KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: Duke Energy Trading & Marketing
Operator Contact Person: Kitty Birt
Phone: (713) 431-1898
Contractor: Name: DOWELL
License: N. A.
Wellsite Geologist: N. A.

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 09 2002
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
___ New Well ___ Re-Entry ✔ Workover (refrac)
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
✓ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: Schneider #1 Unit, Well # 3
Original Comp. Date: 10/29/1994 Original Total Depth: 3045
XXX FRACTURE TREATED
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back 2991 Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

03/10/2002 Date of START OF WORKOVER
09/27/1994 Date Reached TD
03/14/2002 Completion Date of WORKOVER

API No. 15 - 189-21634-0001
County: Stevens
SE NE NW Sec. 19 Twp. 34 S. R. 36 ☐ East ☑ West
1250 feet from S / (N) (circle one) Line of Section
2200 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Schneider #1 Unit Well #: 3
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3116 Kelly Bushing: 3127
Total Depth: 3045 Plug Back Total Depth: 2991
Amount of Surface Pipe Set and Cemented at 1442 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK 9H 6/18/02
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kitty Birt
Title: Completions Admin. Date: April 30, 2002
Subscribed and sworn to before me this 30th day of April, 2002.
Notary Public: Dorrie L. Hall
Date Commission Expires: 5/18/05

DORRIE L. HALL
Notary Public, State of Texas
My Commission Expires
MAY 18, 2005

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution
KCC

Side Two

Operator Name: Exxon Mobil Oil Corporation * Lease Name: Schneider #1 Unit Well #: 3

Sec. 19 Twp. 34 S. R. 36 ☐ East ☑ West County: Stevens

JAN 2 1 2 0

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ *Yes* ☑ *No*

Electric Log Run ☐ Yes ☑ No
(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Glorietta		
Stone Corral	1701	1762
Chase	2642	3012
Council Grove	3012	–

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24	1442	Class C	615	50:50 c/poz
Production					Class C	225	3% D79
					Class C	175	2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
1 SPF	2672-88, 2704-44, 2770-90, 2808-50	frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD Size Set At Packer At | Liner Run ☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr. (See G-2) | Producing Method ☑ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☑ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled 2672
☐ Other *(Specify)* _____ 2850

