

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACD-2 AMENDMENT TO WELL HISTORY

API No. 15-189-40658-00 01
COUNTY STEVENS
SE SE NW Sec 15 Twp 34S Rge 36 X East
2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name DAVIS E. WELL # 1
Field Name HUGOTON
Name of New Formation CHASE
Elevation: Ground 3069 FT. KB 3072 FT.

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444
City/State/Zip DENVER, COLORADO 80217
Purchaser SOLD ON SPOT MARKET
Transporter ENRON
Operator Contact Person B. R. MAYNARD
Phone (303) 298-2069

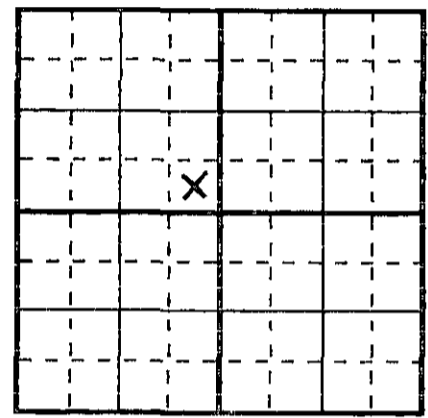
Designate Type of Original Completion
XX New Re-Entry Workover
 Oil SWD Temp Abd
XX Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Date of Original Completion: 4-29-46
DATE OF RECOMPLETION
5-13-88 Commenced 6-21-88 Completed

Designate Type of Recompletion / Workover:
 Deepening Delayed Completion
 Plug Back XX Re-perforation
 Conversion to Injection / Disposal

Is recompletion production:
NA Commingled; Docket No.
NA Dual Completion; Docket No.
NA Other (Disposal or Injection)?

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K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Logs Received
C Drillers Timelog Received
Distribution
✓ KCC SWD/Rep NGPA
✓ KGS Plug Other
(Specify)
16-10-88 (11)

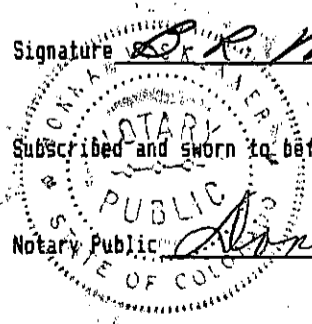
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACD-4 prior to or with this form for approval of commingling or dual completions. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or Injection MUST receive approval before use; submit form U-1.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD Title REGULATORY COMPLIANCE ENGINEER Date 10-5-88

Subscribed and sworn to before me this 5th day of October 1988

Notary Public Anna J. Skinner Date Commission Expires June 8, 1990



SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name DAVIS E. Well # 1

Sec 15 Twp 34S Rge 36 XX East West County STEVENS

RECOMPLETION FORMATION DESCRIPTION
 ___ Log ___ XX Sample

Name	Top	Bottom
HOLLENBERG	2615'	
HERRINGTON	2670'	
PADDOCK	2685'	
KRIDER	2715'	
ODEL	2760'	
WINFIELD	2770'	
GAGE	2814'	
FT. RILEY	2830'	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	
3 SPF	2670'-2680'	ACIDIZED W/ 2000 GALS 7.5% HCL
3 SPF	2685'-2705'	FRAC'D W/ 95,800 GALS 75-60 Q NITROGEN FOAM AND 179,000# 12/20 SAND
3 SPF	2716'-2756'	
3 SPF	2770'-2810'	
3 SPF	2822'-2852'	

PBTD NA FT. Plug Type NA

TUBING RECORD:

Size NONE Set At _____ FT. Packer At _____ FT. Was Liner Run XX Y _____ N

Date of Resumed Production, Disposal or Injection 7-18-88

Estimated Production Per 24 Hours: 0 bbl/oil 0 bb/water
800 MCF gas _____ gas-oil ratio

