGER
DIVISION OF MINERALS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

USA 6-1**Cherokee
Completion Procedure**

Rig Released 06/26/06
330' FSL & 2310' FWL, Sec. 6-34S-41W
Morton County, Kansas
June 27, 2006
By: Nancy A. Ford

WELL DATA

Production Casing: 4½" 10.5# J-55 ST&C 8RD new
Set to 4,589'
Cmt. Detail: 130 sks 'POZ'. Est TOC @ 3700'
Burst: 4,790 psi (3,832 psi with 1.25 SF)
Collapse: 4,010 psi (3,565 psi with 1.125 SF)
I.D.: 4.052", (3.927" drift)
Capacity: 0.0159 bbl/ft

Tubing (Proposed): 2 3/8" 4.7# J-55 EUE 8RD
Burst: 7,700 psi (6,160 psi with 1.25 SF)
Collapse: 8,100 psi (7,200 psi with 1.125 SF)
Tension: 71,730 lb. (47,820 lbs. with 1.5 SF)
Drift I.D.: 1.901" (1.995" actual I.D.)
Capacity: 0.00387 bbl/ft
Annular Capacity 0.0105 bbl/ft
Annular Capacity 0.0158 bbl/ft

Cumulative Well Cost to Date of Rig Release: \$354,701

To test the **Cherokee 4426-4434'**

MIRU DDCU, RCU and 3M# BOP. RU Wireline Unit; RIH w/ conventional CBL and log from PBTB to 200' above TOC. Test casing and tree to 3800 #. RIH w/ 3 1/8" casing gun and perforate the **Cherokee 4426-4434'**. PU BC/SSN and 2 3/8" tubing and RIH. Break down formation with 10 bbls 2% KCl. Flow/swab well down. RD for frac.

Engineering will provide stimulation proposal, frac scheduled for 7/6/2006.

PROCEDURE:

1. **Use only vendors appearing on the current "EOG APPROVED VENDOR LIST".** Conduct safety meeting & explain procedure with each vendor before they commence operations. Require all vendors to comply with EOG Resources safety policy. This includes wearing personal safety equipment by any and all personnel that may be subject to a hazard. These include protective clothing, hard hat, safety glasses or goggles, gloves, steel toe shoes, dust mask, respirator, plastic apron & gloves. The appropriate use of some

or all of these protective items shall be required whenever their use reduces a personal hazard.

2. MIRU DDCU, RCU & 3M psi BOP. Set frac tank for flow back & testing. **Ensure that the BOP has been shop tested to the rated pressures.**
3. RU Wireline w/ packoff. RIH with conventional CBL/GR. Log from PBTD, +/- 4,560' to 200' above TOC, estimated TOC 3,700', with no pressure on casing. (*Re-run with 1500 # pressure on casing if the first run has possible micro-annulus issues.*) POOH. Correlate CBL to HES Spectral Density Dual Spaced Neutron Log (attached). **CBL log must be sent to Oklahoma City & evaluated by EOG personnel before perforating.**
4. ND BOP & NU 5M# Woods Group EFO type tree. RU pump service & pressure test tree, DV tool & casing to 3,800 psi w/ 2% KCL. ND tree and NU 3M # BOP.
5. RU WL w/ CCL & lubricator. (zero psi surface pressure anticipated after perforating). RIH W/ 3 1/8" casing gun @ 4 SPF phased @ 60 degrees. (Load gun with 50 % Deep Penetrating and 50 % Big Hole charges).

Perforate the Cherokee as follows:

4,426 – 4,434' 8 ft 4 SPF 32 perforations

Depths based upon HES Spectral Density Dual Spaced Neutron Log, Main pass.

Record pressure changes before and after run. Lower collar locator through perms and log up to short joint to verify correlation. **Have the logging company take the post-perf verification strip, add a log heading, and create a hard copy of the Perforating Record for the well files.** Fax verification strip to OKC office; mail the hard copy of the Perforating Record to the OKC office.

POOH, RD Wireline.

6. TIH w/ a BC, SSN, & ~ 139 jts. 2 3/8" 4.7# J55 tubing to ±4380'.
7. ND BOP and NUWH.
8. RU pump truck and break down with 10 bbls of 2% KCl at ~4 BPM. Record pumping rate and pressures. Record ISDP and 15 minute SI pressure.
9. Swab and flow test well and report to OKC. **RDMO DDCU** – wait on fracture stimulation. Frac scheduled for July 6, 2006.

Engineering will provide stimulation procedure.

VENDOR LIST

Completion Rig
BOP
Frac Tanks & 2% KCl

Bid
Bid
Bid

Wellhead Equip.

