ORIGINAL

SIDE OXE

OIL & GAS CONSERVATION DIVISION	API 60. 15- 189-21,452 .00-
MELL COMPLETION FORM ACO-1 VELL HISTORY	County Stevens . East
DESCRIPTION OF WELL AND LEASE	NE SW SW Sec. 21 Tup. 34 Rge. 37 X West
Operator: Liconso # 9262	1250 Ft. North from Southeast Corner of Section
Name: Lowry Exploration, Inc.	4030 Ft. West from Southeast Corner of Section
Address P.O. Drawer 1847	(NOTE: Locate well in section plat below.) Lease Name Dunne-Hoffmann Well # H-2
city/state/Zip Liberal KS 67905-1847	Field Name Ptarmigan
Purchaser: Panhandle Eastern Pipeline Co.	Producing Formation Chase series
Operator Contact Person: Ned Lowry	Elevation: Ground 3149' KB 3154'
Phone (316) 624-8141	Total Depth 3060' PBTO 3014'
Contractor: Name: Gabbert & Jones, Inc.	4950 4950 4620
License: 5842	4290
Wellsite Geologist:	3630
Designate Type of Completion FEB 15	
Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	
If CYMO: old well info as follows:	33 2 3 3 3 3 3 3 3 3 3 3 3 3 3 4 1 - I
Well Name:	Amount of Surface Pipe Set and Comented at 708 Feet
Comp. DatoOld Total Depth	Hultiple Stage Cementing Collar Used?Yes _XNo-
Drilling Hethod:	If yes, show depth setN/AFeet
	If Alternate II completion, cement circulated from N/A
Spud Date Date Reached TD Completion Date	feet depth to sx cmt.
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature Med & Locary Ned E. I	LOWING K.C.C. OFFICE USE CALY F Letter of Confidentiality Attached
Title Pres. Date 2/	11/91 C Wireline Log Received
Subscribed and sworn to before me this 11th day of Jehn 1991.	Distribution
Notary Public . Nay Sucas	KCC SWD/Rep NGPA KGS Plug Other (Specify)
Data Commission Expires	1

SIDE TWO

Operator NameL	owry Explor	ation, Inc.	Lease Name	Dunne-He	offmann_	⊎ell# <u></u>	1-2
		East	County	_Stevens			
Sec. 21 Twp. 3	40 m. 37	☑ West	,				
nterval tested, t	ime tool open a ea, bottom holo	and base of formations closed, flowing a temperature, fluid reappy of log.	and shut-in pres	sures, wheth	er shut-in pre	ssure reach	ed static level,
rill Stem Tests Ta	•	Yes No			Formation Desc	ription	
amples Sent to Geo		🗆 Yes 🕟 No			□ Log □	Sample	
pres Taken II.		☐ Yes ☑ Ho	Name		Top	Botto	m
lectric Log Run			Herrin	igton	2704	2718	
(Submit Copy.)		🗷 Yes 🗆 No	Krider		2730	2778	
•			Winfie		2788	2822	,
			Toward Ft. Ri		2842 2910	2900 2950	
•			Tr. K	Liey	2710	2,5	,
 		CASING RECORD					
	Report a	ll strings set-condu	W Hew □ U ctor, surfece, i		production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	· 12½"	8 5/8"	24#	708'	Prem Plus Lite		2%CC, 法#floce
Long String		5 1/2"	15.5#	3058'	PremPlusLit		#flocele
					Class H 50-50Pozmiz w/thix_set	175	2%CC, ½#floce
Shots Per Foot	PERFORATION Specify Footo	N RECORD ge of Each Interval F	Perforated	Acid,	Fracture, Shot, d Kind of Hater		ceze Record Depth
3	Herrington	2706-161		200 001	7½%_acid		
3	Krider	2732-761		1800 ga	1. 75% acid		
3	Winfield Towanda	2790-2820 2844-98	<u>0 '. </u>	112 000	gal TWL-3	30 water	
3	Fr. Riley	2912-48		320,000		/U WGGGZ	
, 	\ <u></u>			<u>-</u>			
TUBING RECORD	Size .	Set At	Packer At	Liner Run	Yes [No.	
Date of First Prod							
1/22/91		ng Method Flowing	LiPumping Li G	as Lift 🔲 (Other (Explain)		
Estimated Producti Per 24 Hours			40 Mcf · Wate				Gravity
isposition of Gas:			THOO OF COMPLETE			Pı	roduction Interval
Vented S sol	d Used on		Hole Perfo		Dually Complete	_	
(If vented, s	ubmit ACO-18.)	Other	(Specify)				
		•	· · · · · ·				

WELL NAME:

DUNNE-HOFFMAN H-2

SEC. 21-34S-37W

STEVENS CO., KANSAS

COMMENCED:

10-21-90

COMPLETED:

10-24-90

OPERATOR:

HOFFMAN OIL CO.

