

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-175-20542 - 0000  
LEASE NAME Yeager  
WELL NUMBER 1  
1980 Ft. from S Section Line  
4620 Ft. from E Section Line

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days

LEASE OPERATOR Murfin Drilling Co., Inc.  
ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202  
PHONE # ( ) 267-3241 OPERATORS LICENSE NO. 30606  
Character of Well Oil (Oil, Gas, D&A, SWD, Input, Water Supply Well)

SEC. 15 TWP. 34 S RGE. 32W (E) or (W)  
COUNTY Seward  
Date Well Completed 9/81  
Plugging commenced 9/02/97  
Plugging Completed 9/02/97

The plugging proposal was approved on \_\_\_\_\_ (date)  
by \_\_\_\_\_ (KCC District Agent's Name).  
Is ACO-1 filed? No If not, is well log attached? No  
Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ TD \_\_\_\_\_  
Show depth and thickness of all water oil and gas formations.

OIL, GAS, OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put	Pulled out
				8 5/8	1572	
				5 1/2	6324	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Shot csg @ 3027', pipe free. Pulled pipe to 2950'. Pump 20 sx gel & 100 sx 60/40 Poz, 6% gel. Pulled pipe to 1600', pumped 50 sx 60/40 Poz, 6% gel. Pulled pipe to 700', pumped 50 sx 60/40 Poz, 6% gel. Pumped 10 sx 60/40 Poz, 6% gel @ 40'. JC.

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606  
Address 250 N. Water, Suite 300; Wichita, KS 67202

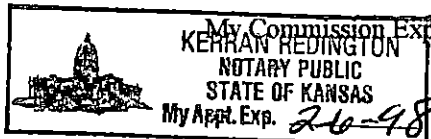
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
Larry M. Jack, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Larry M Jack  
(Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this 3 day of September, 19 97

Kerran Redington  
Notary Public - Kerran Redington



15-175-20542-0000

**KANSAS**  
**WELL-COMPLETION REPORT AND**  
**DRILLER'S LOG**

S. 15 T. 34S R. 32 <sup>XX</sup> W

Loc. C NW SW

County Seward

API No. 15 — 175 — 20,542  
 County Number

Operator  
Tucker Production Corporation

Address  
2546 West Main, Littleton, CO 80120

Well No. 1 Lease Name Yeager

Footage Location  
1980 feet from (W) (S) line 660 feet from (X) (W) line

Principal Contractor NRG Drilling Geologist Don Huber

Spud Date 8-4-81 Date Completed 9-16-81 Total Depth 6336 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser  
UPG

640 Acres  
 N

Locate well correctly  
 Elev.: Gr. 2755'  
 DF KB 2766'

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	1572'	HLC Class H	600 200	1/4#F; 2% CaCl <sub>2</sub> 3% CaCl <sub>2</sub>
Production	7-7/8"	4-1/2"	10.5#	6324'	50/50 50/50	50 150	10#/sx. Gilsonite 18% salt; 3/4 of 1% CER-2; 10#/s

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

**INITIAL PRODUCTION**

Date of first production <u>9-16-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>292 B/D</u> Gas <u>-</u> Water <u>-</u> Gas-oil ratio <u>-</u>
Disposition of gas (vented, used on lease or sold)	Producing interval(s) <u>6293-6336 open hole</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Tucker Production Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil
Well No. 1	Lease Name Yeager	
S 15 T 34S R 32 <sup>XX</sup> W		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's			Wreford	3008 (-242)
			Heebner	4392 (-1626)
			Toronto	4414 (-1648)
			Lansing	4548 (-1782)
			Marmaton	5220 (-2454)
			Morrow	5779 (-3013)
			Chester	5983 (-3217)
			St. Gen.	6324+ (-3558)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Engineer
	Title
	10/23/81
	Date