Woods Group Pressure Control
Phil Grace 405-677-0583

Wireline/Perforating

Falcon Wireline, Woodward OK
Manley Porter 580/256-8445



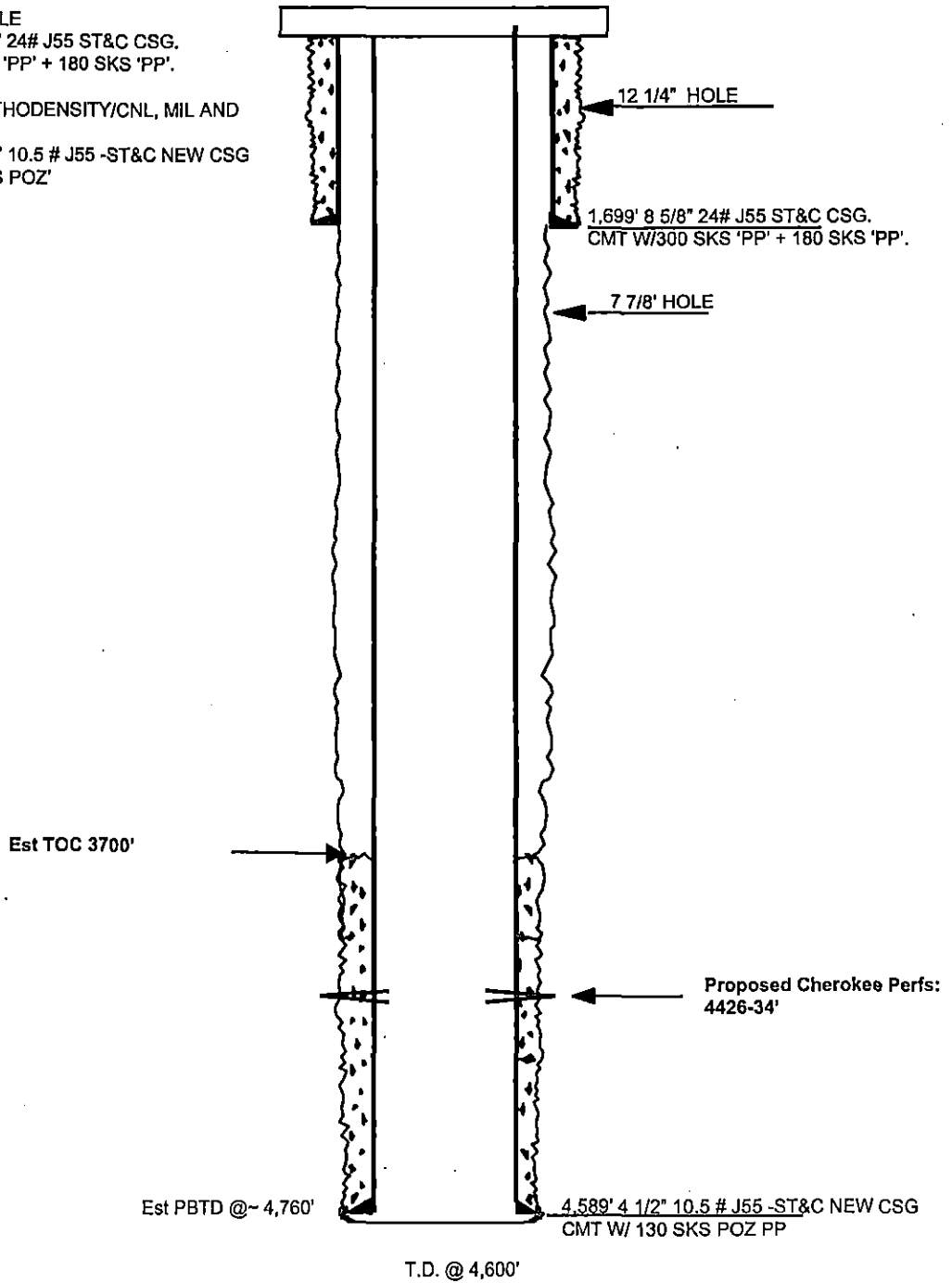
Wellbore Schematic

USA 6-1 (EOGR) BOSS HOGG
330' FSL & 2310' FWL Sec.6-T34S-R41W
Morton County, Kansas
G. L. 3399', K.B. 3411'
PREPARED BY NAF 6/27/06

BRIEF WELL HISTORY

- 06/20/06 SPUD 12 1/4" HOLE
- 06/23/06 SET 1,683' 8 5/8" 24# J55 ST&C CSG.
CMT W/300 SKS 'PP' + 180 SKS 'PP'.
- 06/26/06 T.D @ 4,600'
LOG W/HAL . LITHODENSITY/CNL, MIL AND
DIL.
- 05/23/06 SET 4,589' 4 1/2" 10.5 # J55 -ST&C NEW CSG
CMT W/ 130 SKS POZ'
RR 6/26/06.

