

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P.O. Box 5444  
City/State/Zip Denver, CO 80217-5444

Purchaser Northern Natural Gas Company

Operator Contact Person J.L. Douglass  
Phone 303/298-2047

Contractor: License # 6663  
Name Damac Drlg. Company

Wellsite Geologist Grant Zimbrick  
Phone 303/298-2483

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/5/84 10-9-84 12/15/84  
Spud Date Date Reached TD Completion Date  
3250' 3187'  
Total Depth PBD

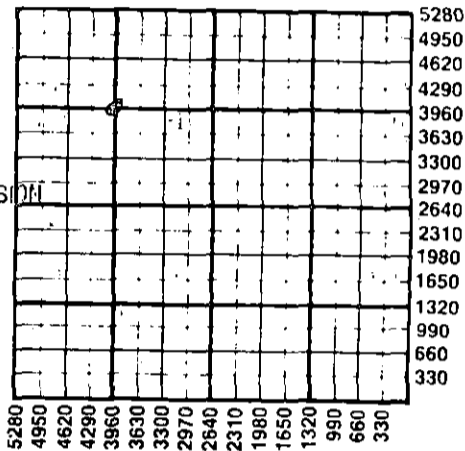
Amount of Surface Pipe Set and Cemented at 805 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-189-20-768-00-00  
County Stevens  
C NW Sec 23 Twp 34S Rge 37 West

.3960 Ft North from Southeast Corner of Section  
.3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Greener #1 Ut Well # 3  
Field Name Panama  
Producing Formation Council Grove  
Elevation: Ground 3138' KB 3147'

Section Plat



RECEIVED  
JAN 25 1985  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # CD-8787 (C-19,411)  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
x Roger Lynch - irrigation well  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.E. Dawson  
Producing Accounting Supervisor  
Title Date 1-22-85

Subscribed and sworn to before me this 22nd day of January 1985  
Notary Public Claudia C. Soustek  
Date Commission Expires 2-9-88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NEW PANOMA WELL  
PRODUCER CODE 6005

Sec 23 Twp 34S Rge 37W

Operator Name Mobil Oil Corporation Lease Name Creamer #1 Unit Well # 3

Sec. 23 Twp. 34S Rge. 37W East West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Chase	2679	
Council Grove	3038	
T.D.	3250	

Acid/Frac Record

Breakdown perfs with 3600 gallons of 15% HCL and drop 80 balls. Frac down casing with 20#/1000 gal. of non x-linked gel, and +/- gal./1000 gals. breaker + 0.1 gal./1000 gals. bactericide and 1 gal./1000 gals. suds surfactant.

Pad 10,000 gal. gel  
 Sand Laden Gel 100,000 gal. gel  
 Total 20/40 Sand 270,000 lbs.  
 Flush 3,050 gal. fresh water

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32%	805'	Class H	250	12% gel, 3% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	15.5%	3250'	Class H	365	6% Gel, 8% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
2	3055-3066			Acid/Frac Record			
	3068-3070			detailed above			
	3072-3076						
	3078-3082						
	3084-3090						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8"		Set At 3087		Packer at -			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	
-		-	-	-	-	-	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

3058-3090  
 NEW PANOMA WELLS  
 PRODUCED BY