Form CP-4

Notary Public.

STATE OF KANSAS STÂTE CORPORATION COMMISSION

ONRTS"

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report

Application for plugging filed Application for plugging approved Plugging commenced Plugging commenced Plugging completed Plugging completed Section Plat For a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents being menced? The coate well correctly on above Section Plat The producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents being menced? The producing formation Depth to top Bottom Total Depth of the well of the producing formation or its agents being menced? Total Depth of the producing formation or its agents being menced?	
NORTH Lease Owner Petroleum Management Inc. Lease Name Chitavond Office Address Box 922 Great Rend, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Date well completed Application for plugging filed Application for plugging approved Plugging commenced Plugging commenced Plugging completed Application for plugging approved Plugging owner of abave Section Plair Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents be menced? Application for plugging this well Howard Hesse address of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION CONYENT FROM TO SIZE PUT IN 5 1/2" 38581: 10 3/1" 321' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the reintroducing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 sacked dump bailer. Balled hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	
Location as "NE/CNWSWS" or footage from lines. SE SW NE Lease Owner Petroleum Management Inc. Lease Name Chitimond Office Address Box 922, Great Rend, Konsas Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. Application for plugging filed Application for plugging approved Plugging commenced h-29-71 Plugging commenced h-29-71 Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents belonged formation. Total Depth of owderpth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO SIZE PUT IN 5 1/2" 388li' 10 3/li" 321' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the reintroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacked dump bailer. Bailed hole down to 315' = set 15' rock bridge. Filled hole with 6 yard to base of cellar.	(E)(W)
Lease Name Chitwood Office Address Box 922, Great Rend, Knnsas Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. Application for plugging filed Application for plugging approved Plugging commenced Plugging commenced Plugging commenced ba-20-71 Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents between Conservation Agent who supervised plugging of this well Howard Hesse menced? Depth to top Bottom Total Depth of ow depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO SIZE PUT IN 5 1/2" 388h; 10 3/h;" 3221 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the reintroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacked dump bailer. Bailed hole down to 315' = set 15' rock bridge. Filled hole with 6 years to base of cellar.	· · · · · · · · · · · · · · · · · · ·
Office Address Box 922, Great Rend, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Date well completed Application for plugging filed Application for plugging approved Plugging commenced 1-20-71 Plugging commenced 5-3-71 Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents between Section Plat me of Conservation Agent who supervised plugging of this well Howard Heese seducing formation. Depth to top Bottom Total Depth of Owderstand Mater, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO SIZE PUT IN 5 1/2" 388½ 1 10 3/½" 321¹ Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the reintroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Made bottom hole plug back with sand to 3500¹. Mixed and dumped 5 cacked dump bailer. Bailed hole down to 315¹ - set 15¹ rock bridge. Filled hole with 6 yard to base of cellar.	
Character of Well (completed as Oil, Gas or Dry Hole) Date well completed Application for plugging filed Application for plugging approved Plugging commenced Plugging completed Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents being menced? Total Depth of	_ Well No# <u>1</u>
Character of Well (completed as Oil, Gas or Dry Hole) Date well completed Application for plugging filed Application for plugging approved Plugging completed Spart Plugging completed Flugging completed Spart Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservation Division or its agents being menced? Was permission obtained from the Conservatio	
Application for plugging approved Plugging commenced h_29=71	
Application for plugging approved Plugging commenced h_29=71	19
Plugging completed 5-3-71 Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents be menced? Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacks to base of cellar. Plugging completed 5-3-71 Reason for abandonment of well or producing formation Was permission obtained from the Conservation Division or its agents be menced? Howard Hess Howard Hess Depth of this well Howard Hess Total Depth of the size Put in 5 1/2" 3884'. 10 3/4" 321'. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the refer for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	19
Plugging completed 5_3_71 Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents be menced? Total Depth of menced? Bottom Total Depth of well and thickness of all water, oil and gas formations. DIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO SIZE PUT IN 5 1/2" 3884 1 10 3/4" 321 1 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the retroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cocks dump bailer. Bailed hole down to 315' = set 15' rock bridge. Filled hole with 6 yards to base of cellar.	19
Plugging completed 5-3-71 Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents be menced? Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacks to base of cellar. Plugging completed 5-3-71 Reason for abandonment of well or producing formation Was permission obtained from the Conservation Division or its agents be menced? Howard Hess Howard Hess Depth of this well Howard Hess Total Depth of the size Put in 5 1/2" 3884'. 10 3/4" 321'. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the refer for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	19
The producing well is abandoned, date of last production—Was permission obtained from the Conservation Division or its agents between the of Conservation Agent who supervised plugging of this well—Howard Hesselucing formation—Depth to top—Bottom—Total Depth of well depth and thickness of all water, oil and gas formations. DIL, CAS OR WATER RECORDS FORMATION CONYENT FROM TO SIZE PUT IN 5 1/2" 3884' 10 3/h" 321' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the ratroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from—feet for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacked dump bailer. Bailed hole down to 315' — set 15' rock bridge. Filled hole with 6 yards to base of cellar.	19
The producing well is abandoned, date of last production—Was permission obtained from the Conservation Division or its agents between the of Conservation Agent who supervised plugging of this well—Howard Hesselucing formation—Depth to top—Bottom—Total Depth of well depth and thickness of all water, oil and gas formations. DIL, CAS OR WATER RECORDS FORMATION CONYENT FROM TO SIZE PUT IN 5 1/2" 3884' 10 3/h" 321' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the ratroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from—feet for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacked dump bailer. Bailed hole down to 315' — set 15' rock bridge. Filled hole with 6 yards to base of cellar.	
Locate well correctly on above Section Plat Management Was permission obtained from the Conservation Division or its agents bed menced? Howard Hess Howard Hes	
Locate well correctly on above menced? The conservation Agent who supervised plugging of this well hours of Conservation Agent who supervised plugging of this well hours of Conservation Agent who supervised plugging of this well hours of Conservation Agent who supervised plugging of this well hours of Conservation Agent who supervised plugging of this well hours of Conservation Agent who supervised plugging of this well hours of Conservation Agent who supervised plugging of this well hours of Conservation Agent who supervised plugging of this well hours of Conservation Division or its agents between conference of Conservation Division or its agents of this well hours of the Conservation Division or its agents of Conservation Division of this well hours of the Conservation Division of the Conservation Division of this well hours of the Conservation Division of the Conservatio	19
Section Flat menced? The cof Conservation Agent who supervised plugging of this well Howard Hess ducing formation. Depth to top. Bottom Total Depth of well well had thickness of all water, oil and gas formations. DIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO SIZE PUT IN 5 1/2" 3884' 100 3/4" 321' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the restriction of the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacked dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	
Depth to top	
we depth and thickness of all water, oil and gas formations. DIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO SIZE PUT IN 5 1/2" 3884' 10 3/4" 321' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the restroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 eacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	
DESCRIBE THE CORDS FORMATION CONTENT FROM TO SIZE PUT IN 5 1/2" 38814' 10 3/4" 321' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the restroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	Well 3905 Feet
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the rate of the forest for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the rate of the forest for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	OACING DECORD
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the ratroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	CASING RECORD
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the ratroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 sacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	PULLED DUT
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the restriction into the bole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Made bottom hole plug back with sand to 3500!. Mixed and dumped 5 sacks dump bailer. Bailed hole down to 315! - set 15! rock bridge. Filled hole with 6 yards to base of cellar.	2564.10
Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	
Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	
Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 sacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	
Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	
Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	
Made bottom hole plug back with sand to 3500'. Mixed and dumped 5 cacks dump bailer. Bailed hole down to 315' - set 15' rock bridge. Filled hole with 6 yards to base of cellar.	, , , ,
CONSTANTON IS TO THE TOP THE TOP TO THE TOP	· ready-mix
SE AL III SEPATON S SEPATON S SEPATON S SEPATON S	<u>></u>
Signation 18 Astrony	250
The top of the state of the sta	(G), O
Tong on a) "My
	7 0,
V	
	On.
	•
/17 -33013 1	
(If additional description is necessary, use BACK of this sheet) ne of Plugging ContractorSouthwest Casing Pulling Co	
Box 364, Great Bend- Kansas	
TTE OF, COUNTY OF, ss.	
Southwest Casing Pulling Co. (employee of owner) or (owner or operator)	of the above-describer
, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contain	ned and the log of the
ve-described well as filed and that the same are true and correct. So help me God.	the top top or the
	D
Box 364, Great Bend, Kens (Address)	as
Subscribed and Sworn to defore me this 6 day of May , 19	
Subscribed And Sworn to before me this 6 day of May	
5:0.	71_