ORIGINAL

15-189-21634-0001

Schlumberger

Job Date: 03-11-2002

Customer: Exxon Mobil
District: Ulysses
Representative: Richard Lewis
DS Supervisor: Dave Brawley
Well: Schneider 1-3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	BH FOAM QUALITY %	INJ RATE bbl/min	N2 RATE scf/min	SLUR RATE bbl/min	TOT INJ bbl	TOT N2 Mscf	TOT SLUR bbl
03:11:2002:09:01:56	60	0.0	1.3	0	1.1	0.0	0.0	0.0
03:11:2002:09:02:06	60	0.0	1.1	0	1.1	0.0	0.0	0.0
03:11:2002:09:02:11	Prime up/Pressure Test Lines							
03:11:2002:09:02:11	119	0.0	0.4	0	0.0	0.0	0.0	0.0
03:11:2002:09:02:16	124	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:02:26	119	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:02:36	114	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:02:46	110	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:02:56	110	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:03:06	137	0.0	0.1	0	0.5	0.0	0.0	0.0
03:11:2002:09:03:16	238	0.0	0.0	0	0.1	0.0	0.0	0.0
03:11:2002:09:03:26	485	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:03:36	453	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:03:46	558	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:03:56	1332	0.0	0.1	0	0.0	0.0	0.0	0.0
03:11:2002:09:04:06	1804	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:04:16	2165	0.0	0.0	0	0.1	0.0	0.0	0.0
03:11:2002:09:04:26	2440	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:04:36	2870	0.0	0.3	0	0.0	0.0	0.0	0.0
03:11:2002:09:04:46	2962	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:04:56	3030	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:05:06	2998	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:05:16	2980	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:05:26	2962	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:05:36	2948	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:05:46	2934	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:05:56	2921	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:06:06	2916	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:06:16	2907	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:06:26	2898	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:06:36	2884	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:06:46	2884	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:06:56	2884	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:07:06	2884	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:07:16	2879	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:07:26	2875	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:07:36	2875	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:07:46	2870	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:07:56	2870	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:08:06	2866	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:08:16	2856	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:08:26	2852	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:08:36	2852	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:08:46	2847	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:08:56	2815	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:09:06	2815	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:09:16	69	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:09:26	82	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:09:36	92	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:09:46	87	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:09:56	92	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:22:34	5	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:22:44	5	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:22:54	9	0.0	0.0	10	0.0	0.0	0.0	0.0
03:11:2002:09:23:04	5	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:23:14	9	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:23:24	18	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:23:34	18	0.0	0.0	0	0.0	0.0	0.0	0.0
03:11:2002:09:23:43	Started Pad							
03:11:2002:09:23:43	27	0.0	0.0	2331	0.0	0.0	0.0	0.0
03:11:2002:09:23:44	27	0.0	0.0	2321	0.0	0.0	0.0	0.0
03:11:2002:09:23:54	92	0.0	6.6	2871	0.0	1.0	0.5	0.0
03:11:2002:09:24:04	142	0.0	7.2	3072	0.0	2.1	1.0	0.0
03:11:2002:09:24:14	174	0.0	8.1	3462	0.0	3.4	1.5	0.0
03:11:2002:09:24:24	206	0.0	8.2	3472	0.0	4.7	2.1	0.0
03:11:2002:09:24:34	238	0.0	14.0	3492	5.7	6.4	2.7	0.3
03:11:2002:09:24:44	279	0.0	15.2	3492	7.0	8.8	3.3	1.3
03:11:2002:09:24:54	339	0.0	15.8	3482	7.6	11.4	3.8	2.5
03:11:2002:09:25:04	366	0.0	16.2	3472	8.0	14.1	4.4	3.9
03:11:2002:09:25:14	394	0.0	16.2	3482	8.0	16.8	5.0	5.2
03:11:2002:09:25:24	412	0.0	16.4	3472	8.1	19.5	5.6	6.6
03:11:2002:09:25:34	426	0.0	16.3	3482	8.1	22.3	6.2	7.9

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 09 2002
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Well: Schneider 1-3

