

ORIGINAL

SIDE ONE

RELEASED CONFIDENTIAL 5 1992

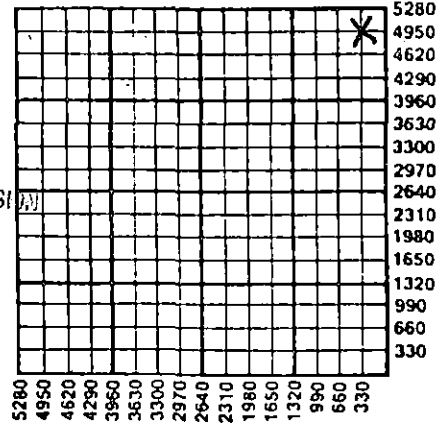
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4335
Name: TERROL ENERGY, INC.
Address 3245 BROADWAY
BOULDER, CO. 80304
Purchaser: MOBIL NATURAL GAS
Operator Contact Person: TERRY D. ENRIGHT
Phone (303) 444-4545
Contractor: Name: BEREDCO, INC.
License: 5147
Wellsite Geologist: JACK HICKEY

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~OLD~~ old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
10/9/90 10/22/90 12/7/90
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,454-00-00
County STEVENS FROM CONFIDENTIAL
NE NE NE Sec. 14 Twp. 34S Rge. 36 East West
4950 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name WEST GREGG Well # 1-14
Field Name _____
Producing Formation LOWER MORROW
Elevation: Ground 3032 KB 3046
Total Depth 6700 PBD 6361



Amount of Surface Pipe Set and Cemented at 1750 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3285 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry D. Enright
Title PRESIDENT Date 1/30/91
Subscribed and sworn to before me this 30th day of January,
19 91.
Notary Public Robert D. Dupuis
Date Commission Expires 7-20-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

CONFIDENTIAL

SIDE TWO

Operator Name TERROL ENERGY, INC. Lease Name WEST GREGG Well # 1-14

Sec. 14 Twp. 34S Rge. 36 County STEVENS
East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken, Formation Description, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, DST #1 6242-50, 1st open Steady Blow Rec. 510' SGM, 2nd open Steady Blow, IHP 3075 # FSP 1590#, IFP 132-172# FHP 3054#, ISP 1620#, FFP 243-310#

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Prod. String.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes Shots Per Foot, Specify Footage of Each Interval Perforated, and material used details.

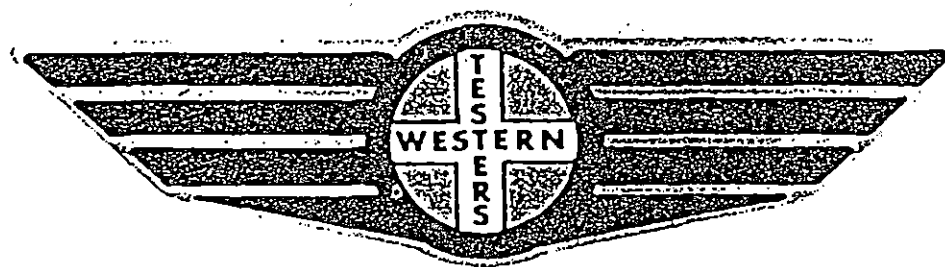
TUBING RECORD. Includes Size, Set At, Packer At, and Liner Run status.

Date of First Production, Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of Gas, METHOD OF COMPLETION (Open Hole, Perforation, Dually Completed, Committed, Other), Production Interval 6242-6250.

ORIGINAL

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY TERROL ENERGY, INC. LEASE & WELL NO. WEST GREGG #1-14 SEC. 14 TWP. 34S RGE. 36N EST NO. 1 DATE 10/20/90

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 10/20/90 TICKET : 16520
CUSTOMER : TERROL ENERGY INC. LEASE : WEST GREGG
WELL : 1-14 TEST: 1 GEOLOGIST :
ELEVATION : FORMATION : MORROW
SECTION : 14 TOWNSHIP : 34S
RANGE : 36W COUNTY : STEVENS STATE : KANSAS
GAUGE SN# : 13552 RANGE : 4050 CLOCK : 12

