

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 20 2001

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 5208
Name: ExxonMobil Production Company *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: Duke Energy Trading & Marketing
Operator Contact Person: Evelyn Boutte
Phone: (713) 431-1446
Contractor: Name: DOWELL
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion:
 New Well Re-Entry Workover (Refrac)
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mobil Oil Corporation
Well Name: Peachey #1 Unit, Well #4

Original Comp. Date: 10/31/95 Original Total Depth: 2,985
XX FRACTURE TREATED
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/20/00 02/21/01
~~START~~ Date of **START** Date Reached TD Completion Date of
Date of **WORKOVER** **WORKOVER**

API No. 15 - 189-219910 001
County: Stevens
SE SE Sec. 24 Twp. 34S S. R. 37 East West
1,250 feet from (S) N (circle one) Line of Section
1,250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Peachey #1 Unit Well #: 4
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 3,107 Kelly Bushing: 3,117

Total Depth: 2,985 Plug Back Total Depth: 2,952

Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK gfk 9/10/02
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte

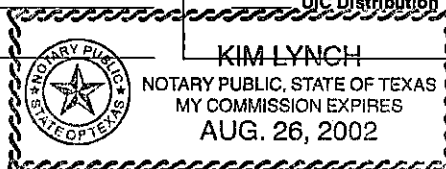
Title: Staff Adm. Asst. Date: 8/17/01

Subscribed and sworn to before me this 17th day of August

Notary Public: Kim Lynch

Date Commission Expires: Aug. 26, 2002

ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UJC Distribution
KIM LYNCH
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
AUG. 26, 2002

X

Operator Name: ExxonMobil Production Company * Lease Name: Peachey #1 Unit Well #: 4
 Sec. 24 Twp. 34S S. R. 37 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum No Change
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	1,186	Cl "C"	660	50:50 C/POZ
Production	7.875	5.500	14	2,975	Cl "C"	400	3% D79, 2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	2,715 - 35	Frac w/ 80Q N2 foam @ plus/minus	
	2,770 - 90	80BPM	
	2,830- 50		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. (See G-2)		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	2,715 - 2,850

Schlumberger
Dowell

Job Date: 11-28-2000

Customer: Exxon Mobil
District: ULYSSES
Representative: Richard Lewis
DS Supervisor: Dave Brawley
Well: Peachey 1-4

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 20 2001

Time hh:mm:ss	TR PRESS psi	TOT SLUR bbl	BH INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min
16:49:25	0	0.0	0.0	0.0	0
16:49:55	2792	0.0	0.0	0.0	0
16:50:25	2719	0.0	0.0	0.0	0
16:50:55	2673	0.0	0.0	0.0	5519
16:51:25	3003	0.0	0.0	0.0	0
16:51:55	2957	0.0	0.0	0.0	0
16:52:25	2911	0.0	0.0	0.0	0
16:52:55	2258	0.0	0.0	0.0	0
16:53:25	604	0.0	0.0	0.0	0
16:53:55	873	0.0	0.0	0.0	0
16:54:25	1032	0.0	0.0	0.0	0
16:54:55	1019	0.0	0.0	0.0	0
16:55:25	992	0.0	0.0	0.0	0
16:55:55	967	0.0	0.0	0.0	0
16:56:25	943	0.0	0.0	0.0	0
16:56:55	916	0.0	0.0	0.0	0
16:57:25	894	0.0	0.0	0.0	0
16:57:55	870	0.0	0.0	0.0	0
16:58:25	845	0.0	0.0	0.0	0
16:58:55	821	0.0	0.0	0.0	0
16:59:03 Started Pad					
16:59:03	800	0.0	0.0	0.0	0
16:59:25	15	0.0	0.0	0.0	0
16:59:55	40	4.0	19.9	19.9	0
17:00:25	92	10.4	33.2	7.8	10790
17:00:55	134	14.3	32.7	7.8	10577
17:01:24 Stage at Perfs. Pad					
17:01:24	208	18.2	37.8	7.8	12767
17:01:25	290	21.9	39.2	7.8	13343
17:01:55	293	22.1	39.2	7.8	13347
17:02:25	388	25.9	40.2	7.7	13787
17:02:55	583	31.1	63.6	15.1	20575
17:03:25	855	39.0	76.2	15.9	25637
17:03:55	1123	47.0	79.7	15.9	27094
17:04:25	1306	55.0	80.2	16.0	27322
17:04:55	1404	63.0	80.4	16.0	27370
17:05:25	1434	71.0	80.4	16.0	27394
17:05:55	1477	79.0	79.9	16.0	27174
17:06:25	1514	86.9	80.0	16.0	27214
17:06:55	1547	94.9	80.2	16.0	27290
17:07:25	1584	102.9	80.3	16.0	27334
17:07:55	1605	110.9	80.1	16.0	27258
17:08:25	1617	118.9	80.2	16.0	27282
17:08:55	1614	126.9	80.3	16.0	27334
17:09:25	1505	134.9	80.4	16.0	27374
17:09:55	1440	142.9	79.6	16.0	27014
17:10:25	1413	150.9	79.6	16.0	27034
17:10:55	1401	158.9	79.6	16.0	27054
17:11:25	1379	166.9	79.7	16.0	27094
17:11:55	1367	174.9	79.8	16.0	27134
17:12:25	1364	182.9	79.9	15.9	27194
17:12:55	1361	190.8	80.0	16.0	27230
17:13:25	1355	198.8	80.1	16.0	27274
17:13:55	1355	206.8	80.2	16.0	27294
17:14:25	1355	214.8	80.2	16.0	27314
17:14:55	1352	222.8	80.3	16.0	27354
17:15:25	1352	230.8	80.4	16.0	27382
17:15:55	1349	238.7	80.4	16.0	27390

