

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-220390000 **ORIGINAL**  
County Stevens  
- NE - SE - NW Sec. 19 Twp. 34S Rge. 36 E  
X W

Operator: License # 5208  
Name: Mobil Oil Corporation  
Address P.O. Box 2173  
2319 North Kansas Avenue  
City/State/Zip Liberal, KS 67905-2173

1350 Feet from S N (circle one) Line of Section  
2200 Feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: \_\_\_\_\_  
Operator Contact Person: Sharon Cook  
Phone (316 ) 626-1142  
Contractor: Name: Catholic Protection Services  
License: 31474

Lease Name CP-Schneider #1 Unit Well # 3  
Field Name Hugoton  
Producing Formation NA  
Elevation: Ground 3116 KB NA  
Total Depth 100 PBDT NA

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion  
     New Well      Re-Entry      Workover  
     Oil      SWD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry   X   Other (Core, WSW, Expt., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at None Feet  
Multiple Stage Cementing Collar Used? NA Yes NA No  
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from NA  
feet depth to NA w/ NA sx cmt.

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBDT  
     Commingled      Docket No. \_\_\_\_\_  
     Dual Completion      Docket No. \_\_\_\_\_  
     Other (SWD or Inj?)      Docket No. \_\_\_\_\_  
2-20-96 2-20-96 2-20-96  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 3 JZ 8-26-97  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used NA  
Location of fluid disposal if hauled offsite:  
Operator Name NA  
Lease Name NA License No. \_\_\_\_\_  
NA Quarter Sec. NA Twp. NA S Rng. NA E/W  
County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Ricardo Pena, Jr.  
Title Staff Reservoir Engineer Date 5-8-96  
Subscribed and sworn to before me this 8th day of May,  
19 96.  
Notary Public [Signature]  
Date Commission Expires October 1, 1998

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
Distribution  
   KCC      SWD/Rep      NGPA  
   KGS      Plug      Other  
(Specify)  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

SHARON A. COOK  
NOTARY PUBLIC  
STATE OF KANSAS  
My Comm. Exp. 10-1-98

Operator Name Mobil Oil Corporation Lease Name CP-Schneider #1 Unit Well # 3

Sec. 19 Twp. 34S Rge. 36  East  West  
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Electric Resistance Log - Attached

Log  Sample  
 Formation (Top), Depth and Datums

Name	Top	Datum
SEE ATTACHED DRILLER'S LOG		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	(1) First plug - Bentonite set at 13' - 3' plug.			
<input checked="" type="checkbox"/> Plug Off Zone	(2) Second plug - Bentonite set at 34' - 36' plug.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	First anode set at 80', second anode at 70', third anode at 60'.		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
1" PVC vent from TD to 3' above surface.					NA	
Date of First, Resumed Production, SWD or Inj. Installed 2-20-96			Producing Method <input type="checkbox"/> NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

LIBERAL, KANSAS

CATHODIC PROTECTION SERVICES COMPANY

DATA SHEET NO. 1 of 4

ORIGINAL

COMPANY MORILL E&P US.JOB NO. 801-00478DATE: 2/20/96WELL: Schneider 1-3

PIPELINE:

LOCATION: Sec. 19Twp. 34Rge. 36Co. StevensState KansasROTARY 100

FT:

CASING

FT.

DEEP GROUNDBED LOGGING DATA

15-189-22039

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE
		EXPLOR	FINAL	NO.	DEPTH				EXPLOR	FINAL	NO.	DEPTH	
by: Mike Buse		ohm	ohm			ohm			ohm	ohm			ohm
	5					Earth Kill		205					
	10					Hole Plug 3'		210					
	15					↓ 13'		215					
Sand	20					Earth Kill		220					
	25					↓		225					
	30					34'		230					
	35					Hole Plug 36'		235					
	40					↑		240					
	45							245					
	50	.860						250					
	55	.700				Loreso Owl		255					
Sandy/Clay	60	.440	1.22	3		Coke breeze		260					
	65	.930						265					
	70	.380	1.16	2				270					
	75	.900						275					
	80	.330	1.20	1				280					
	85	.310						285					
	90							290					
	95							295					
	100							300					
	105							305					
	110							310					
	115							315					
	120							320					
	125							325					
	130							330					
	135							335					
	140							340					
	145							345					
	150							350					
	155							355					
	160							360					
	165							365					
	170							370					
	175							375					
	180							380					
	185							385					
	190							390					
	195							395					
	200							400					

DEEP GROUNDBED RESISTANCE: (1) VOLTS \_\_\_\_\_ \* AMPS = OHMS  
KANSAS CORPORATION COMMISSION

(2) VIBROGROUND 2.9 OHMS

MAY 09 1996

CONSERVATION DIVISION  
WICHITA, KS