Depth		Formation	Remarks
From	<u>To</u>		
0 450 1400 2450 2740	450 1400 2450 2740 3060	Sand Sand-Redbed Redbed-Shale Shale-Lime Shale	Ran 17 jts of 24# 8 5/8" csg w/200 sks Premium Plus lite - 2% CC - 1/4# CF 125 sks Premium Plus 2% CC - 1/4# CF
	3060 TD	•	Ran 70 jts of 15½# 5½" csg. set @ 3058' w/195 sks Halco lite Premium Plus 1/4# FS - 55 sks Class H Posmix Premium Plus w/thickset additives 2% CC - 1/4# FS PD @ 5:00 AM 10-24-90 RR @ 6:00 AM 10-24-90

FEB 1 3 19 S1

STATE OF KANSAS
COUNTY OF SEDGWICK

) I, the undersigned, being duly sworn on oath,
) state that the above Drillers' Well Log is true
) and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

James S. Sutton, H. -- President

Subscribed & sworn to before me this 25th day of October, 1990

Jola Lenore Costa

LOLA LENORE COSTA

NOTARY PUEUC

STATE OF KANSAS

My Appl. Eqs. Nov. 21, 1992

My commission expires Nov. 21, 1992

	RINT CO. INC.	•				ORI	GII	IA		5407	
DAILY DRILL	ING REPORT		CONTRACTO							SUN	1984
43			GA	BBERT	47	ONE	5 .	IN	IC.	10/21/	90 RIG NO.
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UN NO.	151/	R.T.		WEIGHT	-		ORILLING	-	114	SIZE D. P.	
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WIR. LOBS.C.C. AL NO. 522398 PILTER CARE 10 PROWN PH. 10 PH. BISHUM 6 ST. 20 TO 8:30 W.O.C 8:30 TO 8:45 Dig. Plag. 8:45-10:15 DRACT. 10:15-10:30 SURVEY 10:30-3:00 DRACT. GIODATE - 180-1396 FROM TO FORMATION ROYARY WEIGHT PHUR PREED DRACT. GIODATE - 180-1396 FROM TO FORMATION ROYARY WEIGHT PHUR PREED DRACT. GIODATE - 180-1396 BLOPE TEST ACCIDENT:- Gel 25 Lime H Charles Stephens 1 H Charles Stephens 2 H Charles Steph	1 73 (7	THE WALL		8.		-	- RI	-		RECORD	
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SLOPE TEST ACCIDENT:- Ge 25 Lime BIT AND CORENEAD RECORD WEIGHT WISC. WIR. LOSS.C. WIR. LOSS.C. FILTER CARE HIN 70 ARKS: 3'M-11'000rlg -144 by Rig Serv., Jet, 4 Survey 4 4 4 by Go There Pump	ROM TO	FORMATI	The same of the sa		WEIGHT	PUMP			NAME		няв
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ARKE: 3:10-11:00 Drlg 4 14 hr Rig Serv., Jet, & Survey 4 14 hr bother Pump The Jet @ 1995						OTHERS	1	4	_		PY
MARKS: 3:M-11:00 Drlg -/14 hr Rig Serv., Jet, & Survey 4 14 hr Gother Pump hr Jet@ 1995	165		-			TRP	0 1	10			FT FT
hr Jet@ 1995	130		MTL. ADDED	-		- UNI	1	Name and Associated State of the State of th	_		F
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	FORM DEVELOPED AND DE	EDIGHED BY APP	ROYED	4,	1100		1	1. 1.	A		TOOL PUSHE

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HALLBURTON SERVICES

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

A Division of Halliburton Company INVOICE & TICKET NO. 042956 DATE 10-21-90 YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE HALLIBURTON SERVICES OLORATION THE SAME AS AN INDEPENDENT CONTRACTOR TO: (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING HOFFMAN SEC. TWP. RANGE COUNTY STEUENS STATE 55 OWNED BY LOWRY EXPLORATION TELD ___ THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT ORMATION MAX. ALLOW WEIGHT FROM TO NAME TYPE ORMATION CASING HICKNESS FROM LINER ACKER: TYPE TIRING TOTAL DEPTH 710 MUD WEIGHT OPEN HOLE SHOTS/FT. ORE HOLE 12/19 PERFORATIONS NITIAL PROD: OIL BPD. HaO BPD GAS MCF PERFORATIONS RESENT PROD: OIL BPD, H2O_ BPD. GAS MCF PERFORATIONS REVIOUS TREATMENT: DATE TYPE MATERIALS REATMENT INSTRUCTIONS: TREAT THRU TUBING [] ANNULUS [] CASING [] TUBING/ANNULUS [] HYDRAULIC HORSEPOWER ORDERED nloges 449750 LISTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:

- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3 Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material,

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any charl interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton equipment, tools or instruments are not recovered, costomer shall pay Halliburton the tesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law
- That this contract shall be governed by the law of the state where services are performed or materials are furnished. a)
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

CUSTOMER

o certify that the Fair Labor Standards Act of 1938, as a

CUSTOMER

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BULK MATERIALS DELIVERY GINA AND TICKET CONTINUATION

FOR INVOICE AND 42956

DATE	CUSTOMER ORDER	NO.		WELL NO. AND FARM		COUNTY					STATE		
10-21-90 CHARGE TO				Dunne Hoffman	N-2	Stevens					KS		
Lowry Exp	lroation			Same		CONTRAC	TOR			No. B	8572	90	
MAILING ADDRESS				DELIVERED FROM		LOCATIO			PARED B				
CITY & STATE				DELIVERED TO		TRUCK NO	553 o.	REG	EIVED B	ck Raw	lins		
1000		_	A COPY	Loc. S/Hugotor	, KS	3233	-53	02	tel	lun			
PRICE	SECONDARY REF. OR PART NO.	COD		DESCRIPTION		UNITS	TS 1 UNITS			UNIT	AMOUN'	MOUNT	
504-050	516,00265	П		ium Plus Cement		125	sk			7.08	885	00	
504-120 2 B Hallite			iturton Light Cement		200	sk			6.29	1258	00		
40.44		1684							1				
	And Section 1987					147					A-2-2-1	1881	
507-210	890.50071	2	B Floc	ele blended k 1b/sk		81	16	0	30	1.30	105	30	
509-406 890,50812 2 B Calci				ium Chloride blended	2%	6.	30	110	-	26.25	157	50	
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	光學學科學	\sqcup	Mileage Charge	TOTAL WEIGHT	LOADE	D MILES	TO	N MILES					
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500-207			Mileage Charge					RZnes4				20	
500-306 No. B 85	7290	121	В	TOTAL WEIGHT 30755		RY FORWAR		100		.75	80	73	
No. D 00	1230		FORM 191	11 - R6 REV. 8-85	CAITI						2962	73	

HALLBURTON SERVICES W	ORK ORDER CO	NTRAC	CT .				
FORM 1908 R-7	ID PRE-TREATM	ENT DA	MA	ANVOICE	TACH TO & TICKET N	0. 042	820
DISTRICT LIBERAL	April 1			AL		10-23-	
THE SAME AS AN INDEPENDENT CONTRACTOR TO:	LOWLY FX	URNISH E			CEMEN TO	DELIVER AN	ND OPERATE
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATE	ERIALS FOR THE PURPOS		CING			RAN	IGE
COUNTY STEWARD	STATE 5	for the	OWNED	BY Lord	ey Exi	1 LOCATION	,
THE FOLLOWING INFORMATI	ON WAS FURNISHE	D BY TH					
FORMATION TYPETYPE		NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
FORMATION FROM TO	CASING	N	15.5	5.5	KB	3065	
ACKER: TYPE SET AT	LINER			2018 2018		161-17	
OTAL DEPTH MUD WEIGHT	TUBING	1.14					
ORE HOLE	OPEN HOLI			7-8	85	3060	SHOTS/FT.
NITIAL PROD: OILBPD, H2OBPD, GAS	MCF	ONS		1215	150		
RESENT PROD: OILBPD, H2OBPD, GAS	MCF PERFORATI	ONS			1.181		
ALGERT FROM	PERFORATI	ONS	2125	- 结膜原长	45.18		
PREVIOUS TREATMENT: DATE TYPE			MATERIAL:				
Pump 10 882 PRE-FLOST - LEMENT 175-SK PREMIUM SO/SO FOR W/ 296 290 CC, 40 FLOSSE - DISPLACE	5 1 /56 W/	195 SK	Premio	HORSEPOV My Paus	1	1.11	702818 -
USTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER OF	CONDITION TO RECEIVE T	HE PRODU	CTS, SUPPLIE	S, MATERIA	LS, AND SE	RVICES	6/3
As consideration, the above-named Customer agrees: THIS CONTRA To pay Hatliburton in accord with the rates and terms stated in Halliburto payment of Customer's account by the last day of the month following the but never to exceed 18% per annum. In the event it becomes necessary to 20% of the amount of the unpeal discount.	month in which the invoice is date	e payable NE	T by the 20th of agrees to pay inte	rest thereon aft per agrees to p	er default at th	e highest lawful co	ontract rate apolica
 To defend, indemnity, release and hold harmless Halliburton, its divisions, sany claims, liability, expenses, attorneys fees, and costs of defense to the expenses. 	subsidiaries, parent and affiliated extent permitted by law for:	companies and	the officers, dire	ctors, employee	s, agents and	servants of all of	them from and aga
Damage to property owned by, in the possession of, or leased by a "well owner" shall include working and royalty interest owners.	Customer, and/or the well owner	(if different f	rom Customer), in	cluding, but not	limited to, sur	face and subsurfa	ce damage. The t
Reservoir, formation, or well loss or damage, subsurface trespass or a	To a second the second		or one according	1.5 (\$1.75) 20040-1	18.3		
 Personal injury or death or property damage (including, but not limited from pollution, subsurface pressure, losing control of the well and/or a 	well blowout or the use of radioa	ctive material.			24		
The defense, indemnity, release and hold harmless obligations of Customer negligence, strict liability, or the unseaworthiness of any vessel owned, of the preparation, design, manufacture, distribution, or marketing thereof, or not apply where the claims or liability are caused by the gross negligence.	operated, or furnished by Hallibu from a failure to warn any pers	rton or any don of such de	efect in the data, fect. Such defens	products, supple, indemnity, re	lies, materials, lease and hold	or equipment of harmless obligati	Halliburton whether

