# STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License #5208	
Name:Mobil Oil Corporation	
AddressP.O. Box 2173	Foot
2319 North Kansas Avenue	1
City/State/ZipLiberal, KS 67905-2173	Leas Fiel
Purchaser:Spot Market	Prod
Operator Contact Person:Sharon Cook	
Phone (_316_)626-1142	Elev
Contractor: Name:Murfin Drilling Co., Inc	Tota
License:30606	Amou
Wellsite Geologist:L. J. Reimer	Mult
Designate Type of CompletionX New Well Re-Entry Workover	If y
OilSIOWTemp. AbdSIGWSIGWOther (Core, WSW, Expl., Cathodic, etc)	feet Dril
If Workover:	(Dat
Operator:	Chlo
Well Name:	Dewa
Comp. DateOld Total Depth	Loca
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Oper
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Leas
	NE
Spud Date Date Reached TD Completion Date	Coun

API NO. 15- 189-219910000
API NO. 15- 189-219910000 ONIGINIAL  CountyStevens ONIGINIAL
E 
1250 Feet from SN (circle one) Line of Section
1250 Feet from(E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
Lease NamePeachey #1 Unit Well #4
Field NameHugoton
Producing FormationChase
Elevation: Ground3107 KB3117
Total Depth2985 PBTD2952
Amount of Surface Pipe Set and Cemented at1186 Feet
Multiple Stage Cementing Collar Used? YesX No
If yes, show depth setNA Feet
If Alternate II completion, cement circulated fromNA
feet depth toNA w/NA sx cmt.
Drilling Fluid Management Plan act I 4-17-96 (Data must be collected from the Reserve Pit)
Chloride content7,000ppm Fluid volume311bbls
Dewatering method usedWaste Minimization Mud System
Location of fluid disposal if hauled offsite:
Operator NameMobil Oil Corporation
Lease Name _C. W. Creamer #1 SWDWLicense No5208
NE'Quarter Sec23 Twp34S Rng37E(\begin{array}{c} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
CountyStevens Docket NoD-19,411
be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ranox a. Cook Sharon A. Cook
TitleRegulatory Assistant Date1-5-96
Subscribed and sworn to before me this _5th_ day ofJanuary  19 96  Notary Public
Date Commission ExpiresAugust 18, 19986-16.kcc

F Letter C Wireli C Geolog	of Confidentiality of Confidentiality of Log Received pist Report Receive TATE CORPORATION Constitution	d.
KCC KGS	SWD/Rep	NGPA OCC Other (Specify)

Form ACO-1 (7-91)

Operator NameMobi	il Oil Corporat	tion	Lease Name	Peachey 1	#1 Unit	Well # .	4			
		☐ <sub>East</sub>	County	Stevens						
Sec24 Twp34S_	_ Rge37	[ <sup>X</sup> ] West								
INSTRUCTIONS: Show interval tested, time hydrostatic pressures, if more space is need	ne tool open a , bottom hole te	nd closed, flowing emperature, fluid rec	and shut-in pre	ssures, wheth	er shut-in pre	ssure reac	hed static level			
Drill Stem Tests Take (Attach Additional		☐ Yes 【 No	☐ Log	Formation	n (Top), Depth	and Datums				
Samples Sent to Geold	ogical Survey	☐ Yes ☐ No	Name		Тор		Datum			
Cores Taken		Yes No								
Electric Log Run (Submit Copy.)		∐ Yes Ü No								
List All E.Logs Run:										
NO LOGS F	RUN									
		CASING RECORD	New □ U	sed						
	<del>,                                     </del>	.l strings set-condu		1	· · ·	1	<u> </u>			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
Surface Casing	12.250	8.625	24#	1186	Class C	510 ——150——	50:50 C/poz 			
Production Casing	7.875	5.500	14#	2975	2975 Class C		3% D79			
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD		——Class C——	L150 <sup>-</sup>	2% B28			
Purpose:	Depth			Hooling Hand						
Perforate	Top Bottom	Type of Cement	#Sacks Used	1	ype and Percent	t Additives	<b>.</b>			
Protect Casing Plug Back TD				<u></u>	<del></del>					
Plug Off Zone										
Shots Per Foot		RECORD - Bridge Plu e of Each Interval F			racture, Shot, Kind of Materi		ueeze Record Depth			
1 SPF	2715-35			Acid: 1	,000 gals 7.5%	HCL				
	2770-90			Fracd: 133,825 lbs 12/20 Brady Sand						
	2830-50			9	50 bbls 20# Cro	sslink gel				
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes [X]	No				
Date of First, Resum 10-	ed Production, 28-95	SWD or Inj. Produ	cing Method X	lowing Deum	ping 🗆 Gas Li	ft Ooth	er (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas 370	Mcf Water	Bbls.	Gas-Oil	Ratio	Gravity			
Disposition of Gas:		COMPLETION	-X-		duction Interva		_			
Vented Sold (If vented, sub	$\sqcup$ Used on Lagran		Hole Perf.			ngled _	2715			
(1) venteer dub		☐ Other	(Specify)				2850			
	•				· 1					