Job Date: 03-11-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	BH FOAM QUALITY %	INJ RATE bbl/min	N2 RATE scf/min	SLUR RATE bbl/min	TOT INJ bbl	TOT N2 Mscf	TOT SLUR bbl
03:11:2002:09:25:54	485	0.0	16.3	3482	8.1	27.7	7.3	10.7
03:11:2002:09:26:04	522	0.0	16.3	3472	8.1	30.4	7.9	12.0
03:11:2002:09:26:14	563	0.0	16.2	3462	8.0	33.1	8.5	13.3
03:11:2002:09:26:24	604	0.0	16.1	3462	7.9	35.8	9.0	14.7
03:11:2002:09:26:34	650	0.0	16.1	3472	7.9	38.5	9.6	16.0
03:11:2002:09:26:44	696	0.0	16.1	3462	7.9	41.2	10.2	17.3
03:11:2002:09:26:54	732	0.0	15.9	3472	7.8	43.9	10.8	18.6
03:11:2002:09:27:04	783	0.0	15.9	3462	7.8	46.5	11.4	19.9
03:11:2002:09:27:14	838	0.0	10.6	2371	10.6	48.6	11.6	21.4
03:11:2002:09:27:24	993	0.0	28.2	7074	12.0	52.7	12.6	23.3
03:11:2002:09:27:34	1144	0.0	30.2	7344	13.0	57.6	13.8	25.4
03:11:2002:09:27:44	1273	0.0	31.5	7594	13.9	62.8	15.0	27.6
03:11:2002:09:27:49	Stage at Perfs: Pad							
03:11:2002:09:27:49	1341	0.0	34.0	8264	14.9	65.5	15.7	28.8
03:11:2002:09:27:54	1396	0.0	33.7	7824	14.9	68.3	16.4	30.0
03:11:2002:09:28:04	1497	54.1	35.1	8204	15.9	74.1	17.7	32.6
03:11:2002:09:28:14	1584	50.5	36.1	8484	16.0	80.0	19.1	35.3
03:11:2002:09:28:24	1634	50.5	35.9	8414	16.0	86.0	20.5	38.0
03:11:2002:09:28:34	1653	50.6	37.5	9095	16.0	92.1	22.0	40.6
03:11:2002:09:28:44	1634	50.6	36.1	8514	16.0	98.3	23.5	43.3
03:11:2002:09:28:54	1611	50.6	32.3	6884	16.0	104.2	24.8	46.0
03:11:2002:09:29:04	1593	50.6	32.3	6894	16.0	109.6	26.0	48.7
03:11:2002:09:29:14	1575	60.6	32.4	6894	16.2	115.0	27.1	51.3
03:11:2002:09:29:24	1566	58.2	32.4	6894	16.2	120.4	28.3	54.0
03:11:2002:09:29:34	1547	56.6	32.4	6894	16.2	125.8	29.4	56.7
03:11:2002:09:29:44	1534	56.6	32.3	6884	16.0	131.2	30.6	59.4
03:11:2002:09:29:54	1524	55.2	32.4	6884	16.2	136.6	31.7	62.1
03:11:2002:09:30:04	1515	55.2	32.4	6884	16.2	142.0	32.9	64.8
03:11:2002:09:30:14	1501	55.2	32.3	6864	16.2	147.4	34.0	67.5
03:11:2002:09:30:24	1497	55.2	32.3	6864	16.2	152.7	35.2	70.1
03:11:2002:09:30:34	1488	57.0	32.3	6854	16.2	158.1	36.3	72.8
03:11:2002:09:30:44	1479	55.5	32.3	6854	16.2	163.5	37.4	75.5
03:11:2002:09:30:54	1474	50.2	32.3	6864	16.2	168.9	38.6	78.2
03:11:2002:09:31:04	1465	50.2	32.3	6864	16.2	174.3	39.7	80.9
03:11:2002:09:31:14	1451	50.2	32.3	6864	16.2	179.7	40.9	83.6
03:11:2002:09:31:24	1447	50.2	32.3	6864	16.2	185.1	42.0	86.3
03:11:2002:09:31:29	Rate/Psi							
03:11:2002:09:31:29	1447	50.2	32.3	6854	16.2	187.8	42.6	87.6
03:11:2002:09:31:34	1442	50.2	32.2	6844	16.0	190.5	43.2	89.0