Figures Indicate Bottom of Formations	STATE CONT. IVED.
Barton Carlo San San San Carlo San	STATE COMMISSION
Surface clay	A D D
shale & sand 225	しょう さい さいかん ひょう かん かん はん
ahale & anliydrite 335	OCHVATION: DU ANDREW PRINCE
ebale & shells 954	
lina & shale 1400	
shale & shells 1595	
shale & lime 2035	
limo 2210	- Table 1
line & shale 2552	
sand 2630	
shale 2643	
lime & shale 2727	
shale	
shale & lime. 2857	
11m0 3028	
lime sort & porous	57 - 12 - 12 - 12 - 12 - 12 - 12 - 12 - 1
lime & shale 3105	and the second s
	The state of the s
	Top Miss. Lime 3472
	Top Kinderhook 3840
shale 3884 sand 3899	
, beauti	
Total Depth 3899	Well flowed 90 barrels per
	hours duto tomb at wall I will
Sand (Cable Tools) 390	
and the same of th	
Total Depth 390	and the second action of the second contract

CASING - TUBING - RODS

321' of 10 3/4" casing - 7 joints - no threads - cemented 8/300 sacks
3897' of 5 1/2" casing - 128 joints - overall measurement 3929'
3872' of 2" Upset Tubing - 126 joints - overall measurement 3693' pine
8' barrel, 4' packer, 4' perforated nipple, 15' of 2" line pipe
for anchor and 2' off bottom
3850' of 3/4" x 25' rods with 22' of 3/4" subs