WELL NAME AND NO. Davis E. #1 AFE # 8BAT

DATE <u>5-13-88</u>		REPORT NO	COMP STARTED	STATUS	
SUPVR <u>M. D. Deitz</u>		FIELD <u>Hugoton</u>	FORMATION <u>Chase</u>		API WELL #
ENG <u>D. J. Lidisky</u>		AREA <u>Hugoton</u>	PERF'S		
RIG		COUNTY <u>Stevens</u>	CASING DETAIL		
KB <u>ZERO</u> <u>3018</u>		STATE <u>Kansas</u>	<u>10 3/4, 32.75#</u>		@ <u>659</u>
TD <u>2860</u>		MOBIL WJ <u>100</u>	<u>7", 30#</u>		@ <u>2669'</u>
PBD <u>2860</u> FROM		JOB CLASSIFICATION <u>29</u>	@		
BBL'S WATER			BBL'S OIL	MCF	<u>5 1/2", 14" LNR 2665'</u> TO <u>2860'</u>
DAILY REC				GAS SP GRAY	
CUM REC				OIL GRAY @ <u>°F</u>	
LOAD				CHLORIDES	
LEFT TO REC				ACID <u>FRAC</u>	
			TGR'S/DF DATA		
OD	#/FT	GRADE	CONNECTION	LENGTH	
<u>2 3/8</u>	<u>4.7</u>			<u>2838.20'</u>	

FROM	TO	HRS	OPER CODE	DESCRIPTION OF OPERATIONS
				<u>R.U. AFTER DOZER SPOTTED RIG ON LOC. SHUT DOWN.</u>

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 Wichita, Kansas

AFE APPROVED	ACTUAL
	DAILY COMP. \$
	PREVIOUS COMP. \$
DRY HOLE \$	CUMULATIVE COMP. \$
SUSPENDED \$	SUSPENDED COST \$
COMPLETED \$	ACCUM COST \$

WELL NAME AND NO. Davis E. #1 AFE # 88AT

DATE <u>5-14-88</u>	REPORT NO	COMP STARTED	STATUS	
SUPVR <u>M. D. Deltz</u>	FIELD <u>Hugoton</u>	FORMATION <u>Chase</u>	API WELL #	
ENG <u>D. J. Lidisky</u>	AREA <u>Hugoton</u>	PERF'S		
RIG	COUNTY <u>Stevens</u>	CASING DETAIL		
KB <u>ZERO</u> <u>3016</u>	STATE <u>Kansas</u>	<u>10 3/4, 32.75#</u>	@ <u>659</u>	
TD <u>2860</u>	MOBIL WJ. <u>100</u>	<u>7", 30#</u>	@ <u>2669'</u>	
PBD <u>2860</u> FROM	JOB CLASSIFICATION <u>29</u>		@	
BBLs WATER BBLs OIL MCF		<u>5 1/2", 14# LNR</u>	<u>2665'</u> TO <u>2860'</u>	
DAILY REC	GAS SP. GRAV	TGS WS/DF DATA		
CUM REC	OIL GRAV. @ °F	DD	WT GRAD CONNECTION LENGTH	
LOAD	CHLORIDES	<u>2 3/8</u>	<u>4.7</u>	<u>2838.20'</u>
LEFT TO REC	ACID FRAC			

FROM	TO	HRS	OPER CODE	DESCRIPTION OF OPERATIONS
				<i>KILLED WELL. PULLED RODS & LAID ON ROD RACKS. SIGN</i>

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AFE APPROVED		ACTUAL	
	\$	DAILY COMP	\$
	\$	PREVIOUS COMP	\$
DRY HOLE	\$	CUMULATIVE COMP.	\$
SUSPENDED	\$	SUSPENDED COST	\$
COMPLETED	\$	ACCUM COST.	\$

WELL NAME AND NO. Davis E. #1

AFE # SRAT

DATE <u>5-16-88</u>	REPORT NO	COMP STARTED	STATUS
SUPVR <u>M. D. Deitz</u>	FIELD <u>Hugoton</u>	FORMATION <u>Chase</u>	APIWELL #
ENG <u>D. J. Lidisky</u>	AREA <u>Hugoton</u>	PERF'S	
RIG	COUNTY <u>Stevens</u>	CASING DETAIL	
KB <u>ZERO</u> <u>3016</u>	STATE <u>Kansas</u>	<u>10 3/4, 32.75#</u>	@ <u>659</u>
TD <u>2860</u>	MOBIL W.I. <u>100</u>	<u>7", 30#</u>	@ <u>2669'</u>
PBTD <u>2860 FROM</u>	JOB CLASSIFICATION <u>29</u>		@
BBLS WATER BBS OIL MCF		<u>5 1/2", 14# LNR 2665'</u>	TO <u>2860'</u>
DAILY REC	GAS SP. GRAV	TGB'WS/DF DATA	
CUM REC	OIL GRAV @ °F	OD	8/FT GRADE CONNECTION LENGTH
LOAD	CHLORIDES	<u>2 3/8 4.7</u>	<u>2838.20'</u>
LEFT TO REC	ACID FRAC		