INTERVAL FROM : 6242 TO : 6250 TOTAL DEPTH : 6700
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 6237 SIZE : 6.63
PACKER DEPTH : 6242 SIZE : 6.63
PACKER DEPTH : 6250 SIZE : 6.63
PACKER DEPTH : 6255 SIZE : 6.63

DRILLING CON. : BEREDCO RIG 6
MUD TYPE : LOW SOLIDS VISCOSITY : 57
WEIGHT : 9.0 WATER LOSS (CC) : 9.2
CHLORIDES (PPM) : 2250
JARS-MAKE : SERIAL NUMBER :
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 625 FT I.D. inch : 2.25
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 5590 FT I.D. inch : 3.80
TEST TOOL LENGTH : 27 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 8 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5FH

BLOW COMMENT #1 : FAIR BLOW THROUGHOUT TEST.
BLOW COMMENT #2 :
BLOW COMMENT #3 :
BLOW COMMENT #4 :

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RECOVERED : 570 FT OF: DRILLING MUD

Total Barrels Fluid = 2.30
Total Fluid Prod Rate = 44.85 BFPD
Indicated Wtr Rate = 4.48 BWPD

REMARK 1 :
REMARK 2 : SLIGHT PLUGGING FINAL FLOW PERIOD
REMARK 3 : BOTTOM PACKER FAILURE
REMARK 4 :

SET PACKER(S) :	5:00 PM	TIME STARTED OFF BOTTOM :	9:30 PM
WELL TEMPERATURE :	159		
INITIAL HYDROSTATIC PRESSURE		(A)	3018
INITIAL FLOW PERIOD MIN:	30	(B)	146 PSI TO (C) : 186
INITIAL CLOSED IN PERIOD MIN:	60	(D)	1625
FINAL FLOW PERIOD MIN:	60	(E)	266 PSI TO (F) : 367
FINAL CLOSED IN PERIOD MIN:	120	(G)	1604
FINAL HYDROSTATIC PRESSURE		(H)	2967

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : TERROL ENERGY INC.
RIG : STEVENS-KANSAS
FIELD : WEST GREGG
WELL : 1-14
DATE : 10/20/90
GAUGE NO : 13552

OPERATIONAL COMMENTS

SLIGHT PLUGGING FINAL FLOW PERIOD
BOTTOM PACKER FAILURE

ORIGINAL

COMPANY : TERROL ENERGY INC.
 WELL : 1-14
 GAUGE # : 13552
 DATE : 20/10/90

FIELD : WEST GREGG
 JOB # : 16520
 DEPTH : 6700
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	5: 0: 0	0.000	146.000	159.00	0.000
3	5: 4:59	0.083	146.000	159.00	0.000
4	5:10: 0	0.167	146.000	159.00	0.000
5	5:15: 0	0.250	156.000	159.00	10.000
6	5:19:59	0.333	174.000	159.00	18.000
7	5:25: 0	0.417	182.000	159.00	8.000
8	5:30: 0	0.500	186.000	159.00	4.000
INITIAL SHUT-IN PERIOD					
9	5:33: 0	0.550	357.000	159.00	171.000
10	5:36: 0	0.600	619.000	159.00	262.000
11	5:39: 0	0.650	886.000	159.00	267.000
12	5:42: 0	0.700	1125.000	159.00	239.000
13	5:45: 0	0.750	1251.000	159.00	126.000
14	5:48: 0	0.800	1331.000	159.00	80.000
15	5:51: 0	0.850	1396.000	159.00	65.000
16	5:54: 0	0.900	1437.000	159.00	41.000
17	5:57: 0	0.950	1473.000	159.00	36.000
18	6: 0: 0	1.000	1497.000	159.00	24.000
19	6: 2:59	1.050	1520.000	159.00	23.000
20	6: 6: 0	1.100	1538.000	159.00	18.000
21	6: 9: 0	1.150	1554.000	159.00	16.000
22	6:12: 0	1.200	1564.000	159.00	10.000
23	6:15: 0	1.250	1578.000	159.00	14.000
24	6:18: 0	1.300	1592.000	159.00	14.000
25	6:21: 0	1.350	1602.000	159.00	10.000
26	6:24: 0	1.400	1612.000	159.00	10.000
27	6:27: 0	1.450	1620.000	159.00	8.000
28	6:30: 0	1.500	1625.000	159.00	5.000
FINAL FLOW PERIOD					
29	6:31: 0	1.517	266.000	159.00	-1359.000
30	6:34:59	1.583	260.000	159.00	-6.000
31	6:40: 0	1.667	270.000	159.00	10.000
32	6:45: 0	1.750	292.000	159.00	22.000
33	6:49:59	1.833	282.000	159.00	-10.000
34	6:55: 0	1.917	298.000	159.00	16.000
35	7: 0: 0	2.000	313.000	159.00	15.000
36	7: 4:59	2.083	323.000	159.00	10.000
37	7:10: 0	2.167	327.000	159.00	4.000
38	7:15: 0	2.250	325.000	159.00	-2.000
39	7:19:59	2.333	320.000	159.00	-5.000
40	7:25: 0	2.417	343.000	159.00	23.000
41	7:30: 0	2.500	367.000	159.00	24.000
FINAL SHUT-IN PERIOD					
42	7:33: 0	2.550	538.000	159.00	171.000
43	7:36: 0	2.600	753.000	159.00	215.000
44	7:39: 0	2.650	1012.000	159.00	259.000
45	7:42: 0	2.700	1068.000	159.00	56.000
46	7:45: 0	2.750	1139.000	159.00	71.000
47	7:48: 0	2.800	1202.000	159.00	63.000
48	7:51: 0	2.850	1255.000	159.00	53.000