03:11:2002:09:31:44	1437	50.2	80.3	27214	16.0	202.6	47.2	91.7
03:11:2002:09:31:54	1433	50.1	80.4	27234	16.2	216.0	51.7	94.3
03:11:2002:09:32:04	1428	50.1	80.4	27254	16.2	229.4	56.3	97.0
03:11:2002:09:32:14	1424	50.1	80.4	27224	16.2	242.8	60.8	99.7
03:11:2002:09:32:24	1419	50.1	80.4	27214	16.2	256.2	65.3	102.4
03:11:2002:09:32:34	1424	79.9	80.3	27184	16.2	269.6	69.9	105.1
03:11:2002:09:32:44	1424	79.9	80.3	27214	16.2	283.0	74.4	107.8
03:11:2002:09:32:54	1419	79.9	80.3	27184	16.2	296.4	78.9	110.5
03:11:2002:09:33:04	1419	79.9	80.3	27204	16.2	309.8	83.5	113.2
03:11:2002:09:33:14	1419	79.9	80.3	27224	16.2	323.2	88.0	115.9
03:11:2002:09:33:24	1419	79.9	80.4	27204	16.3	336.6	92.6	118.6
03:11:2002:09:33:34	1424	79.9	80.3	27204	16.2	349.9	97.1	121.3
03:11:2002:09:33:44	1424	79.9	80.4	27204	16.3	363.3	101.6	124.0
03:11:2002:09:33:54	1419	79.9	80.4	27214	16.2	376.7	106.2	126.7
03:11:2002:09:34:04	1410	79.9	80.3	27204	16.2	390.1	110.7	129.4
03:11:2002:09:34:14	1414	79.9	80.5	27204	16.3	403.5	115.2	132.1
03:11:2002:09:34:24	1405	79.9	80.3	27224	16.2	416.9	119.8	134.8
03:11:2002:09:34:34	1378	79.9	80.8	27224	16.7	430.3	124.3	137.5
03:11:2002:09:34:44	1346	79.9	81.0	27204	16.8	443.8	128.8	140.3
03:11:2002:09:34:54	1328	79.8	78.1	27214	13.9	457.1	133.4	142.9
03:11:2002:09:35:04	1337	79.8	73.9	27204	9.7	469.7	137.9	144.8
03:11:2002:09:35:14	1341	79.7	72.8	27214	8.6	481.9	142.4	146.3
03:11:2002:09:35:24	1350	79.5	71.3	27254	7.1	493.7	147.0	147.4
03:11:2002:09:35:34	1373	79.5	71.3	27214	7.1	505.6	151.5	148.6
03:11:2002:09:35:44	1387	80.8	71.1	27214	7.0	517.5	156.0	149.8
03:11:2002:09:35:54	1405	86.3	71.6	27204	7.5	529.4	160.6	150.9
03:11:2002:09:36:04	1424	88.0	73.4	27214	9.3	541.5	165.1	152.3
03:11:2002:09:36:08	Rate/Psi							
03:11:2002:09:36:08	1428	88.0	73.4	27204	9.3	546.3	166.9	153.0
03:11:2002:09:36:14	1437	91.6	74.4	27204	10.3	553.7	169.7	153.9
03:11:2002:09:36:24	1447	90.1	75.4	27194	11.2	566.2	174.2	155.7
03:11:2002:09:36:34	1451	90.1	75.7	27214	11.6	578.8	178.7	157.6
03:11:2002:09:36:44	1456	90.1	76.8	27194	12.7	591.5	183.3	159.6
03:11:2002:09:36:54	1469	88.4	77.3	27194	13.2	604.4	187.8	161.8
03:11:2002:09:37:04	1469	86.0	77.9	27214	13.7	617.3	192.3	164.0
03:11:2002:09:37:14	1465	86.0	78.3	27194	14.1	630.3	196.9	166.4
03:11:2002:09:37:24	1456	84.1	79.3	27204	15.1	643.5	201.4	168.8
03:11:2002:09:37:34	1451	83.6	79.7	27204	15.5	656.7	205.9	171.4
03:11:2002:09:37:44	1437	83.0	79.9	27194	15.8	670.0	210.5	174.0

