

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (713) 431-1701
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion:
____ New Well ____ Re-Entry Workover *(Add Perf & Re Frac)*
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: FOSTER #2 UNIT, WELL #5

Original Comp. Date: 3-4-95 Original Total Depth: 3035
XXX HYDRAULICALLY FRACTURED
____ Deepening ____ Re-perf. ____ Conv. to Enh./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enh.?) Docket No. _____

10-1-99 2-2-95 10-15-99
~~Start~~ Date of START Date Reached TD Completion Date of

OF WORKOVER WORKOVER

API No. 15 - 189-21893-0001
County: Stevens
SW NE NE Sec. 18 Twp. 34 S. R. 36 East West
1250 feet from S / (circle one) Line of Section
1250 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FOSTER #2 UNIT Well #: 5

Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3120 Kelly Bushing: 3131
Total Depth: 3035 Plug Back Total Depth: 2980
Amount of Surface Pipe Set and Cemented at 757 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cm.

Drilling Fluid Management Plan REWORK JFH 6/26/03
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: RECEIVED License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: MAY 28 2003 Docket No.: _____

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo

Title: Contract Completions Mgr Date: 5/21/03

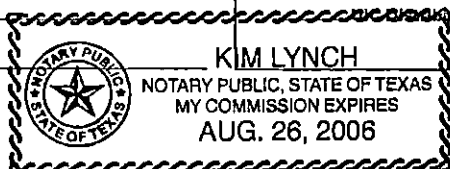
Subscribed and sworn to before me this 21 day of May, 2003

Notary Public: Kim Lynch

Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received



Operator Name: Exxon Mobil Oil Corporation * Lease Name: FOSTER #2 UNIT Well #: 5
 Sec. 18 Twp. 34 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>U. KRIDER</td> <td>2726'</td> <td>2736'</td> </tr> <tr> <td>L. KRIDER</td> <td>2759'</td> <td>2769'</td> </tr> <tr> <td>WINFIELD</td> <td>2828'</td> <td>2843'</td> </tr> <tr> <td>GAGE</td> <td>2860'</td> <td>2870'</td> </tr> <tr> <td>TOWANDA</td> <td>2882'</td> <td>2892'</td> </tr> </tbody> </table>	Name	Top	Datum	U. KRIDER	2726'	2736'	L. KRIDER	2759'	2769'	WINFIELD	2828'	2843'	GAGE	2860'	2870'	TOWANDA	2882'	2892'
Name	Top	Datum																	
U. KRIDER	2726'	2736'																	
L. KRIDER	2759'	2769'																	
WINFIELD	2828'	2843'																	
GAGE	2860'	2870'																	
TOWANDA	2882'	2892'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	757	CLASS C	375	50:50 c/poz
PRODUCTION	7.875	5.500	14#	3025	CLASS C	225, 175	3%D79, 2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 spf	2726' - 2870'	FRAC'D WELL W/ 950,000 scf OF	
2 spf	2882' - 2892'	80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____