COMPANY : TERROL ENERGY INC.
WELL : 1-14
GAUGE # : 13552
DATE : 20/10/90

FIELD : WEST GREGG
JOB # : 16520
DEPTH : 6700
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	7:54: 0	2.900	1293.000	159.00	38.000
50	7:57: 0	2.950	1321.000	159.00	28.000
51	8: 0: 0	3.000	1348.000	159.00	27.000
52	8: 3: 0	3.050	1366.000	159.00	18.000
53	8: 6: 0	3.100	1386.000	159.00	20.000
54	8: 9: 0	3.150	1404.000	159.00	18.000
55	8:12: 0	3.200	1417.000	159.00	13.000
56	8:15: 0	3.250	1433.000	159.00	16.000
57	8:18: 0	3.300	1443.000	159.00	10.000
58	8:21: 0	3.350	1455.000	159.00	12.000
59	8:24: 0	3.400	1465.000	159.00	10.000
60	8:27: 0	3.450	1475.000	159.00	10.000
61	8:30: 0	3.500	1483.000	159.00	8.000
62	8:33: 0	3.550	1493.000	159.00	10.000
63	8:36: 0	3.600	1502.000	159.00	9.000
64	8:39: 0	3.650	1512.000	159.00	10.000
65	8:42: 0	3.700	1518.000	159.00	6.000
66	8:45: 0	3.750	1524.000	159.00	6.000
67	8:48: 0	3.800	1532.000	159.00	8.000
68	8:51: 0	3.850	1540.000	159.00	8.000
69	8:54: 0	3.900	1546.000	159.00	6.000
70	8:57: 0	3.950	1554.000	159.00	8.000
71	9: 0: 0	4.000	1560.000	159.00	6.000
72	9: 3: 0	4.050	1566.000	159.00	6.000
73	9: 6: 0	4.100	1572.000	159.00	6.000
74	9: 9: 0	4.150	1576.000	159.00	4.000
75	9:11:59	4.200	1582.000	159.00	6.000
76	9:15: 0	4.250	1590.000	159.00	8.000
77	9:18: 0	4.300	1594.000	159.00	4.000
78	9:21: 0	4.350	1598.000	159.00	4.000
79	9:24: 0	4.400	1600.000	159.00	2.000
80	9:27: 0	4.450	1602.000	159.00	2.000
81	9:30: 0	4.500	1604.000	159.00	2.000

WESTERN TESTING CO. INC.



