

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5208 EXPIRATION DATE 6/30/83

OPERATOR Mobil Oil Corporation API NO. 15-189-20,631-00-00

ADDRESS P. O. Box 5444 COUNTY Stevens

Denver, Colorado 80217 FIELD Panoma

** CONTACT PERSON G. J. Park, Prod. Acctg. Supv. PROD. FORMATION Council Grove

PHONE 303/572-2696

PURCHASER Northern Natural Gas Company LEASE Jester-Republic Unit

ADDRESS 2223 Dodge Street WELL NO. 1

Omaha, Nebraska 68102 WELL LOCATION SW/4

DRILLING CONTRACTOR Earl F. Wakefield, Inc. 1250 Ft. from South Line and

ADDRESS 300 West Douglas, Suite 500 1250 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 7 TWP 34 RGE 36 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3220' PBD 3201'

SPUD DATE 1/07/83 DATE COMPLETED 1/31/83

ELEV: GR 3098' DF _____ KB 3106'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING _____

USED TO DISPOSE OF WATER FROM THIS LEASE CD-3805

Amount of surface pipe set and cemented 754' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. J. Park
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of May, 1983.

Judith A. Wilson
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 11-28-84

MAY 23 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mobil Oil Corporation LEASE Jester Republic SEC. 7 TWP. 34 RGE. 36W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Sand & Clay	0	695	Stone Corral	1710
Red Bed	695	1020	Chase	2657
Red Bed, Sand & Gyp	1020	1225	Winfield	2780
Sand	1225	1415	Council Grove	3021
Shale & Gyp	1415	1760		
Anhydrite	1760	1777		
Shale & Gyp	1777	1970		
Shale	1970	2184		
Shale & Lime	2184	2420		
Lime & Shale	2420	3185		
Lime	3185	3220		
R.T.D.	3220			

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	754'	Class H	140	12% gel + 3% CaCl ₂
					Class H	125	3% CaCl ₂
Production	7 7/8"	5 1/2"	14#	65/35 poz 3220'	Class H	525	6% + 1/4# cellophane
					Class H	125	8% salt + .2% D-46

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.		3029-3032, 3041-3053
					3055-3064, 3068-3073
					3076-3085, 3089-3042
					3098-3103

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3116'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	3029'-3103'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Awaiting pipeline connection		Awaiting pipeline conn.
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	
Awaiting pipeline connection	3029/3103	