Well		Location (legal)			Dowell Location			Job Start	
FOSTER 2-5		18, 34S, 36W			Ulysses, KS			10/11/1999	
Field		Formation Name/Type		Deviation		BitSize:	Well MD	Well TVD	
HUGOTON		Chase		0 °		0 in	2,980 ft	2,980 ft	
County		State/Province		BHP	BHST	BHCT	Pore Pres Gradient		
Stevens		KS		0 psi	100 °F	90 °F	0 psi/ft		
Rig Name	Drilled For	Service Via		Casing					
Key Energy	Gas	Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class	Well Type		2980	5.5	14			
	Old	Development		0	0	0			
Primary Treating Fluid		Polymer Loading	Fluid Density		Tubing				
80Q Foam		20 lb/1000gal	lb/gal		Depth,	Size, in	Weight, lb/ft	Grade	Thread
Service Line		Job Type		0	0	0			
Fracturing		Frac, N2Foam/Energized		0	0	0			
Max. Allowed Tubing Pressure	Max. Allowed Ann. Pressure	WellHead Connection		Perforated Intervals					
3000 psi	0 psi	5 1/2 Swage		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval	
Service Instructions Safely deliver & perform Foam Frac with materials & equipment listed on the Service Receipt. Per clients instructions. 47 miles on equipment.				2726	2745	4	76	45 ft	
				2769	2785	4	64	Diameter	
				2818	2828	4	40	0.42 in	
				Treat Down	Displacement	Packer Type	Packer Depth		
				Casing	0 bbl	None	0 ft		
Job Scheduled For:		Arrived on Location:		Leave Location:		Tubing Vol.	CasingVol.	AnnularVol.	OpenHoleVol
10/11/1999 6:00		10/11/1999 6:00		10/11/1999 10:45		0 bbl	0 bbl	0 bbl	0 bbl
Time	Liquid Add 1	Nitrogen Rate	Pressure U1	Pressure U2					Message
24 hr clock	gal/min	scfm	psi	psi					
9:04	0	0	0	0	0	0	0	0	START ACQUISITION
9:04	-0.008	-18.32	0.	-3745	0	0	0	0	RECEIVED
9:05	-0.008	-18.32	659.3	-3745	0	0	0	0	KANSAS CORPORATION COMMISSION
9:06	-0.008	-54.95	586.1	-3745	0	0	0	0	MAY 28 2003
9:07	-0.008	-18.32	320.5	-3745	0	0	0	0	
9:08	-0.015	-604.4	3919	-3745	0	0	0	0	
9:09	-0.008	91.58	3864	-3745	0	0	0	0	CONSERVATION DIVISION
9:10	-0.008	91.58	3864	-3745	0	0	0	0	WICHITA, KS
9:10	-0.008	0.	3860	-3745	0	0	0	0	Pressure Test Lines
9:11	-0.008	-18.32	100.7	-3745	0	0	0	0	
9:11	-0.008	-18.32	100.7	-3745	0	0	0	0	PAUSE ACQUISITION
9:17	-0.008	-18.32	100.7	-3745	0	0	0	0	RESTART AFTER PAUSE
9:17	-0.008	-164.8	105.3	-3745	0	0	0	0	
9:18	3.04	2546	114.5	-3745	0	0	0	0	
9:19	3.21	13443	709.7	-3745	0	0	0	0	
9:20	3.21	12912	1012	-3745	0	0	0	0	
9:21	3.24	18242	1291	-3745	0	0	0	0	
9:22	3.45	18187	1488	-3745	0	0	0	0	
9:23	3.34	21777	1484	-3745	0	0	0	0	
9:24	3.46	20788	1557	-3745	0	0	0	0	
9:25	3.37	20549	1511	-3745	0	0	0	0	
9:26	3.33	21172	1525	-3745	0	0	0	0	
9:28	3.21	21941	1557	-3745	0	0	0	0	
9:29	3.24	22711	1598	-3745	0	0	0	0	
9:30	3.39	23132	1662	-3745	0	0	0	0	
9:31	3.35	23828	1648	-3745	0	0	0	0	
9:32	3.59	23993	1511	-3745	0	0	0	0	
9:33	3.5	23901	1511	-3745	0	0	0	0	
9:34	3.02	23370	1534	-3745	0	0	0	0	

Well FOSTER #2-5			Field HUGOTON			Service Date		Customer MOBIL DRILLING V39050075		Job Number 20125909		
Time 24 hr clock	Liquid Add 1 gal/min	Nitrogen Rate scfm	Pressure U1 psi	Pressure U2 psi						Message ORIGINAL		
Post Job Summary												
Average Injection Rates, bpm						Volume of Fluid Injected, bbl						
Fluid	N2		CO2		Maximum Rate	Clean Fluid	Acid	Oil	CO2	N2 (scf)		
16	27200		0		16	550	0	0	0	950000		
Treating Pressure Summary, psi						Quantity of & placed, lb						
Breakdown	Maximum	Final	Average	ISIP	15 Min. ISIP	Total Injected		Total Ordered/Designed				
0	1800	1650	1650	1028	764	0		0				
N2 Percent		CO2 Percent		Designed Fluid Volume		Displacement		Slurry Volume		Pad Volume		Percent Pad
0 %		0 %		100000 gal		0 bbl		550 bbl		0 gal		0 %
Customer or Authorized Representative John Rice				Dowell Supervisor Dave Brawley			Number of Stages 0		Fracture Gradient 0 psi/ft		<input checked="" type="checkbox"/> Job Completed <input type="checkbox"/> Screen Out	

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 28 2003

CONSERVATION DIVISION
WICHITA, KS