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Time hh:mm:ss	TR PRESS psi	TOT SLUR bbl	BH INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min
17:16:25	1343	246.7	80.4	16.0	27394
17:16:55	1340	254.7	80.5	16.0	27414
17:17:25	1340	262.7	80.6	16.0	27450
17:17:55	1309	270.7	80.0	16.0	27190
17:18:25	1318	278.7	79.9	16.0	27166
17:18:55	1321	286.6	79.9	16.0	27154
17:19:25	1321	294.6	79.9	16.0	27154
17:19:55	1321	302.6	80.0	16.0	27206
17:20:25	1324	310.6	80.0	16.0	27222
17:20:55	1324	318.6	79.9	16.0	27178
17:21:25	1321	326.6	79.9	16.0	27174
17:21:55	1321	334.6	79.9	16.0	27182
17:22:25	1321	342.6	80.0	16.1	27178
17:22:55	1321	350.6	80.2	16.1	27250
17:23:25	1321	358.6	80.0	16.0	27194
17:23:55	1321	366.6	79.7	15.9	27110
17:24:25	1321	374.6	80.1	16.0	27234
17:24:55	1318	382.6	80.1	16.0	27234
17:25:25	1318	390.6	80.1	16.0	27250
17:25:55	1315	398.6	80.2	16.0	27282
17:26:25	1315	406.6	80.2	16.0	27274
17:26:55	1315	414.6	80.2	16.0	27274
17:27:25	1315	422.6	80.2	16.0	27282
17:27:55	1315	430.6	79.8	15.9	27162
17:28:25	1315	438.6	80.2	16.0	27274
17:28:55	1315	446.6	80.2	16.0	27302
17:29:25	1315	454.6	80.3	16.0	27334
17:29:55	1315	462.5	80.3	16.0	27334
17:30:25	1315	470.5	80.4	16.0	27362
17:30:55	1315	478.5	80.4	16.0	27354
17:31:25	1312	486.5	80.4	16.0	27374
17:31:55	1312	494.5	80.5	16.0	27394
17:32:25	1318	502.5	80.5	16.0	27414
17:32:55	1328	510.5	80.6	16.0	27462
17:33:25	1337	518.5	80.5	16.0	27430
17:33:55	1343	526.5	79.9	16.0	27154
17:34:25	1346	534.5	79.9	16.0	27154
17:34:54 Started Flush Automatically					
17:34:54	1349	542.5	79.9	16.0	27162
17:34:55	1355	550.2	78.2	14.3	27154
17:35:25	1352	550.4	71.3	7.4	27162
17:35:55	1242	550.5	63.9	0.0	27154
17:35:58 Stage at Perfs Flush					
17:35:58	1245	550.5	63.1	0.0	27174
17:36:25	1218	550.5	29.1	0.0	15468

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