1.5 C E 951-311

### CEMENTING SERVICE REPORT

## Schlumberger

TREATME	NT NUMBE	R	DATE - 9 - 9 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7
STAGE	DS	DISTRICT	

DS-496-A PRIN	NTED IN U.S	A			DOWEL	L SCHL	UMBERGE	R INCORPO	RATE	STAGE	DS	DIST	RICT	
WELL NAME AND	ALC: NO ACCOUNT OF THE PARTY OF	-A	Ti.	OCATIO	N (LEGAL)			RIG NAME:			Carl			
Reacho	144 58C, 24-34 376						WELL DATA: BOTTOM TOP							
FIELD-POOL	/			ORMATI				BIT SIZE	CSG/Liner Size					
HUGOT	02			cha	58			TOTAL DEPTH WE		WEIGHT	14			
COUNTY/PARISH				STATE		AF	PI. NO.	ROT CABLE FOO		FOOTAGE	297	9		
57848x	-5			15	-	4.6		MUD TYPE GF		GRADE	W395	0		
	71.						□ BHST □ BHCT		THREAD	80	0			
NAME_MO	bil							MUD DENSITY	Υ	LESS FOOTAGE SHOE JOINT(S)	295			TOTAL
AND					1011	1 1		MUD VISC.		Disp. Capacity	72		4.4.6	
				IR		AT		NOTE: Include Fo	ootage Fro	m Ground Level To Hea	d In Disp.	Capacity		
ADDRESS					1011	1/\_		TYPE TYPE	a	UTOFILE.	FIGP	TYPE		
	ZIP CODE						DEI III		2952.5		DEPTH			
SPECIAL INSTRU	CTIONS							TYPE DEPTH	6	mt nos	e -	Stage TYPE		
& alle	cont	5/3 (	150	000	r cust	emer	2			2975		DEFIN		
orden	2							Head & Plugs	□ TB	G 🗆 D.F	-		SQUEEZE JOB	_/
- P. C.								☐ Double	SIZE	TOUT	-18	TYPE		
					W. F			□-Single	□ WE			DEPTH	DEBTU	
IS CASING/TUBIN	IG SECURE	D? ⊟ YE	S DN	0				☐ Swage	□ GR			PIPE: SIZE	DEPTH	Bbl
LIFT PRESSURE	O SECURE		PS		ASING WEIGH	IT ÷ SURF	ACE AREA	TOP BR DW	1000	W 🗆 USED		NG VOL. BELO	OW TOOL	Bbl
PRESSURE LIMIT	1/	00			(3.	14 x R <sup>2</sup> )	PSI		-		TOTA			Bbl
ROTATE	<u>~ ~ /</u>	-	IPROCATE	DOIVII 1		of Centralize						JAL VOLUME	Harris III	Bbl
	460		1		JOB SCHEI			ARRIVE ON	LOCATION	ON		FT LOCATION		
TIME	PRE	SSURE	PUMPE	D BBL	TIME: 09	CO DAT	E: 10-4			DATE: 1 22 - 9	TIN	ΛE:		
0001 to 2400	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID	FLUID DENSITY			SERV	ICE LOG	DETAIL		
								PRE-JOB SAFET	Y MEET	ING				
07:25		2300				420	8,3	PSITEST		Grand Service				
07/26		190	12	×	-	17	9,	STAPTHE						
07129		220	112	12	-		11,5	579/7 LK		_				
27,48			4	28	4	CMI.	1113	A			0			
-71-7		100	7	1271	7	11	14.8	471 (1) EC		LORE BAT				
01,50		40	7	124	3	COST	The state of	574111	16					
01/2/2	100	10	8.77	124	3	11		6057 circ		tion				
01119 3		60		112		11	1.6	8085,00	0,86	Marion	2/~			
08:00		40	315	159	42	11	1/	101000	y whe	GSATUE	11			
08:05			21.5	×	43	H20	8,2	Mother	19 5	tast 015	0			
08116		130		3/	4/3	H20	8.1	FSICH	60	Ć				
08/17		620		54	4	420	9,30	BECHC	CK	9		10.00		Herry
06,18		710		54	4	12	71	cont to	Sul	FOCE				- A
06,19		810		63	2	11	111	LOUCR	Rat	-			X 23-	5.0
08:20		770		65	2	11	1/	85T choi	K					
08:24		1240		71.5	2	111	11	Bum PRL	Va.					
08: 26				-	-	*major .	- 3	61,000 B	1/05	· check	FLOC	27		
REMARKS						av .								A P
										7. 7.6				
SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/S	· ·			C	OMPOSITION	OF CEMENTING	SYSTE	MS			SLURRY I	
1.	250	2.75	- 10+	30	0-79-	- 039	10.41	(+1=	M 52				BBLS	DENSITY
2.		Sept. F.		aru.	101		77	1 64 3 ht.	0-1-	7			1000	1,,
3.	150	1.37	10'5	490	1-29+2	261	4069	0-60 4	079	0-46 17	£ 11.	99	07 / 39	14.8
4.							700	- 11 F	2100				7/	
5.	35.4		N. 9							150				1
6.	Sales Sele	ALC: U				1 4 7	B. Su		/		( . d		1	
BREAKDOWN FLU	JID TYPE				VOLUME	Last		D	ENSITY	PRESSURE		MAX.	MIN:	
☐ HESITATION S	Q.		□ RUNN	ING SQ.	CIRCULATIO	N LOST	NUE	0.	YES 🕒	NO Cement Circul	ated To S	Surf. TYES	B □ NO	14 Bbls
BREAKDOWN	PS	FINAL		PSI	DISPLACEM	ENT VOL.	7/15		E	Bbls TYPE OI	L F	STORAGE	☐ BRINE WA	TER 285
Washed Thru Per	rfs 🗆 YES	NO T	0	FT.	MEASURED	DISPLACE	MENT 🗎		WIREL	OF DO	s E	STORAGE INJECTION	WILDCAT	
PERFORATIONS					CUSTOMER	REPRESEN	NTATIVE			DS SU	PERVISO	OR		
TO		T			1	er . 1	T / /	(Ox.		1 800	1			