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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	BH FOAM QUALITY %	INJ RATE bbl/min	N2 RATE scf/min	SLUR RATE bbl/min	TOT INJ bbl	TOT N2 Mscf	TOT SLUR bbl
03:11:2002:09:37:54	1433	82.3	79.9	27184	15.8	683.3	215.0	176.6
03:11:2002:09:38:04	1424	81.7	80.1	27214	15.9	696.7	219.5	179.2
03:11:2002:09:38:14	1424	81.1	80.2	27194	16.0	710.0	224.1	181.9
03:11:2002:09:38:24	1419	80.7	80.2	27214	16.0	723.4	228.6	184.6
03:11:2002:09:38:34	1414	80.5	80.2	27174	16.0	736.7	233.1	187.2
03:11:2002:09:38:44	1410	80.3	80.2	27204	16.0	750.1	237.7	189.9
03:11:2002:09:38:54	1405	80.1	80.2	27174	16.0	763.5	242.2	192.6
03:11:2002:09:39:04	1405	80.1	80.2	27184	16.0	776.8	246.7	195.2
03:11:2002:09:39:14	1401	80.1	80.2	27184	16.0	790.2	251.3	197.9
03:11:2002:09:39:24	1405	80.0	80.1	27204	16.0	803.5	255.8	200.6
03:11:2002:09:39:34	1401	80.0	80.2	27184	16.0	816.9	260.3	203.3
03:11:2002:09:39:44	1401	80.0	80.2	27214	16.0	830.3	264.9	205.9
03:11:2002:09:39:54	1401	80.0	80.3	27204	16.0	843.6	269.4	208.6
03:11:2002:09:40:04	1396	80.0	80.2	27224	16.0	857.0	273.9	211.3
03:11:2002:09:40:14	1392	80.0	80.2	27204	16.0	870.4	278.5	214.0
03:11:2002:09:40:24	1392	80.0	80.2	27174	16.0	883.8	283.0	216.6
03:11:2002:09:40:34	1392	80.0	80.3	27184	16.0	897.1	287.5	219.3
03:11:2002:09:40:44	1387	80.0	80.2	27204	16.0	910.5	292.1	222.0
03:11:2002:09:40:54	1387	80.0	80.2	27244	16.0	923.9	296.6	224.7
03:11:2002:09:41:04	1382	80.0	80.2	27204	16.0	937.2	301.1	227.3
03:11:2002:09:41:14	1382	80.0	80.3	27224	16.2	950.6	305.7	230.0
03:11:2002:09:41:24	1387	80.0	80.2	27194	16.0	964.0	310.2	232.7
03:11:2002:09:41:34	1387	80.0	80.2	27204	16.0	977.3	314.7	235.4
03:11:2002:09:41:44	1382	80.0	80.3	27204	16.2	990.7	319.3	238.1
03:11:2002:09:41:47	Rate/Psi							
03:11:2002:09:41:47	1382	80.0	80.3	27184	16.2	994.7	320.6	238.9
03:11:2002:09:41:54	1382	80.0	80.3	27194	16.2	1004.1	323.8	240.7
03:11:2002:09:42:04	1378	80.0	80.2	27214	16.0	1017.5	328.3	243.4
03:11:2002:09:42:14	1378	80.0	80.3	27184	16.2	1030.8	332.9	246.1
03:11:2002:09:42:24	1373	80.0	80.2	27204	16.0	1044.2	337.4	248.8
03:11:2002:09:42:34	1369	80.0	80.2	27194	16.0	1057.6	341.9	251.5
03:11:2002:09:42:44	1364	80.0	80.4	27204	16.2	1071.0	346.5	254.1
03:11:2002:09:42:54	1364	80.0	80.2	27204	16.0	1084.3	351.0	256.8
03:11:2002:09:43:04	1364	80.0	80.1	27204	16.0	1097.7	355.5	259.5
03:11:2002:09:43:14	1360	80.0	80.2	27194	16.0	1111.1	360.1	262.2
03:11:2002:09:43:24	1360	79.9	80.1	27234	16.0	1124.5	364.6	264.9
03:11:2002:09:43:34	1360	79.9	80.3	27194	16.2	1137.9	369.1	267.6
03:11:2002:09:43:44	1355	79.9	80.1	27174	16.0	1151.2	373.7	270.3