ORIGINAL
Prod Csg - Cement
INVOICE

ORIGINAL

REMIT TO: P O BOX 898788
DALLAS TX 75389-0788 5 1992

0312

FROM CONFIDENTIAL

INVOICE DATE

10/22/90

918143
TERROL ENERGY INC

PAGE

1

INVOICE NUMBER

03-12-3222

3245 BROADWAY
BOULDER CO 80302

TYPE SERVICE

CEMENTING
CEMENT PRODUCTIO

CONFIDENTIAL

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
WEST GREGG 1-14	KS	STEVENS	ULYSSES KS	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 14-34S-36W			10/21/90	TERRY ENRIGHT	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
048218001	CASING CEMENTR BELOW 5000 FT	FT	1395	1500	209.25
048218000	CASING CENTR 5000-6999 FT.	SHR	1	1,246.0000	1,246.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	45	2.4000	108.00
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	110.0000	110.00
049102000	TRANSPORTATION CHNT TON MILE	MI	777	.8000	621.60
049100000	SERVICE CHG CEMENT MATL LAND	CFT	381	1.0800	411.48
040015000	D909, CEMENT CLASS H	CFT	278	7.1500	1,987.70
000433001	D807, SELF STRESS I CHNT ADD	LBS	2775	.2700	749.25
045008000	D35, LITEPOZ 3 EXTENDER	CFT	52	2.3000	119.60
045014050	D20, BENTONITE EXTENDER	LBS	783	.1300	101.79
044003025	D29, CELLOPHANE FLAKES	LBS	38	1.3700	52.06
044002050	D60, FLAC FLUID LOSS ADDITIV	LBS	169	6.7000	1,132.30
100283000	D827, CHEMICAL WASH CW100	BBL	12	31.3500	376.20
056011054	CENTR REG 5-1/2, B DIA-9" STATE CORPORATION COMMISSION	EA	12	54.0000	648.00
056014054	RING STOP WANNER 5-1/2"	EA	1	16.0000	16.00
057499001	K232, THD LKG COMPOUND KIT	EA	2	22.0000	44.00
058498000	F. O. TOOL	EA	1	1,560.0000	1,560.00
056008054	BASKET CENG CASING 5-1/2"	EA	1	150.0000	150.00
	DISCOUNT - MATERIAL				1,912.70-
	DISCOUNT - SERVICE				1,501.43-
				SUB TOTAL --	6,229.10

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STATE CORPORATION COMMISSION
FEB 5 1991
CONSERVATION DIVISION
Wichita, Kansas

M C STATE TAX ON 3,997.23 169.88
M F C LOCAL TAX ON 3,997.23 39.97

AMOUNT DUE -- 6,438.95

TBE
10/30/90

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE NOV 21, 1990

THANK YOU. WE APPRECIATE YOUR BUSINESS.

Larry A. Kolstad
G A KOLSTAD

DS 6508



ORIGINAL
INVOICE

W. Gregg
Suff Csg - Cement

The Western Company of North America

RELEASED *delg*

ORIGINAL

P.O. BOX 94480 TULSA, OKLAHOMA 74194 MAR 05 1992
(817) 731-5100

TO TERROL ENERGY, INC.
3245 BROADWAY
BOULDER, CO 80302

FROM CONFIDENTIAL
TERMS
NET CASH DUE ON OR
BEFORE 30 DAYS
AFTER DATE OF INVOICE

FEDERAL I.D. NO. C 75-0763484

INVOICE NO.
357478

PLEASE DISREGARD THIS INFORMATION
87375 12 25 15 1 30 9

CONFIDENTIAL

DATE			OUR RECEIPT NO.	SERVICES FROM OUR STATION AT	OUR ENGINEER	SIGNED FOR YOU BY
MO.	DAY	YR.				
10	09	90	124081	PERRYTON CEMENTI	ARRINGTON	WYCKOFF
FOR SERVICING WELL NAME				COUNTY	STATE	YOUR ORDER NO.
WEST GREG 1-14				STEVENS	KS	

UNITS	CODE	DEPTH AND DESCRIPTION	UNIT PRICE	AMOUNT
1.0	F0055	CEMNG CSNG, 1ST 8 HRS, 1501-2000'	945.000	945.00
10.0	K1005	MILEAGE CHARGE, PER UNIT, PER MILE	2.350	23.50
10.0	K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	.800	8.00
894.5	M1005	SERVICE CHARGE LAND JOBS PER CU FT	1.100	983.95
377.4	M2305	DELIVERY CHARGE PER TON MILE	.750	283.05
1413.0	P0527	CALCIUM CHLORIDE-TEXAS PANHANDLE, LB	.322	454.99
162.0	P1715	CELLO-SEAL, PER LB	1.600	259.20
1.0	P3625	CEMNTNG PLG, RUBR, TOP, 8 5/8", EA	90.000	90.00
150.0	P432N	PREMIUM CMT, PER SK-HUGOTON, KS	7.100	1,065.00
650.0	P482N	PACSETER LITE PREMIUM-HUGOTON, KS	7.500	4,875.00
1.0	13365	8-5/8" G/S, NOTCHED, BRD	185.000	185.00
3.0	17068	8-5/8" CENTRALIZER, W/PIN	58.000	174.00
1.0	17135	8-5/8" STOP COLLARS	19.000	19.00
1.0	17180	8-5/8" INSERT, ALUM AUTO BRD STC	265.000	265.00
		SUB TOTAL		9,630.69
	90200	SALES CONCESSION ON SERVICES		2,407.67-