WI/NRI 100/75%



15129217770000



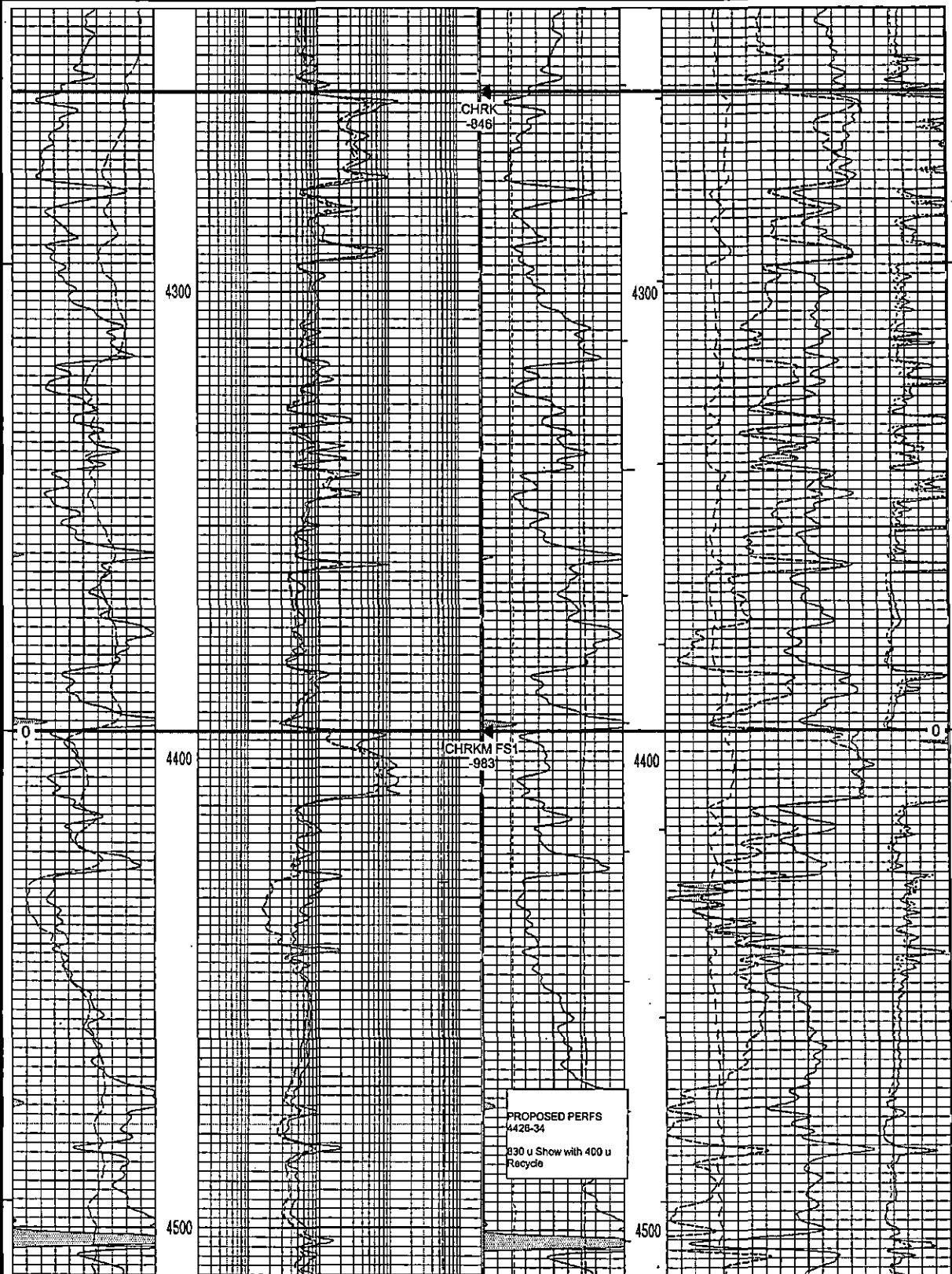
USA 6 #1

330FSL 2310FWL

TWP: - Range: - Sec.

Datum=3411

Reference=KB



TD=4600