03:11:2002:09:43:54	1360	79.9	80.3	27184	16.2	1164.6	378.2	272.9
03:11:2002:09:44:04	1355	79.9	80.3	27184	16.2	1178.0	382.7	275.6
03:11:2002:09:44:14	1355	79.9	80.3	27184	16.2	1191.4	387.3	278.3
03:11:2002:09:44:24	1350	79.9	80.3	27204	16.2	1204.8	391.8	281.0
03:11:2002:09:44:34	1346	79.9	80.4	27194	16.2	1218.1	396.3	283.7
03:11:2002:09:44:44	1341	79.9	80.4	27204	16.2	1231.5	400.9	286.4
03:11:2002:09:44:54	1337	79.9	80.4	27234	16.2	1244.9	405.4	289.1
03:11:2002:09:45:04	1332	79.9	80.4	27214	16.2	1258.3	410.0	291.8
03:11:2002:09:45:14	1332	79.9	80.4	27214	16.2	1271.7	414.5	294.4
03:11:2002:09:45:24	1328	79.9	80.5	27284	16.2	1285.1	419.0	297.1
03:11:2002:09:45:34	1323	79.9	80.5	27264	16.2	1298.5	423.6	299.8
03:11:2002:09:45:44	1323	79.9	80.5	27274	16.2	1311.9	428.1	302.5
03:11:2002:09:45:54	1328	79.9	80.4	27254	16.2	1325.4	432.7	305.2
03:11:2002:09:46:04	1337	79.9	80.4	27244	16.2	1338.8	437.2	307.9
03:11:2002:09:46:14	1346	79.9	80.4	27254	16.2	1352.2	441.8	310.6
03:11:2002:09:46:24	1350	79.9	80.4	27254	16.2	1365.5	446.3	313.3
03:11:2002:09:46:34	1350	79.9	80.4	27224	16.2	1378.9	450.8	316.0
03:11:2002:09:46:44	1355	79.9	80.4	27234	16.2	1392.3	455.4	318.7
03:11:2002:09:46:54	1360	79.9	80.4	27254	16.2	1405.7	459.9	321.4
03:11:2002:09:47:04	1355	79.9	80.3	27234	16.2	1419.1	464.4	324.1
03:11:2002:09:47:14	1355	79.9	80.4	27204	16.2	1432.5	469.0	326.7
03:11:2002:09:47:24	1360	79.9	80.3	27244	16.2	1445.9	473.5	329.4
03:11:2002:09:47:34	1360	79.9	80.4	27224	16.2	1459.3	478.1	332.1
03:11:2002:09:47:44	1355	79.9	80.4	27204	16.2	1472.7	482.6	334.8
03:11:2002:09:47:54	1360	79.9	80.4	27214	16.2	1486.1	487.1	337.5
03:11:2002:09:48:04	1355	79.9	80.4	27204	16.2	1499.5	491.7	340.2
03:11:2002:09:48:14	1364	79.9	80.4	27234	16.2	1512.9	496.2	342.9
03:11:2002:09:48:24	1360	79.9	80.4	27234	16.2	1526.3	500.7	345.6
03:11:2002:09:48:34	1360	79.9	80.4	27204	16.2	1539.7	505.3	348.3
03:11:2002:09:48:44	1364	79.9	80.4	27224	16.2	1553.1	509.8	351.0
03:11:2002:09:48:54	1364	79.9	80.3	27214	16.2	1566.5	514.4	353.7
03:11:2002:09:49:04	1364	79.9	80.4	27214	16.2	1579.9	518.9	356.4
03:11:2002:09:49:14	1364	79.9	80.3	27224	16.2	1593.2	523.4	359.1
03:11:2002:09:49:24	1364	79.9	80.3	27164	16.2	1606.6	528.0	361.8
03:11:2002:09:49:34	1364	79.9	80.3	27184	16.2	1620.0	532.5	364.4
03:11:2002:09:49:44	1364	79.9	80.2	27184	16.2	1633.4	537.0	367.1
03:11:2002:09:49:54	1364	79.9	80.3	27174	16.2	1646.8	541.6	369.8
03:11:2002:09:50:04	1369	79.9	80.3	27184	16.2	1660.1	546.1	372.5
03:11:2002:09:50:14	1369	79.9	80.3	27184	16.2	1673.5	550.6	375.2
03:11:2002:09:50:24	1369	79.9	80.3	27184	16.2	1686.9	555.1	377.9