RECEIVED
STATE CORPORATION COMMISSION
FEB 5 1991
CONSERVATION DIVISION
Wichita, Kansas

*TDZ
12/13/90*

P A I D
ck 1030 W Gregg
1/29/91

PAY THIS AMOUNT →

7,223.02

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

ORIGINAL RELEASED

INVOICE

A Halliburton Company

MAR 0 5 1991

INVOICE NO.	DATE
SA 014584	10/21/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION FROM US STATE		WELL/PLANT OWNER	
WEST GREGG 1-14		STEVENS		KS	
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL				10/21/1990	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
878692	TERRY ENRIGHT			COMPANY TRUCK	04596

TERROL ENERGY INC
3245 BROADWAY
BOULDER, CO 80302

DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
80 855.137	PRICING AREA - MID CONTINENT FORM PKR SHOE FLAP VLV 5 1/2"	1	EA	2,400.00	2,400.00
82 855.02545	FILL-UP UNIT	1	EA	45.00	45.00
INVOICE SUBTOTAL					2,445.00
*-KANSAS STATE SALES TAX					103.91
*-SEWARD COUNTY SALES TAX					24.45
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$2,573.36

RECEIVED
STATE CORPORATION COMMISSION

FEB 5 1991

CONSERVATION DIVISION
Wichita, Kansas

PAID

ck 1033 W 6189
1/31/91

TDE
11/9/90

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL

RELEASED BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

MAR 0 5 1990

INVOICE NO.	DATE
048164	12/03/1990

FROM CONFIDENTIAL

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
WEST GREGG 1-14		STEVENS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL		MIDWESTERN		RECEMENT		12/03/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA		FILE NO.
878692	TERRY D. ENRIGHT			COMPANY TRUCK		06814

TERROL ENERGY INC
3245 BROADWAY
BOULDER, CO 80302

DIRECT CORRESPONDENCE TO
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	20	MI	2.35	47.00
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	20	MI	.40	8.00
		1	UNT		
011-205	MISCELLANEOUS PUMPING JOBS	2000	PSI	815.00	815.00
		1	UNT		
218-746	CLA-STA XP WINTER GRADE	3	GAL	36.00	108.00
218-703	LOSURF 300	3	GAL	24.50	73.50
218-015	FERCHEK A	30	LB	6.10	183.00
218-738	CLAYFIX II	2	GAL	20.00	40.00
000-119	MILEAGE FOR CREW 12-04-90	20	MI	1.25	25.00
		1	UNT		
000-120	MILEAGE SURCHARGE-CEMENT CREW	20	MI	.20	4.00
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	3013	FT	1,070.00	1,070.00
		1	UNT		
504-043	PREMIUM CEMENT	50	SK	6.85	342.50
504-120	HALL. LIGHT -PREMIUM PLUS	175	SK	6.29	1,100.75
507-210	FLOCELE	44	LB	1.30	57.20
509-554	HALLIBURTON GEL	2	SK	13.75	27.50
500-307	MILEAGE SURCHARGE-CEMENT MAT.	146.559	TMI	.10	14.66
500-207	BULK SERVICE CHARGE	228	CFT	1.10	250.80
500-306	MILEAGE CMTG MAT DEL OR RETURN	146.559	TMI	.75	109.92
INVOICE SUBTOTAL					4,276.83
DISCOUNT-(BID)					427.67-
INVOICE BID AMOUNT					3,849.16
*-KANSAS STATE SALES TAX					72.23
*-SEWARD COUNTY SALES TAX					17.00
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$3,938.39

RECEIVED
STATE CONSERVATION COMMISSION

FEB 5 1991

CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.