FROM	TO	HRS	OPER CODE	DESCRIPTION OF OPERATIONS
				<i>KILLED WELL. PULLED 1 1/2" TBG. LEFT 5 JTS. IN HOLE. RAN FISHING TOOL ON 2 3/8" TBG. CAUGHT FISH & PULLED OUT 5 JTS 1 1/2" TBG. NO M.A. RAN FISHING TOOL B.L.H. SHUT DOWN.</i>

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AFE APPROVED	ACTUAL
	DAILY COMP \$
	PREVIOUS COMP \$
DRY HOLE \$	CUMULATIVE COMP \$
SUSPENDED \$	SUSPENDED COST \$
COMPLETED \$	ACCUM COST \$

WELL NAME AND NO. Davis E. #1 AFE # 8BAT

DATE	REPORT NO	COMP STARTED	STATUS
<u>5-17-88</u>			
SUPVR <u>M. D. Deitz</u>	FIELD <u>Hugoton</u>	FORMATION <u>Chase</u>	API WELL #
ENG <u>D. J. Lidisky</u>	AREA <u>Hugoton</u>	PERFS	
RIG	COUNTY <u>Stevens</u>	CASING DETAIL	
KB <u>ZERO</u> <u>3018</u>	STATE <u>Kansas</u>	<u>10 3/4, 32.75#</u>	@ <u>659</u>
TD <u>2860</u>	MOBL W.I <u>100</u>	<u>7", 30#</u>	@ <u>2669'</u>
PBTD <u>2860</u> FROM	JOB CLASSIFICATION <u>29</u>		@
BBL'S WATER BBL'S OIL MCF		<u>5 1/2", 14# LNR</u>	<u>2665'</u> TO <u>2860'</u>
DAILY REC		TGB'WS/DF DATA	
CUM REC		OD	#/FT GRADE CONNECTION LENGTH
LOAD		<u>2 3/8</u>	<u>4.7</u>
LEFT TO REC			<u>2838.20'</u>

FROM	TO	HRS	OPER CODE	DESCRIPTION OF OPERATIONS
				<i>KILLED WELL. RAN 93 JTS. 23K" TRG. DID NOT CATCH FISH, DID NOT SEEM TO BE ANYTHING ON BOTTOM. ROUND TRIPPED 5 1/2" SCRAPER. RAN SAND PUMP. NO FILL. SON</i>

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AFE APPROVED	ACTUAL
	DAILY COMP \$
	PREVIOUS COMP \$
DRY HOLE \$	CUMULATIVE COMP \$
SUSPENDED \$	SUSPENDED COST \$
COMPLETED \$	ACCUM COST \$

Mobil Oil Corporation FRAC DATA REPORT

WELL NAME AND NUMBER: E. DAVIS #1 DATE: 6/20/88
 STATE: KS COUNTY: STEVENS FIELD: HUGOTON
 FORMATION: CHASE PERFS: _____

STAGE	RATE-BPM	FLUID	^{DIRTY GEL} VOLUMES-GAL	PPG	SIZE PROPPANT	TUBING PRESSURE-PSI	CASING PRESSURE-PSI	PROPPANT-LBS
1	50	75GN ₂	40,000	-	-	1540	100	-
2	50	75GN ₂	10,000	1	1 ¹ / ₂ " 20	1730	90	10,000
3	50	75GN ₂	10,000	2	1 ¹ / ₂ " 20	1710-50	80	20,000
4	50	75GN ₂	15,000	3	1 ¹ / ₂ " 20	1800-1920	80	45,000
5	50	60GN ₂	20,900	5	1 ¹ / ₂ " 20	2030-1700	80	109,000
TOTALS			95,800					179,000

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ISIP: 1700 BASE FLUID: 40 #/1000 gal / "AA" GEL
 MAXIMUM PRESSURE: 2030 BREAKDOWN PRESSURE: _____
 ISDP: 1040 5 MIN: 890 10 MIN: 840 15 MIN: 780
 SERVICE LOCATION AND SERVICE ENGINEER: LIBERAL, KS DAN PURCELL
 SERVICE COMPANY: SERECO
 REMARKS: LOST TUB IN 5PPG STAGE, HELD PRESSURE WITH N₂,
 CLEARED TUB & EASED BACK TO 5PPG. GOOD RECOVERY.
 MOBIL ENGINEER: D. J. LIDISKY SUPERVISOR: M. D. DEITZ