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03:11:2002:09:50:34	1364	79.9	80.3	27174	16.2	1700.3	559.7	380.6
03:11:2002:09:50:44	1369	79.9	80.2	27204	16.2	1713.7	564.2	383.3
03:11:2002:09:50:54	1369	79.9	80.3	27204	16.2	1727.0	568.7	386.0
03:11:2002:09:51:04	1364	79.9	80.3	27204	16.2	1740.4	573.3	388.7
03:11:2002:09:51:14	1369	79.9	80.3	27224	16.2	1753.8	577.8	391.4
03:11:2002:09:51:24	1369	79.9	80.3	27184	16.2	1767.2	582.3	394.1
03:11:2002:09:51:34	1369	79.9	80.3	27184	16.2	1780.6	586.9	396.8
03:11:2002:09:51:44	1369	79.9	80.3	27184	16.2	1794.0	591.4	399.5
03:11:2002:09:51:54	1369	79.9	80.3	27184	16.2	1807.3	595.9	402.2
03:11:2002:09:52:04	1369	79.9	80.3	27164	16.2	1820.7	600.5	404.9
03:11:2002:09:52:14	1369	79.9	80.4	27174	16.3	1834.1	605.0	407.6
03:11:2002:09:52:24	1369	79.9	80.2	27184	16.2	1847.5	609.5	410.3
03:11:2002:09:52:34	1373	79.9	80.3	27174	16.2	1860.9	614.1	412.9
03:11:2002:09:52:44	1369	79.9	80.4	27194	16.3	1874.2	618.6	415.6
03:11:2002:09:52:54	1369	79.9	80.3	27194	16.2	1887.6	623.1	418.3
03:11:2002:09:53:04	1369	79.9	80.2	27194	16.2	1901.0	627.6	421.0
03:11:2002:09:53:14	1369	79.9	80.3	27194	16.2	1914.4	632.2	423.7
03:11:2002:09:53:24	1369	79.9	80.3	27214	16.2	1927.8	636.7	426.4
03:11:2002:09:53:34	1369	79.9	80.3	27194	16.2	1941.2	641.2	429.1
03:11:2002:09:53:44	1364	79.9	80.3	27194	16.2	1954.6	645.8	431.8
03:11:2002:09:53:54	1369	79.9	80.3	27214	16.2	1968.0	650.3	434.5
03:11:2002:09:54:04	1369	79.9	80.5	27184	16.3	1981.3	654.8	437.2
03:11:2002:09:54:14	1369	79.9	80.3	27194	16.2	1994.7	659.4	439.9
03:11:2002:09:54:24	1369	79.9	80.4	27194	16.3	2008.1	663.9	442.6
03:11:2002:09:54:34	1369	79.9	80.3	27214	16.2	2021.5	668.4	445.3
03:11:2002:09:54:44	1364	79.9	80.3	27214	16.2	2034.9	673.0	448.0
03:11:2002:09:54:54	1369	79.9	80.3	27204	16.2	2048.3	677.5	450.7
03:11:2002:09:55:04	1369	79.9	80.3	27214	16.2	2061.7	682.0	453.4
03:11:2002:09:55:14	1364	79.9	80.3	27194	16.2	2075.1	686.6	456.1
03:11:2002:09:55:24	1364	79.9	80.3	27214	16.2	2088.5	691.1	458.8
03:11:2002:09:55:34	1364	79.9	80.4	27214	16.3	2101.9	695.6	461.5
03:11:2002:09:55:44	1364	79.9	80.3	27214	16.2	2115.2	700.2	464.2
03:11:2002:09:55:54	1364	79.9	80.3	27214	16.2	2128.6	704.7	466.9
03:11:2002:09:56:04	1369	79.9	80.4	27204	16.3	2142.0	709.2	469.6
03:11:2002:09:56:14	1364	79.9	80.3	27194	16.2	2155.4	713.8	472.3
03:11:2002:09:56:24	1369	79.9	80.3	27214	16.2	2168.8	718.3	475.0
03:11:2002:09:56:34	1364	79.9	80.3	27194	16.2	2182.2	722.9	477.7
03:11:2002:09:56:44	1369	79.8	80.3	27194	16.2	2195.6	727.4	480.4
03:11:2002:09:56:54	1364	79.8	80.5	27234	16.3	2209.0	731.9	483.1
