STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma Ma

WELL PLUGGING RECORD

Make Required Affidavit	,	Seward	Con	ntv. Sec.	16 Two. 3	345 Rge. 32W	ı E∕W	
Mail or Deliver Report to	Location				ge from 1			
Conservation Division		NE SW SW						
State Corporation Comm.	Lease	Owner Inca	Oil Co	npany				
245 North Water		Lease Name Pennington Well No. 1						
Wichita, KS 67202	Office	Office Address Box 1578 Liberal, Kansas 67901 Character of Well (Completed as Oil, Gas or Dry Hole)						
	Charac	ter of Wel			Dil, Gas o	r Dry Hole)		
	Dry Hole Date Well completed 19							
	Application for plugging filed 11-8 197							
	Application for plugging approved 11-10 197 Plugging commenced 11-12 197							
	Plugging completed 11-14 19							
	Reason	Reason for abandonment of well or producing formation						
		If a producing well is abandoned, date of last production						
01	If a p	roducing w	ell is	abandoned,	date of	last ^ø produc		
	Was	eminadan a	btoined	fuon the	Concernati	ion Divisio	_19	
Locate well correctly on above Section Plat				ing was co		Yes	n or	
Name of Conservation Agent who				-	Clarence T			
Producing formation		oth to top		ottom	Total De	oth of Well	63 50	
Show depth and thickness of all	l water, oil	landgas	formati	ons.		,	,	
OIL, GAS OR WATER RECORDS		· <u>-</u>				CASING RECO	RD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED OL	л —	
				8 5/8	1497	none		
				4 1/2	6347	2650		
		<u> </u>		<u> </u>				
		<u> </u>						
Pump 20 sks. of cement @ 5 Pump 40 sks. of cement @ 1					-			
Put 10 sks. of cement @ 40								
			····		JECETAE			
				SIVIE C	CRPORATION CO	MMISSION	····	
					81631 C C 40	~~		
	;			ı	<u>NOV 2 6 19</u>	49		
(If additional d	description	ie naces	9rv 119	a BACK Afr	this: shee			
Name of Plugging Contractor Sar	genta Casin	o Pullina	Gon B	br 506 Isl	Wichija, Karsas	entra No	r4 4	
Jan	Beiles Casti	g rulling	Der D	OX 300 LIE	<u>peral, kan</u>	sas As. No.	_711	
TATE OFKansas	COUN	TY OF	Sen	ard		ss.		
Ned E. Lowru			(emplo	yee of own	ner) or (o	wner or ope	rator	
f the above-described well, be	ing first d	uly sworn	on oath	, says: T	Chat I hav	e knowledge	of	
he facts, statements, and matte s filed and that the same are t	ers herein true and co	contained rrect. Se	and the help m	log of the God.	ne above-d	escribed we	11	
	(Sig	naturė)	Thea	2 600	even	. Agent	•	
	•		P. O. E	30x 1578, 1	Liberal, K	ansas 67901		
	•			e (F	ddress)	2		
SUBSCRIBED AND SWORN TO be:	fore me thi	5 22H	day	of	rum Tie	<u>1979</u> , 1979	7	
PRODUCT TO THE PRODUCT OF THE PRODUC	· · · · · · · · · · · · · · · · · · ·		X					
Service of the servic	BETTIE HUTCHINS Seward County, K y Λρρτ. Exp. 4/2/	ON	Zetti	X/Seit	cheng	DU DUDI		
fy commission expires	y Appt. Exp. 4/2/	81			140	tary Public	•	
	77					•		

15-175-20160-0004 IMPORTANT Kans. Geo. Survey request KANSAS DRILLERS LOG s. 16 T. 34 R. 32 X samples on this well. **NE SW SW** API No. 15 -<u>20.160-A</u> WASHDOWN County Seward Operator 640 Acres Inca Oil Corp. Liberal, Kansas 67901 P. O. Box 1578 160 Lease Name Well No. Pennington Footage Location 990 990 feet from XXX) (S) line feet from KX (W) line Principal Contractor Geologist 160 DaMac Drilling Company Spud Date Locate well correctly Total Depth P.B.T.D. 10-6-79 6423' 6000' CIBP Elev.: Gr.. Date Completed Oil Purchaser KB_ 10-31-79 CASING RECORD Report of all strings set - surface, intermediate, production, etc. Type and percent additives Size casing set (in O.D.) Sixe hele drilled Weight lbs/ft. Setting depth Purpose of string Type cement Sacks 8 5/8" 12才" 1497' surface 50 class H 8% gel,12%#gilsonite 4 1/2" 6347' 7 7/8" 10.5# production <u>10% salt..08%Ha</u>lad9 18%salt,12%#gilsoni 50/50 pozmix 08%Halad9 PERFORATION RECORD LINER RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval 1/8" gun DP 6020-6092 TUBING RECORD 3 1/8" qun DP Setting depth Size Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 94,500 scf CO2; 12 bbls 15% NE acid w/37,800 scf CO2; 12 bbls 6020-6092 water w/37,800 scf CO2 200 gal 20% HRTA-1 acid w/2000 gal CO2 6020-6092 300 gal 15% NE acid STATE COMMISSION INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Konsos, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Water

Producing interval(s)

MCF

Gas

bbis.

Oil

Disposition of gas (vented, used on lease or sold)

RATE OF PRODUCTION PER 24 HOURS

CFPB

Wichita, lansas

Operator Inca Oil Corporation	Dry Hole, SWDW, ETC.: Dry Hole			
Well No. Lease Name 1 Pennington				
S 16 T 345 R 32W W			·	
WELL LOG Show all important zones of porosity and contents thereof; cored intelled interval tested, cushion used, time tool open, flowing a	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
(information not available - washdown)				
USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WE	ELL RECORD,	
Date Received		١ .	R	<u> </u>
	Agent/	Inca Oil Co		
	Novembe	er 8, 1979	Title Date	

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