

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
Denver, CO 80217

Purchaser T/A

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 9137
Name Unit Drig. & Expl. Inc.

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

2/26/87 3/6/87 3/8/87
Spud Date Date Reached TD Completion Date
6989 3307
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1818 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-189-20984-00-00

County Stevens

SE NE 17 34S 36 East
Sec. Twp. Rge. XX West

3368 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

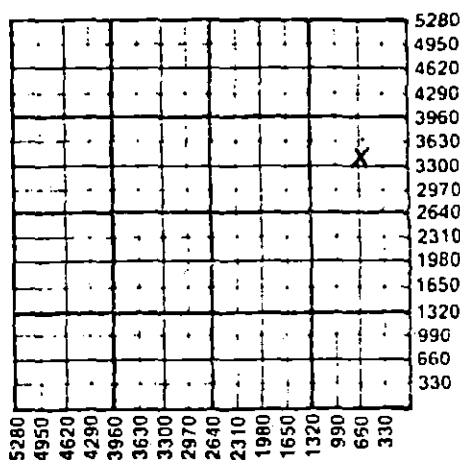
Lease Name Luther O. Card Well # 1

Field Name Wildcat

Producing Formation Chester

Elevation: Ground 3087 KB 3101

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T87-70
Division of Water Resources Permit #

Groundwater 3388 Ft North from Southeast Corner
(Well) 825 Ft West from Southeast Corner of
Sec 17 Twp 34S Rge 36 East XX West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Producing Accounting Supervisor Date 5-29-87

Subscribed and sworn to before me this 29th day of May 1987

Notary Public Deborah Cavetta

Date Commission Expires MY COMMISSION EXPIRES 7/2/90

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
STATE CORPORATION COMMISSION
 KCC SWD/Rep NGPA
 KGS JUN 19 1987 Other
(Specify)

Sec. 17 Twp. 34S Rge. 36 E

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Luther O. Card Well # 1

Sec. 17 Twp. 34S Rge. 36 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base Stone Corral	1824	
Wellington	2350	
Chase	2730	
Winfield	2850	
Council Grove	3088	
Admire	3349	
Wabaunsee	3497	
Shawnee	3880	
Heebner	4338	
Lansing	4410	
Kansas City	4770	
Marmaton	5201	
Cherokee	5445	
Morrow	5978	
Chester	6371	
St. Genevieve	6598	
St. Louis	6690	
Spergen	6935	
T.D.	7000	

RELEASED
 JUL 13 1988
 FROM CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1818	C	650	65/35/6 + 3% CaCl
					C	100	2% CaCl
Production	7 7/8	5 1/2	14	3248	POZ H	130	65/35/6 + 2% CaCl
					POZ H	185	2% gel + 2% CaCl

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production T/A 3/8/87
 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) N/A
 Used on Lease Dually Completed
 Commingled