### CEMENTING SERVICE REPORT

# Schlumberger Dowell DOWELL SCHLUMBERGER INCORPORATED

and the same of th
9-7-75
-

NAME	DS-496-A PRII	NTED IN U.S.	Α.			DOWEL	L SCHL	UMBERGE	ER INCORPOR	ATED	AGE	DS	DIST		07-12
TOTAL OFFI ON THE TOTAL OFFI O	WELL NAME AND	NO.			LOCATIO	N (LEGAL)									
## STATE   APPLICATION   STATE   APPLICATION   STATE   APPLICATION   STATE   APPLICATION   STATE   APPLICATION   STATE   APPLICATION   APPLICA	PEACHEN #1-4 SEC 2					24-	345-3	TIME							
COUNTYWARDER  STATE  ST	FIELD-POOL		1		FORMATI	ON	773 0	LVV		14.	CSG/Liner Size		1	F 1	DP
MANO  ORIGINAL  NOODES  DRIGINAL  DRIGIN	Hugos	HUGOTON SURFACE			100	. 4									
MANE PROCESSOR AND THE PROCESS	COUNTY/PARISH						AF	PI. NO.	- 11	11		No. of the last of		1000	
INVESTIGATION OF THE PROPERTY	STEVENS		K	5			MUD TYPE		GRADE		100000000000000000000000000000000000000				
ADDRESS  DEFINITION  ADDRESS  SPECIAL RETRIVETIONS  SPECIAL RETRIVETION  SPECIAL RETRIPETION  SPECIAL RETRIPETIO							BHST		THREAD	1000		100000			
ADORESS  ZP CODE  ZP COD  ZP CO	NAME	OBIL	OTI	COA	ep.							KKD			TOTAL
ADDRESS   20P CODE	ORIGINIAL						11				W7 0			TOTAL	
December   1/4/5   1	ONTONAL						NOTE: Include Foo			ad In Disp. C	apacity				
Procedure   Processor   Proc	ADDRESS							TYPE	P	arrie Di	4-2 1	TYPE			
SPECIAL SHIPLY FOR	ZIP CODE							DEPTH	10.		9.75	DEPTH	\		
10   10   10   10   10   10   10   10	SPECIAL INSTRUCTIONS						ш TYPE	P	1000	r	% TYPE				
Head & Pape   Direct   Direc							DEPTH	1			DEPTH		\		
Concideration   Secure   Part   Par	- F - O	THE CO	710 8	( N )	1-11	70 2	ND	15.33.85		□ TBG		P.		SQUEEZE JOB	
S CASNIGTURING SECUREDY   DVES   NO   CASNIG WEIGHT   SUPFACE AREA   CASNIG WEIGHT   CASN	-9F-75	LL CP	accor						☐ Double	SIZE		dT	YPE		
SCASINGTURING SEQUIRED	*25								☐ Single	□ WEIG	HT	PP	EPTH		
DEF PRESSURE									☐ Swage ☐ GRADE TAIL PIPE: SIZE DEP				DEPT	н	
PRESSURE LIMIT	IS CASING/TUBIN	IG SECURED	)?	ÉS 🗆 N	10				☐ Knockoff ☐ THREAD TUBING VOLUME					Bbls	
PRESSURE LIMIT  PROTATE  PROM RECORDING FT No. of Contribution  TIME  PRESSURE  POWED IN ANNUAL VOLUME  POWED IN TIME  POWED IN THE PROTOCATE  POWED IN THE POWED	LIFT PRESSURE		420	PS	l C	ASING WEIGH	HT ÷ SURF	ACE AREA	TOP OR OW DEW DUSED CASING VOL. BELOW TOOL					Bbls	
TIME PRESSURE PUBLISHED TO MAKE PROBLED FOR MAKE DATE OF THE MAKE DATE OF THE PROBLEM TO THE PROBLE	PRESSURE LIMIT		STATE STATE OF	2 PSI	BUMP I			O PSI	BOT OR OW	DEPTH	1	TOTAL			Bbls
