

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT BLM-TULSA D.O.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

15-129-20676-0001

(Handwritten mark)

SUNDRY NOTICES AND REPORTS ON WELLS 12 19 PM '92

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

5716U10060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

KSNM 74125X
Wilburton Morrow Sand Unit

8. Well Name and No.

WMSU

9. API Well No. 15129-20676-00-01

1001B, 1703, 1704, 2102W

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Morton, KS

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other and Injection Wells

2. Name of Operator

OXY USA INC

3. Address and Telephone No.

Box 26100, Oklahoma City, OK 73126-0100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

33-245-41W1

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Auger six to nine 12" diameter holes 15 ft. deep, located approx. 100 ft. from wellhead and install one 3" x 60" graphite rod (Anode) vertically in each hole and backfill with pure carbon (cokebreeze) and soil. Electrically connect via #2 wire in ditch to Rectifier on pole near wellhead. Install negative wire in ditch from Rectifier to wellhead. See attached detail plot. Proposed construction commencement date is August 7, 1992.

RECEIVED
STATE CORPORATION COMMISSION

JUL 27 1992

Conservation Division
Topeka, Kansas

BIA
OTHER AGENCY Kansas Corporation Commission

TECH _____
LEASE FILE _____

14. I hereby certify that the foregoing is true and correct

Signed Norman R. Shively

Title Sr. Corrosion Technician

Date 7-16-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

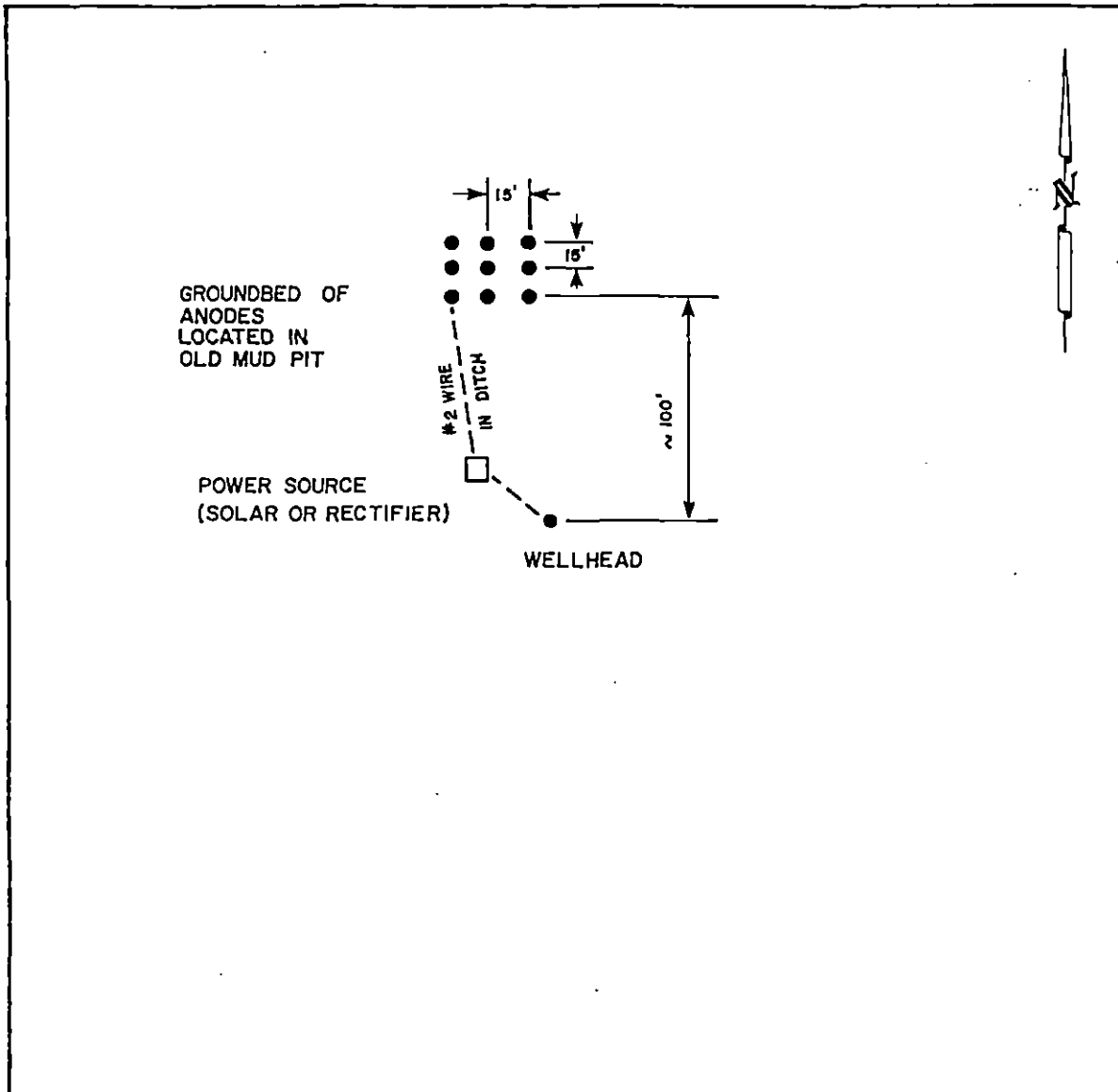
Title CHIEF, BRANCH OF FLUID OPERATIONS


RECEIVED
STATE CORPORATION COMMISSION

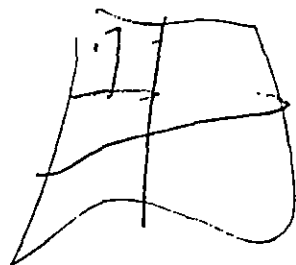
JUL 29 1992

JUL 24 1992

CONSERVATION DIVISION
Topeka, Kansas



	CITIES SERVICE OIL AND GAS CORPORATION EXPLORATION AND PRODUCTION GROUP MID-CONTINENT REGION
	<p style="text-align: center;">DETAIL RECEIVED</p> <p style="text-align: center;">CORPORATION COMMISSION</p> <p style="text-align: center;">JUL 29 1992</p> <p style="text-align: center;">SCALE</p> <p style="text-align: center;">CONSERVATION DIVISION</p> <p style="text-align: center;">Wichita, Kansas</p>
ENGINEER R. NUNLEY DATE 8-86	



— 1001B

©SENE'

Sec 32 - 345 - 41W

~~1001B~~

~~1703~~

~~2980' SL~~
~~2980' WL~~

— ~~33-345-41W~~

— 1704

660' SL 660' WL 33-345-41W

2102W

©SENE

4-355-41W

~~3217' SL~~ ~~3217' WL~~