

STATE OF KANSAS
STATE CORPORATION COMMISSION

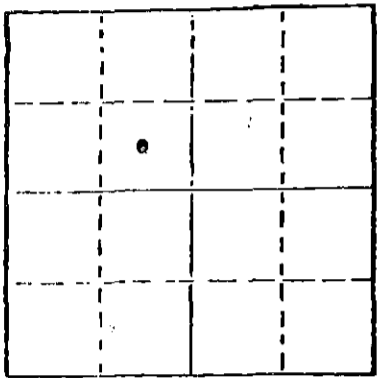
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Seward County, Sec. 16 Twp. 34 Rge. 32 E/W
Location as "NE/CNW $\frac{1}{2}$ /SW $\frac{1}{2}$ " or footage from lines
C-SE-NW

Lease Owner Tucker Prod. Corp.
Lease Name Johnson Well No. 4
Office Address 2546 W. Main, Littleton, Co. 80120
Character of Well (Completed as Oil, Gas or Dry Hole)
Oil - Non-Commercial

Date Well completed 7-19-82 19
Application for plugging filed 7-29-82 19
Application for plugging approved 7-29-82 19
Plugging commenced 8-2-82 19
Plugging completed 8-4-82 19
Reason for abandonment of well or producing formation
Non Commercial Value
If a producing well is abandoned, date of last production 19



Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Luthi
Producing formation Marmaton Depth to top 5226 Bottom 5244 Total Depth of Well 6430
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				8 5/8"	1572'	0'
Production				4 1/2"	6429'	2818'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 1 sk. hulls & 20 sks. cement to 4840' pressured to 1000lbs.
Layed down 4 1/2" to 1600'
Pumped 35 sks. cement 1600' to 1500'
Layed down 4 1/2" to 750'
Pumped 25 sks. cement 750' to 675'
Layed down rest of 4 1/2"
Put bridge & 10 sks. cement 40' to 0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling Service
Permit # 766

STATE OF KANSAS COUNTY OF HASKELL, ss.
I, Edgar J. Eves (Signature) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Edgar J. Eves
Box 7, Sublette, Ks. 67877
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of August, 1982

Sondra L Eves
Notary Public.

My commission expires 12-6-84



DOMESTIC

File

PETROLEUM GEOLOGIST

1203 N. TULANE

FEDERAL HS. 57901

(316) 624-8222

GEOLOGIST'S REPORT
 RECEIVED
 STATE CORPORATION COMMISSION

MAR 11 1982

COMPANY TUCKER PRODUCTION CORP. OPERATIONS

WELL JOHNSON #4 Wichita, Kansas 2781'

FIELD

LOCATION C SE NW 2770'

SEC. 16 TWP 34 S R. 32 W MEASUREMENTS

COUNTY SEWARD STATE KANSAS FROM KB

CONTRACTOR NRG DRUG. RIG #1

CASING

8 5/8" @ 1575'

SPUD 10/8/81 COMPLETED 10/21/81

RTD. 6430' LTD. 6424'

ELECTRICAL SURVEYS

SEM. DIA

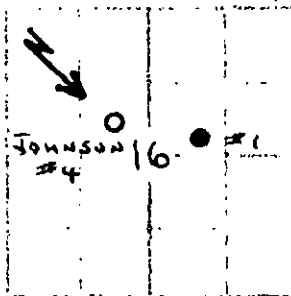
MUD UP TYPE MUD CHEM.

CNT - EDC - GR - CAL

SAMPLES SAVED 2600' - T. D. EXAMINED 3100 - T. D. (CA)

E-LOG FORMATION TOPS

TUCKER PRODUCTION JOHNSON #4		CENTRAL WELL TUCKER PRODUCTION JOHNSON #1	
WREFORO	3018 -237	3014	-229 -8
HEEBNER	4377 -1598	4390	-1605 +7
TORONTO	4404 -1423	4416	-1631 +8
LANING	4644 -1763	4551	-1766 +3
MARMATA	5204 -2423	5212	-2427 +4
CHEROKEE			
MORROW	5764 -2983	5783	-2998 +15
CHESTER	5982 -3201	6012	-3229 +26
STE. GEN.	6322 -3541	6332	-3547 +6
St. Louis	6406 -3620	N.P.	



RECEIVED
STATE CORPORATION COMMISSION

JUL 20 1982

CONSERVATION DIVISION
Wichita, Kansas

DRILLER'S LOG

Tucker Production Corporation
2546 W. Main Street
Littleton, Colorado 80120

Total Depth: 6060'

Johnson #4
Cntr. of the SE/NW of Sec. 16-34S-32W
Seward County, Kansas

Surface Casing: Drilled 1575' of 12 1/4 hole.
Ran 38 jnts. of new 22#, 8 5/8" pipe, total
1602.18, set at 1574 K.B. Cemented with 600
sk. of 65/35 poz. to 6% gel, 2% CC, 1/4"D-29
sk. tail with 200 sk., class H, 3% CC, plug
down @ 5:30 pm, plug didnot hold. October 10,
1981.

Commenced: October 9, 1981
Completed: October 27, 1981

FORMATION	FROM	TO	REMARKS
Surface sand & red bed	0'	1389'	LTD: 6430'
Redbed	1389'	2178'	RTD: 6060'
Lime & Shale	2178'	6060'	

I certify that this is a true and correct copy of the log on the above captioned well to the best of my knowledge.

NRG Drilling, Inc.

By Elmer Jack Taylor
Elmer Jack Taylor, Vice-President

Subscribed and sworn to be fore me this 29 day of October 19 81

Marnell Pribble
Notary Public

My commission expires: 8-20-81

Marnell Pribble