

CP23/summed  
12/19/03

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 175-20530-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 6-11-81.

Well Operator: Anadarko Petroleum Corporation KCC License #: 4549 8/04  
(Owner / Company Name) (Operator's)

Address: 1201 Lake Robbins Drive City: The Woodlands

State: TX Zip Code: 77380 Contact Phone: (832) 636 - 3128

Lease: Hitch G Well #: 5 Sec. 3 Twp. 33 S. R. 34  East  West

N/2 - N/2 - NE - SW Spot Location / QQQQ County: Seward

4620 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1980 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" Set at: 1643' Cemented with: 800 Sacks

Production Casing Size: 4-1/2" Set at: 6315' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs 6194'-6204'

Elevation: 2882' ( G.L. /  K.B.) T.D.: 6316' PBTD: 6261' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Bullhead 2 sxs hulland 10 sxs Class H neat cement plug from 6204' to 6085' followed with 9 ppg mud. Shoot off 5-1/2" casing at about 1650'. Spot 50 sxs Class H neat cement from 1650' to 1501'. Spot 40 sxs Class H from 650' to 531'. Spot 10 sxs from 40' to 4'. Cut off and cap 8-5/8" below surface.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Log was filed with original ACO-1.

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 22 2003

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: David Releford

Phone: (620) 482 - 100

Address: 1707 W, 2nd City / State: Liberal, KS 67901

Plugging Contractor: Sargent & Horton Plugging, Inc. KCC License #: 31151  
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, OK 73951-9731 Phone: (405) 854 - 6515

Proposed Date and Hour of Plugging (if known?): Unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10-21-03 Authorized Operator / Agent: Jerry N. Blossom / Jerry N. Blossom  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Anadarko Petroleum Corporation  
1201 Lake Robbins Drive  
The Woodlands, TX 77380

November 05, 2003

Re: HITCH G #5  
API 15-175-20530-00-00  
N2N2NESW 3-33S-34W, 4620 FSL 1980 FEL  
SEWARD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

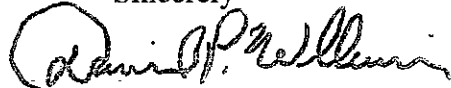
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888