TIME OF STATE DATE DATE DATE DATE DATE DATE DATE	ROTATE		RPM REC	IPROCATE		FT No.	of Centralize	ers			,	ANNUA	AL VOLUME		Bbls
DODI to 2400   ORD   CASING   INCREMENT COM   NATE   TYPE   DENSITY   PREJOR SAFETY MEETING		DDEG	SCHOE	VOLU	JME								LOCATION		
PRESIDE   PRESIDE   PRESIDE   MAX. MIN.	TIME		SOURC	PUMPE	D ввг				95 TIME: 064	5 0	ATE: 10-2-	95 TIME		DATE:	r H
Description	0001 to 2400	OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID	FLUID DENSITY			SER	ICE LOG I	DETAIL		
OFFICE	0845								PRE-JOB SAFETY	MEETIN	G				
OFFICE	0917	7,-	00	-	-	mpturpust09	400	8.33	Dosesue	E 7	//	WES			
CONTROL   CONT	0901		1	24	nume.	E.2	1/2	1		17			à		
100   32   33   4 0   Cm7   H.G   START TAIL SLUTLY   DROP TO PRINT   DR	0501			ne	200	27	Manuel Manuel			A E	05 000	510			
REMARKS		MARKETON .		117			NAME TO THE	1	START	61	AD SIU	114			
SYSTEM   NO. OF   YIELD   COMPOSITION OF CEMENTING SYSTEMS   SLURRY MIXED		Million	120	32	470	4.0	Em7	14.6	START	TA	IL SLU	TIY			
NO. OF   YIELD   NO. OF   YIELD   NO. OF   YIELD   NO. OF   YIELD   NO. OF   NO. O		entime.		- Company	paten.	-	-	elegazione com	SHUTD	OUN	/ DRO	PT	00 4	11/4	
SYSTEM	1009	MATERIAN	A IN	73	muse	5.8	1/20	8.33	START	- 1	SPLACE	-6-47	7	0	
REMARKS	1000	_	9114		93.00	5.5	H20	8.33	PSI C	HECK					
REMARKS   System   NO. OF   YIELD   SUPERVISION   Superv	1025	-	400		40	2.1	H-2	8.33	PSIC	HECA	<				
SYSTEM	1027	-	950	-	74	NECESSARIA	maname	-	5708 1	Pun	0/010	a Do	and A		
SYSTEM	1023	-	400	-	1 -	-			Close	men	ilatel 1	13/2	111	0.10-5	
SYSTEM   NO. OF   YIELD   COMPOSITION OF CEMENTING SYSTEMS   SLURRY MIXED   BBLS   DENSITY	7	WEST TO									/				
SYSTEM NO. OF CODE SACKS CU. FT/SK  1.		40													
SYSTEM NO. OF CODE SACKS CU. FT/SK  1.		1													
SYSTEM NO. OF CODE SACKS CU. FT/SK  1. SUBSTITE SELECTION OF CEMENTING SYSTEMS  2. SUBSTITE SELECTION SO. SUBSTITE SELECTION SOLUTION SOLU		1													
SYSTEM NO. OF CODE SACKS CU. FT/SK  1.															
SYSTEM NO. OF CODE SACKS CU. FT/SK  1.	-									Andrews Comment					
SYSTEM NO. OF CODE SACKS CU. FT/SK  1.	DEMARKS														
1.	HEMARKS	1							100				1.00	DO TO THE	~
1.															
1.	SYSTEM	NO. OF SACKS	CU. FT/S	SK			C	OMPOSITION	OF CEMENTING	SYSTEMS	S				
2.	1.	State of the last	1.39	500	FO PO	E/ + 1/2	L N 2 A 4	29 514	59 XW/ 6000		441.2	1754		171.10	12.9
3.	2.	2	122	50	len s	207 10 +	7 < 9	51 1	hi to let h	29	79 11754			33.5	1111