03:11:2002:09:57:04	1364	79.8	80.4	27224	16.2	2222.4	736.5	485.8
03:11:2002:09:57:14	1364	79.8	80.4	27254	16.2	2235.8	741.0	488.5
03:11:2002:09:57:24	1364	79.8	80.4	27234	16.2	2249.2	745.5	491.2
03:11:2002:09:57:34	1364	79.9	80.4	27224	16.2	2262.6	750.1	493.9
03:11:2002:09:57:44	1364	79.9	80.3	27224	16.2	2276.0	754.6	496.6
03:11:2002:09:57:54	1364	79.9	80.3	27214	16.2	2289.4	759.1	499.3
03:11:2002:09:58:04	1364	79.9	80.5	27194	16.3	2302.8	763.7	502.0
03:11:2002:09:58:14	1364	79.9	80.4	27224	16.2	2316.2	768.2	504.7
03:11:2002:09:58:24	1364	79.8	80.3	27214	16.2	2329.6	772.8	507.4
03:11:2002:09:58:34	1360	79.8	80.5	27224	16.3	2343.0	777.3	510.1
03:11:2002:09:58:44	1360	79.8	80.4	27224	16.3	2356.4	781.8	512.8
03:11:2002:09:58:54	1360	79.8	80.4	27244	16.3	2369.8	786.4	515.5
03:11:2002:09:59:04	1364	79.8	80.5	27224	16.3	2383.2	790.9	518.2
03:11:2002:09:59:14	1364	79.8	80.4	27204	16.2	2396.6	795.4	520.9
03:11:2002:09:59:24	1360	79.8	80.3	27194	16.2	2410.0	800.0	523.6
03:11:2002:09:59:34	1364	79.8	80.5	27204	16.3	2423.4	804.5	526.3
03:11:2002:09:59:44	1360	79.8	80.3	27234	16.2	2436.8	809.1	529.0
03:11:2002:09:59:54	1364	79.8	80.5	27224	16.3	2450.2	813.6	531.7
03:11:2002:10:00:04	1364	79.8	80.3	27224	16.2	2463.6	818.1	534.4
03:11:2002:10:00:14	1364	79.8	80.4	27194	16.2	2477.0	822.7	537.1
03:11:2002:10:00:24	1364	79.8	80.5	27204	16.3	2490.4	827.2	539.8
03:11:2002:10:00:34	1360	79.8	79.2	27224	15.0	2503.8	831.7	542.5
03:11:2002:10:00:44	1355	79.8	78.6	27214	14.4	2516.9	836.3	544.9
03:11:2002:10:00:54	1364	79.8	79.2	27234	15.0	2530.1	840.8	547.4
03:11:2002:10:01:04	1364	79.8	79.4	27234	15.1	2543.3	845.4	549.9
03:11:2002:10:01:05	Started Flush Automatically							
03:11:2002:10:01:05	1364	79.8	79.4	27224	15.1	2544.6	845.8	550.1
03:11:2002:10:01:14	1286	79.8	64.1	27254	0.0	2554.8	849.9	550.7
03:11:2002:10:01:24	1268	79.8	64.2	27244	0.0	2565.5	854.4	550.7
03:11:2002:10:01:34	1263	81.4	64.2	27234	0.0	2576.2	859.0	550.7
03:11:2002:10:01:44	1263	81.2	64.2	27254	0.0	2586.9	863.5	550.7
03:11:2002:10:01:54	1263	81.1	64.2	27224	0.0	2597.6	868.0	550.7
03:11:2002:10:02:04	1268	81.1	64.3	27264	0.0	2608.3	872.6	550.7
03:11:2002:10:02:07	Stage at Perfs: Flush							
03:11:2002:10:02:07	1231	80.9	64.2	27224	0.0	2611.5	873.9	550.7
03:11:2002:10:02:14	1140	88.3	8.2	3432	0.0	2613.5	874.7	550.7
03:11:2002:10:02:17	Shutdown ISIP							
03:11:2002:10:02:17	1135	88.3	7.9	3452	0.0	2613.5	874.7	550.7
03:11:2002:10:02:24	1117	88.3	0.0	10	0.0	2613.5	874.7	550.7

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03:11:2002:10:02:34	1103	88.3	0.6	480	0.0	2613.5	874.7	550.7

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