WELL NAME AND NO. Davis E. #1 AFE # 8BAT

DATE <u>5-28-88</u>		REPORT NO	COMP STARTED	STATUS		
SUPVR <u>M. D. Deitz</u>		FIELD <u>Hugoton</u>		FORMATION <u>Chase</u>	API WELL #	
ENG <u>D. J. Lidisky</u>		AREA <u>Hugoton</u>		PERF'S		
RIG		COUNTY <u>Stevens</u>		CASING DETAIL		
KB <u>ZERO</u>	<u>3018</u>	STATE <u>Kansas</u>		<u>10 3/4, 32.75#</u>	@ <u>659</u>	
TD <u>2860</u>		MOBIL WJ. <u>100</u>		<u>7", 30#</u>	@ <u>2669'</u>	
PBTD <u>2860</u>	FROM	JOB CLASSIFICATION <u>29</u>			@	
BBL'S WATER BBL'S OIL MCF				<u>5 1/2", 14# LNR</u> <u>2665'</u> TO <u>2860'</u>		
DAILY REC				GAS SP. GRAV		
CUM REC				OIL GRAV. @ <u>°F</u>		
LOAD				CHLORIDES		
LEFT TO REC				ACID <u>FRAC</u>		
				TGB'WS/DF DATA		
				DD	#/FT GRADE CONNECTION LENGTH	
				<u>2 3/8</u>	<u>4.7</u>	<u>2838.20'</u>

FROM	TO	HRS	OPER CODE	DESCRIPTION OF OPERATIONS
				<u>FLOWED WELL TO PTL 100 # FLOWING PRESSURE</u>
				<u>S/DN</u>

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AFE APPROVED		ACTUAL	
		DAILY COMP	\$
		PREVIOUS COMP	\$
DRY HOLE	\$	CUMULATIVE COMP	\$
SUSPENDED	\$	SUSPENDED COST	\$
COMPLETED	\$	ACCUM COST	\$

WELL NAME AND NO. Davis E. #1

AFE # 8BAT

DATE <u>5-24-88</u>		REPORT NO.	COMP STARTED	STATUS	
SUPVR <u>M. D. Deitz</u>		FIELD <u>Hugoton</u>		FORMATION <u>Chase</u>	API WELL #
ENG <u>D. J. Lidisky</u>		AREA <u>Hugoton</u>		PERF'S	
RIG		COUNTY <u>Stevens</u>		CASING DETAIL	
KB <u>ZERO</u> <u>3018</u>		STATE <u>Kansas</u>		<u>10 3/4</u> , <u>32.75</u> # @ <u>659</u>	
TD <u>2860</u>		MOBIL WJ. <u>100</u>		<u>7"</u> , <u>30</u> # @ <u>2669'</u>	
PBTD <u>2860</u> FROM		JOB CLASSIFICATION <u>29</u>			
BBLs WATER		BBLs OIL		MCF	
DAILY REC				GAS SP. GRAV	
CUM REC				OIL GRAV @ # F	
LOAD				CHLORIDES	
LEFT TO REC				ACID FRAC	
				<u>5 1/2"</u> , <u>14</u> # LNR <u>2665'</u>	TO <u>2860'</u>
				TGB/WS/DP DATA	
	OD	#/FT	GRADE	CONNECTION	LENGTH
	<u>2 3/8</u>	<u>4.7</u>			<u>2838.20'</u>

FROM	TO	HRS	OPER CODE	DESCRIPTION OF OPERATIONS
				<i>FLOWED TO PIT. 190" SIP OVERNIGHT. 55" WATER FLOWING ALL DAY. 510A</i>

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AFE APPROVED		ACTUAL	
		DAILY COMP	\$
		PREVIOUS COMP	\$
DRY HOLE	\$	CUMULATIVE COMP	\$
SUSPENDED	\$	SUSPENDED COST	\$
COMPLETED	\$	ACCUM COST	\$

