

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

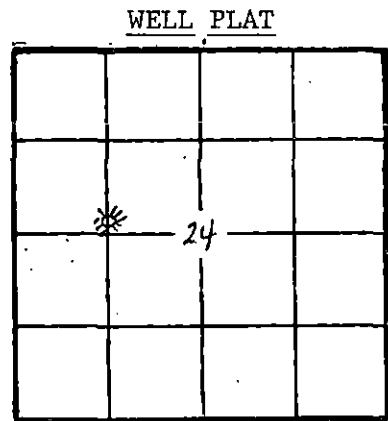
F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5208 EXPIRATION DATE 6/30/84
 OPERATOR Mobil Oil Corporation API NO. 15-189-20,708-00-00
 ADDRESS P. O. Box 5444 COUNTY Stevens
Denver, CO 80217 FIELD Panoma
 ** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Council Grove
 PHONE 303/298-2696
 PURCHASER Northern Natural Gas Company LEASE Peachey #1 Unit
 ADDRESS 2223 Dodge Street WELL NO. 3
Omaha, Nebraska 68102 WELL LOCATION S/2 NW
 DRILLING Damac Drilling, Inc. 2540 Ft. from North Line and
 CONTRACTOR 1320 Ft. from West Line of (E)
 ADDRESS P. O. Box 1164 the (Qtr.) SEC 24 TWP 34S RGE 37W (W)
Great Bend, KS 67530

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3200' PBDT 3139'
 SPUD DATE 3/26/84 DATE COMPLETED 4/19/84
 ELEV: GR 3130' DF 3137' KB 3138'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8787

Amount of surface pipe set and cemented (C-19,411) DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. Park
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29 day of May, 1984.

RECEIVED
 STATE CORPORATION COMMISSION
Judith A. Olsen
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

NEW PANOMA WELL
 PRODUCER CODE 6005

SIDE TWO

OPERATOR Mobil Oil Corporation

LEASE Peachey 1 Ut.

ACO-1 WELL HISTORY
SEC. 24 TWP. 34S RGE. 37W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey			Chase C. Grove TD	2650 3026 3200
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	750'	Class H	500 135	12% gel, 3% CaCl ₂ 3% CaCl ₂
Production	7 7/8"	5 1/2"	15.5	3196'	Class H	665	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3088/3078'
					3076/3072'
					3068/3062'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3095'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4/20/84 Breakdown perfs. Dropped 60 ball sealers with good ball action. Frac with 1500 bbls. gel, 952 bbls. sand	3088/3078 3076/3072
laden gel, 120,200 lbs. 20/40 sand, average sand concentrate was 3.33 ppg. ISIP after frac was 20 psi. SIP in 1/2 hr. was 0.	3068/3062'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity/
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB
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NEW PANOMA WELL
PRODUCER CODE

Perforations See above