5. 6.  BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls. BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. BBls TYPE OIL STORAGE BRINE WATER Washed Thru Peris YES NO TO FT. MEASURED DISPLACEMENT WELL GAS INJECTION WILDCAT  PERFORATIONS TO TO  DENSITY PRESSURE MAX. MIN: YES NO Cement Circulated To Surf. YES NO Bbls.  WASHELL GAS INJECTION WILDCAT  DS SUPERVISOR	3.	1			/		1		4 11/28 13	•				34.2	1416
6.  BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN:  HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls.  BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbls TYPE OF OF OF OR ORS NINJECTION WILL GAS INJECTION WILL GAS INJECTION WILL GAS SUPERVISOR  TO TO TO DENSITY PRESSURE MAX. MIN:  YES NO Cement Circulated To Surf. YES NO Bbls.  WAX. MIN:  YES NO BBLS.  OF OF OR ORS NINJECTION WILL GAS INJECTION WILL GA	4.										1	in Section	13 × 7 %		
BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN:  HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls.  BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbls TYPE OF	5.	940						14 St.							
HESITATION SQ.   RUNNING SQ: CIRCULATION LOST   YES   NO Cement Circulated To Surf.   YES   NO Bbls.  BREAKDOWN   PSI FINAL   PSI DISPLACEMENT VOL.   Bbls   TYPE OF OF OF OF OR ONE OF OTHER OR ONE OF OTHER OR OTHER OTHER OR OTHER OT	6.	1													
HESITATION SQ.   RUNNING SQ. CIRCULATION LOST   YES   NO   Cement Circulated To Surf.   YES   NO   Bbls.  BREAKDOWN   PSF   FINAL   PSI   DISPLACEMENT VOL.   Bbls   TYPE   OIL   STORAGE   BRINE WATER   Washed Thru Perfs   YES   NO   TO   FT.   MEASURED DISPLACEMENT   WIRELINE   WELL   GAS   INJECTION   WILDCAT    PERFORATIONS   CUSTOMER REPRESENTATIVE   DS   SUPERVISOR   TO   TO   TO   TO   TO   TO   TO	BREAKDOWN FLI	UID TYPE				VOLUME			DE	NSITY	PRESSURE	n.	MAX.	MIN:	19.1
BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL.  Washed Thru Peris VES NO TO FT. MEASURED DISPLACEMENT WELL OF GAS INJECTION WILDCAT  PERFORATIONS  TO TO TO DISPLACEMENT DISPLACEME	☐ HESITATION S	Q.	The State	□ RUNN	ING SQ.	CIRCULATIO	ON LOST		□ Y	ES   N	O Cement Circu	lated To Su	urf. DYES		
Washed Thru Perfs   YES   NO TO   FT. MEASURED DISPLACEMENT   OF   OF   OF   OF   OF   OF   OF   O	BREAKDOWN	PSI	FINAL		PSI	DISPLACEM	IENT VOL.			Bbl	s TYPE DO				CKI
PERFORATIONS TO CUSTOMER REPRESENTATIVE DS SUPERVISOR	Washed Thru Pe	rfs 🗆 YES	□ NO T	0	FT.		-	MENT 🗆	OF COLC STORAGE BRINE WATER					NIEN	
то то	PERFORATIONS	412		100								JPERVISOI	R		
	то					D	1	, 1,			7		. 10-	17000	