WELL NAME AND NO. Davis E. #1 AFE # 8/BAT

DATE <u>5-25-88</u>		REPORT NO		COMP STARTED		STATUS		
SUPYR <u>M. D. Deitz</u>		FIELD <u>Hugoton</u>		FORMATION <u>Chase</u>		API WELL #		
ENG <u>D. J. Lidisky</u>		AREA <u>Hugoton</u>		PLAT'S				
FIG		COUNTY <u>Stevens</u>		CASING DETAIL				
KB <u>ZERO</u> <u>3018</u>		STATE <u>Kansas</u>		<u>10 3/4, 32.75#</u>		@ <u>659</u>		
TD <u>2860</u>		MOBL WJ <u>100</u>		<u>7", 30#</u>		@ <u>2669'</u>		
PBD <u>2860</u> FROM		JOB CLASSIFICATION <u>29</u>		@				
BBLs WATER		BBLs OIL		MCF		<u>5 1/2", 14# LWR 2665'</u> TO <u>2860'</u>		
DAILY REC		GAS SP. GRV.		TGB/WB/DF DATA				
CUM REC		OIL GRV. @ *F		OD	#/FT	GRADE	CONNECTION	LENGTH
LOAD		CHLORIDES		<u>2 3/8</u>		<u>4.7</u>		<u>2838.20'</u>
LEFT TO REC		ACID FRAC						

FROM	TO	HRS	OPER CODE	DESCRIPTION OF OPERATIONS
				<i>KILLED WELL. RELEASED PPR. PULLE 4 1/2" WORKSTRING.</i>
				<i>RIGGED UP LUBRICATOR. SAND PUMPED FROM</i>
				<i>2815' TO 2857' SION</i>

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AFE APPROVED		ACTUAL	
	DAILY COMP	\$	
	PREVIOUS COMP	\$	
DRY HOLE	CUMULATIVE COMP.	\$	
SUSPENDED	SUSPENDED COST	\$	
COMPLETED	ACCUM COST.	\$	

WELL NAME AND NO. Davis E. #1

AFE # 85AT

DATE <u>5-26-88</u>	REPORT NO.	COMP STARTED	STATUS
SUPVR. <u>M. D. Deitz</u>		FIELD <u>Hugoton</u>	FORMATION <u>Chase</u>
ENG. <u>D. J. Lidisky</u>		AREA <u>Hugoton</u>	API WELLS
RIG		COUNTY <u>Stevens</u>	PERFS
KB <u>ZERO 3016</u>		STATE <u>Kansas</u>	CASING DETAIL
TD <u>2860</u>		MOBIL WJ <u>100</u>	10 3/4, 32.75# @ 659
PBD <u>2860 FROM</u>		JOB CLASSIFICATION <u>29</u>	7", 30# @ 2669'
			5 1/2", 14# LNR 2665' TO 2860'
BBLS WATER BBLS OIL MCF			TGS/WS/DP DATA
DAILY REC			OD #/FT GRADE CONNECTION LENGTH
CUM REC			2 3/8 4.7 2838.20'
LOAD			
LEFT TO REC			

FROM	TO	HRS	OPER CODE	DESCRIPTION OF OPERATIONS
				RAW SAND PUMP HAD 6' FILL CLEANED OUT TO T.D. RIGGED UP FLOWLINE TO PIT. PD WILL FLOW WELL TO PIT & RETURN W/RIG LATER

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CONSERVATION DIVISION
Wichita, Kansas

AFE APPROVED	ACTUAL
	DAILY COMP \$
	PREVIOUS COMP \$
DRY HOLE \$	CUMULATIVE COMP \$
SUSPENDED \$	SUSPENDED COST \$
COMPLETED \$	ACCUM COST \$

WELL NAME AND NO. Davis E. #1 AFE # 8BAT

DATE <u>6-18-88</u>	REPORT NO	COMP STARTED	STATUS
SUPVR <u>M. D. Deitz</u>	FIELD <u>Hugoton</u>	FORMATION <u>Chase</u>	API WELL #
ENG. <u>D. J. Lidisky</u>	AREA <u>Hugoton</u>	PERF'S	
RIG	COUNTY <u>Stevens</u>	CASING DETAIL	
KB <u>ZERO 3018</u>	STATE <u>Kansas</u>	<u>10 3/4, 32.75#</u>	@ <u>659</u>
TD <u>2860</u>	MOBIL WJ. <u>100</u>	<u>7", 30#</u>	@ <u>2669'</u>
PBTD <u>2860 FROM</u>	JOB CLASSIFICATION <u>29</u>		@

BBLs WATER		BBLs OIL	MCF			<u>5 1/2", 14# LNR 2665'</u>		<u>TO 2860'</u>		
DAILY REC				GAS SP. GRAV		TGS/WS/DF DATA				
CUM REC				OIL GRAV. @ *F		OD	R/T	GRADE	CONNECTION	LENGTH
LOAD				CHLORIDES		<u>2 3/8</u>	<u>4.7</u>			<u>2838.20'</u>
LEFT TO REC				ACID F RAC						