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- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against arry damages arising from the use of such information.
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- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton. I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT

THAT JAM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. serre

CUSTOMER 10-24-90

A.M. P.M.

DATE

5100

the certify that the Pair Labor Standards Act of 1938, as amended, has been commend with in the

A Division of Halliburton Comp

BULK MATERIALS DELIVERY AND TICKET CONTINUATION TICKET NO.

FOR INVOICE AND 042820

DATE	CUSTOMER ORDER	NO.		WELL NO. AND FARM	UF	1 400	UNTY	AL			STATE	
10-23-90	10-23-90 ARGE TO			Dunn Hoffman H-2 Steve				exs		Kansas		
						CONTRA	CTOR			No. B	8572	96
LOWRY Exp	Totation			Same DELIVERED FROM		LOCATIO	N CODE	PRE	PARED B			
CITY & STATE				Hugoton, Kar	sas	50335 TRUCK NO. RI			Don Phillips			
			1.	Loc. S/ Hugo	ton, Kns.				/	SINGER		
PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	DESCRIPTION		S 1	UNITS		UNIT	AMOUN	ıT
	PANT NO.	L D				QTY.	MEAS.	QTY.	MEAS.		11.5 (3.5)	I
			17	5 Cu. Ft. 50/50 Poz	mix Cmt.		13		-		1.2	
504-043	516.00272	2 1	Pre	mium Cement	şl.	88	sk		-	6.85	602	80
506-105	516.00286	2 1	Poz	mix "A"		87	sk		-	3.91	340	17
506-121	516.00259	2 1	Ha1	liburton Gel B/ 2%		3_	sk		125			NC
504-120		2 1		Halliburton Light (Cement	195	sk	(3	6.29	1,226	55
		194 S						(1)	1			
				Market Commencer			13	9	 			
507-210	890.50071	2 1	Flo	cele B/ 1d W/ 370 C	ement	93	Db	,		1.30	120	90
509-406	890.50812	2 1	Cal	cium Chloride B/ 22	W/ 175	13	sk			26.25	78	75
508-101	70,15347	2 1	Thi	xset A blended 1% W	1/ 175	147	Lb			5,35	786	45
508-103	70.15299	2 1	Thi	xset B blended .25%	/ /	-	Lb			7.45	275	65
	AVAILED DE		188		10	-OF19-			-			
	Salar Calendaria		10.40	6	MATE CO.	5.0.58	TOMAN	128/01	-			116
				13	FED	-	1	195	-			
			No. 1	C V	1,24	137	991	. 19	1			100
		1 3		alle	CUMBER,	molV E.	ision	1887	<u> </u>			198
	THE CONTRACTOR			4/10		1	13					
A PROPERTY		1	1	× ×			1					
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	46 10 -6						1	The second			1118	
			Returned Mileage Charge	TOTAL WEIGHT	LOADE	D MILES	то	N MILES				
			SERVICE	CHARGE ON MATERIALS RETURNED	is.	- 2	0	ESST	1 9 1			
	use buttered about		SERVICE	STIGHTE ON MATERIALS RETURNED			-	. FEET				
500-207		2 F	SERVICE	CHARGE	18 ⁷		CU	FEET 3	82	1.10	420	20
500-306		2 E	Mileage Charge	33,494# TOTAL WEIGHT	7 LOADE	D MILES	тог	117.2 N MILES	29	.75	87	92
No. B 85	7296				CARE	RY FORWA	RD TO II	NVOICE	SUB-	TOTAL		
	of extension		FORM 1911	- R6 REV. 8-85			-				3939	39