15-129-10588-0001 FORM CP-1

Rev. 2/89

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (File One Copy)

Not Assigned

This must be listed; if no API# was issued, plo	(of this well). ease note drilling completion date.)
WELL OWNER/OPERATOR Merrico Resources, Inc.	OPERATOR'S LICENSE NO. 03408 5 92
ADDRESS P. 0. Box 849, Ardmore, OK 73402	PHONE # (405) 226-6700
Berryman-Richfield LEASE (FARM) Unit WELL NO. 27-5 WELL	•
SEC. 16 TWP. 33S RGE. 41 (M) or (W) TOTAL DI	EPTH 5450' PLUG BACK TD 5092'
Check One:	
OIL WELL GAS WELL D & A SWD or I	NJ WELL X DOCKET NO. E-18039
SURFACE CASING SIZE 8-5/8" SET AT 1507'	CEMENTED WITH 625 SACKS
CASING SIZE _4-1/2" SET AT _ 5120'	CEMENTED WITH175 SACKS
PERFORATED AT5030-39'; 5044-45'	
CONDITION OF WELL: GOOD POOR X CAS	SING LEAK X JUNK IN HOLE X
PROPOSED METHOD OF PLUGGING Set CIBP over existi	ng perfs w/20' cement on top. Shoot
pipe at free point & pull to bottom of surface pipe	& pump 50 sx cement through csg, if
csg is good. If not, run 2-3/8" to cement with. P  (If additional space is	rump 35 sx cement at 700'. Pull out of needed use back of form.) (SEE REVERSE)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQU	
DATE AND HOUR PLUGGING IS DESIRED TO BEGINUP	on Commission Approval
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE RULES AND REGULATIONS OF THE STATE CORPORATION (	
NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARG	GE OF PLUGGING OPERATIONS:
David Releford	PHONE # (316) 592-4321
ADDRESS P. 0. Box 484, Elkhart, KS 67950	
PLUGGING CONTRACTOR Sargents Casing Pullers	LICENSE NO. 6547 6-92
ADDRESS P.O. Box, 506, Liberal, KS 67905-0506	PHONE # (316) 624-7455
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WII	L BE GUARANTEED BY OPERATOR OR AGENT.
CG THE THOUGHT OF THE STORY WITH THE STORY WITH	(Operator or Agent) W. B. Curry, Jr.
Wichita Divis	(Operator of Agent) w. B. Cury, II.
DATE:	4/20/92

## PROPOSED METHOD OF PLUGGING ( CONTINUED):

hole & fill hole with mud to 33'. Pump 10 sx cement at 33' to 3' & cut off & cap 8-5/8" 3' below G.L.

27-5 BRU # 27-5

SCHLENDERGER I							
COMPANY	THOMAS	& BREWER	SL-CAL	Surveys 7	П		
MOSTON HOSTON SEC 16-335-41N COVERNMENT #5 THOMAS & BREWER TOOTHOMAS	GOVERNA BERRYMA SEC 16-	The state of the s	L	of Well			
COUNTY		<del>_</del>	Elevations or C	(.B. <u>, 3443_/</u> (.L., <u>3433</u>	J (5)		
RUN No. IONE	1		T HEING IN		ğ		
Date 19-14-62				-	ř		
First Reading					ı,		
Last Reading 1510							
Feet Measured 3937							
Cig. Schlum. 1510							
Cig. Doller 1507	}				1		
Depth Asoched 5443  Ection Driller 5450 -							
buttom Dritter   5450 -					1		
Depth Datum KB 10 / GL					•		
Aud Not. CHEMICAL	_	+	<del></del>	<del></del>	1		
Dens. Visc. 9.2 (48 Mod Resist. 165 @ 88 °F	9 7	<del>8</del> °₽	<del>-</del> ⊕ °F	6 %	•		
" Res. BHT 1.22 0 120°F	<u>6</u> "i	- G - OF	<u>e -                                   </u>	<del>o</del> •	1		
Rmf 1.15 @ 87 °4 .8	50120°	- <del>0</del> 4	@ OF	9 7			
Rmc - @ - of	- 12V-14	- e of	<u></u>	Ø 98	1		
" pH 2.50 "	e 19	e "F	6 4	@ 1	1		
" Wir. Loss 6 CC30 min.	CC 30 min.	CC 36 min.	CC30 min.	CC30 mis.	]		
Dit Size 7 7/8"					1		
					•		
SacosAM 16"							
SpegsAM 16"					ł		
Spegs.—AM 16" MN 34.5" IND, GFF10					1		
SpegsAM   16   16   16   16   16   16   16   1							
Spega AM   16 h   16 h   16 h   17 h							
SpegsAM   16   16   16   16   16   16   16   1							

Reproduced By Panhandle Electrical Log Service Dallas 1, Texas

REFERENCE P6670C

4 COMPLETION RECORD

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JBL	COT	
KRW	PEC	
JHM	JES	
BF@N	EIB	•
	АЈН	-
RGS	File	

SPUD DATE	<del></del>			 
COMP DATE				
DST RECORD	<u>·                                    </u>	•		 
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CASING RECORD				
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PERFORATING RECORD				
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ACID. FRAC SHOT				 
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Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

> Judith McConnell Executive Director

Brian Moline General Counsel



## Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

April 23, 1992

Merrico Resources Inc Box 849 Ardmore OK 73402 Berryman Richfield Unit 27-5 NW SW Sec. 03-33-41W Morton County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801

(316) 225-6760