FROM	TO	HRS	OPER CODE	DESCRIPTION OF OPERATIONS
				<u>LAYED FLOWLINE TO PIT. BLEW WELL TO PIT</u>
				<u>FOR 4 HRS. RAIL SAND PUMP STILL NO FILL. ST</u>

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Wichita, Kansas

AFE APPROVED		ACTUAL	
		DAILY COMP	\$
		PREVIOUS COMP	\$
		CUMULATIVE COMP.	\$
DRY HOLE	\$	SUSPENDED COST	\$
SUSPENDED	\$	ACCUM COST.	\$
COMPLETED	\$		

WELL NAME AND NO. Davis E. #1 AFE # _____

DATE <u>6-20-88</u>	REPORT NO	COMP STARTED	STATUS
SUPVR <u>M. D. Deitz</u>	FIELD <u>Hugoton</u>	FORMATION <u>Chase</u>	API WELL # _____
ENG <u>D. J. Lidisky</u>	AREA <u>Hugoton</u>	PERI'S	
RIG	COUNTY <u>Stevens</u>	CASING DETAIL	
KB <u>ZERO 3016</u>	STATE <u>Kansas</u>	<u>10 3/4, 32.75#</u>	@ <u>659</u>
TD <u>2860</u>	MOBIL WJ. <u>100</u>	<u>7", 30#</u>	@ <u>2669'</u>
PBTD <u>2860 FROM</u>	JOB CLASSIFICATION <u>29</u>		@ _____

BBL WATER	BBL OIL	MCF	GAS SP. GRAY _____	TGB/WS/DF DATA				
DAILY REC			OIL GRAY. @ _____ °F	OD	I/FT	GRADE	CONNECTION	LENGTH
CUM REC			CHLORIDES _____	<u>2 3/8</u>	<u>4.7</u>			<u>2838.20'</u>
LOAD			ACID _____ FRAC _____					
LEFT TO REC								

FROM	TO	HRS	OPER CODE	DESCRIPTION OF OPERATIONS
				<i>KILLED WELL. TOOK OFF ORBIT VALVE + PUT ON TRG. HEAD. WELL KICKED OFF, KILLED WELL AGAIN. RAN 89 ITS. 2 3/8" TRG. 510A)</i>

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AFE APPROVED		ACTUAL	
	\$	DAILY COMP	\$
	\$	PREVIOUS COMP	\$
DRY HOLE	\$	CUMULATIVE COMP.	\$
SUSPENDED	\$	SUSPENDED COST	\$
COMPLETED	\$	ACCUM COST	\$

WELL NAME AND NO. Davis E. #1 AFE # 8BAT

DATE <u>6-21-88</u>	REPORT NO.	COMP STARTED	STATUS	
SUPVR <u>M. D. Deitz</u>	FIELD <u>Hugoton</u>	FORMATION <u>Chase</u>	API WELL #	
ENG <u>D. J. Lidisky</u>	ANLA <u>Hugoton</u>	PERM'S		
RIG	COUNTY <u>Stevens</u>	CASING DETAIL		
KB <u>ZERO 3018</u>	STATE <u>Kansas</u>	10 3/4, 32.75#	@ 659	
TD <u>2860</u>	MOBIL WJ <u>100</u>	7", 30#	@ 2669'	
PBTD <u>2860 FROM</u>	JOB CLASSIFICATION <u>29</u>		@	
BBLs WATER BBLs OIL MCI		5 1/2", 14# LHR	2665' TO 2860'	
DAILY REC	GAS SP. GRAY	TGB/WS/DP DATA		
CUM REC	OIL GRAY @ #F	DD	#/FT GRADE CONNECTION LENGTH	
LOAD	CHLORIDES	2 3/8	4.7	2838.20'
LEFT TO REC	ACID FRAC			

FROM	TO	HRS	OPER CODE	DESCRIPTION OF OPERATIONS
				<i>RAN 113 5/8" RODS, 1 1/2" x 1 1/4" X 10' PUMP. LOADED TRG. GOOD PA. R.P. WAITING ON ENRON TO RECONNECT PIPELINE.</i>
<i>FINAL REPORT</i>				
<p>RECEIVED STATE CORPORATION COMMISSION</p> <p>OCT 10 1988</p> <p>CONSERVATION DIVISION Wichita, Kansas</p>				

AFE APPROVED	ACTUAL
	DAILY COMP \$
	PREVIOUS COMP \$
DRY HOLE \$	CUMULATIVE COMP. \$
SUSPENDED \$	SUSPENDED COST \$
COMPLETED \$	ACCUM COST \$