

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC #(316) 263-3238. No Log

LICENSE # 5208 EXPIRATION DATE 6/30/83
 OPERATOR MOBIL OIL CORPORATION API NO. 15-189-20,631-00-00
 ADDRESS P. O. BOX 5444 COUNTY Stevens
DENVER, COLORADO 80217 FIELD Panoma
 ** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Council Grove
 TELEPHONE NO. 303/572-2696

PURCHASER Northern Natural Gas Co. LEASE JESTER-REPUBLIC UNIT
 ADDRESS 2223 Dodge Street WELL NO. 1
Omaha, Nebraska WELL LOCATION SW/4

DRILLING CONTRACTOR Earl F. Wakefield, Inc. 1250 Ft. from South Line and
 ADDRESS 300 West Douglas, Suite 500 1250 Ft. from West Line of
 KCC - RIG #1 Wichita, Kansas 67202 the SW (Qtr.) SEC 7 TWP 34 RGE 36 (W)

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3220' PBTD 3201'
 SPUD DATE 1-07-83 DATE COMPLETED 2-12-83
 ELEV: GR 3098' DF _____ KB 3106'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SHELL)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE CD-3805 (G-19,820)

Amount of surface pipe set and cemented 754' DV Tool Used? No
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. J. Park
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7 day of March, 19 83.

Judith A. Olsen
 Notary Public

MY COMMISSION EXPIRES: 11-28-84

** The person who can be reached by telephone regarding any questions concerning this information.

WELL PLAT

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

MAR 14 1983
 3-14-83
 CONSERVATION DIVISION
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: Unit WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
Sand & Clay		0	695	Stone Corral	1710
Red Bed		695	1020	Chase	2657
Red Bed, Sand & Gyp		1020	1225	Winfield	2780
Sand		1225	1415	Council Grove	3021
Shale & Gyp		1415	1760		
Anhydrite		1760	1777		
Shale & Gyp		1777	1970		
Shale		1970	2184		
Shale & Lime		2184	2420		
Lime & Shale		2420	3185		
Lime		3185	3220		
R.T.D.		3220			

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	754'	Class H	140	12% gel + 3% CaCl ₂
					Class H	125	3% CaCl ₂
Production	7 7/8"	5 1/2"	14#	3220'	65/35 Poz Cl H	525	6% + 1/4# cellophane
					Class H	125	8% salt + .2% D-46

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			2 shots/ft.		3029-3032, 3041-3053,
					3055-3064, 3068-3073,
					3076-3085, 3089-3042,

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3116'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

3098-3103

Amount and kind of material used

Depth Interval treated

3029'-3103'

Date of first production	Producing method (Howing, pumping, gas lift, etc.)	Gravity
Awaiting pipeline connection		Awaiting pipeline connection

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFB

Disposition of gas (vented, used on lease or sold)

Perforations 3029'-3103'