

OCT 16 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: Duke Energy Trading & Marketing
Operator Contact Person: Evelyn Bouffe
Phone: (713) 431-1446
Contractor: Name: DOWELL
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: Kinser #2 Ut., Well #5

Original Comp. Date: 7/24/97 Original Total Depth: 3,020
 CEMENT SQUEEZE
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____
 Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____
 FRACTURE STIMULATE
4/20/01 Date Reached TD 5/3/01 Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-22187-0001
County: Stevens
SW NE SE Sec. 20 Twp. 34 S. R. 36 East West
1,500 feet from (S) N (circle one) Line of Section
1,250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kinser Ut. #2 Well #: 5
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 3,060 Kelly Bushing: 3,071
Total Depth: 3,020 Plug Back Total Depth: 2,965
Amount of Surface Pipe Set and Cemented at 747 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK g 74 10/25/01
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____

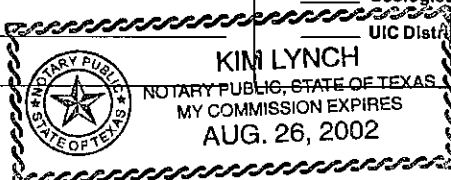
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Bouffe
Title: STAFF ADM. ASST. Date: 10/15/01
Subscribed and sworn to before me this 15th day of October, 2001.

Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2002



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

Operator Name: Exxon Mobil Oil Corporation * Lease Name: Kinser Ut. #2 Well #: 5
 Sec. 20 Twp. 34 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ No Change
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	747	Cl C	400	50:50 C/POZ
Production	7.875	5.500	14	3,010	Cl C	320	3%D79, 2%B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	303'-1015'	CLASS A	18.6	3% CaCl ₂ + 0.25 lb FLOCELE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	2,716 - 2,850	Frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. (See G-2)		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Sumit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>2,716 - 2,850</u>
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Customer MOBIL OIL CORP						Job Number 20213856		
Well KINSER 2-5		Location (legal) Sec 20-34-36		Dowell Location Ulysses, KS		Job Start 4/25/01		
Field Hugoton		Formation Name/Type		Deviation 0	Bit Size 0 in	Well MD 0 ft	Well TVD 0 ft	
County Stevens		State/Province Kansas		BHP 0 psi	BHST 0 °F	BHCT 0 °F	Pore Press. Gradient 0 psi/ft	
Rig Name	Drilled For Gas	Service Via Land		Casing/Liner				
Offshore Zone	Well Class Old	Well Type Workover		Depth, ft	Size, in	Weight, lb/ft	Grade	
Drilling Fluid Type	Max. Density 0 lb/gal	Plastic Viscosity 0 cp		Tubing/Drill Pipe				
Service Line Cementing	Job Type Sqz Hole in Case/Perf		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure 0 psi	Wellhead Connection 2 3/8" 4.7# T/S		Perforations/Open Hole				
Service Instructions Safely squeeze well as per customer's request				Top, ft	Bottom, ft	spf	No. of Shots	Total Interval
				0	0	0	0	0 ft
				0	0	0	0	Diameter
				0	0	0	0	0 in
				Treat Down Tubing	Displacement 4 bbl	Packer Type Single string	Packer Depth 1015 ft	
Tubing Vol. 3.9 bbl	Casing Vol. 3 bbl	Annular Vol. 0 bbl	Open Hole Vol. 0 bbl					
<input checked="" type="checkbox"/> Casing/Tubing Secured		<input type="checkbox"/> 1 Hole Volume Circulated prior to Cementing		Casing Tools		Squeeze Job		
Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:	Squeeze Type Hesitation	
No. Centralizers: 0		Top Plugs: 0	Bottom Plugs: 0		Shoe Depth: 0 ft	Tool Type: Sgl String	Tool Depth: 1015 ft	
Cement Head Type:		Job Scheduled For: 4/25/01 8:00		Arrived on Location: 4/25/01 8:00	Leave Location: 4/25/01 19:00	Stage Tool Type	Stage Tool Depth: 0 ft	
Collar Type:		Collar Depth: ft		Tail Pipe Size: 0 in	Tail Pipe Depth: 0 ft	Sqz Total Vol: 3.9 bbl		
Time	Cum/Vol bbbl	Density ppg	Pressure U1 psi	Pump bpm	Reset Vol bbbl	Message		
24 hr clock								
10:00	0	0	0	0	0	START ACQUISITION		
10:00	0.	8.76	4.58	0.	0.			
10:01	0.	8.76	4.58	0.	0.	Pressure Test Lines		
10:01	0.175	8.76	1635	0.	0.175			
10:02	0.284	8.76	4.58	0.811	0.284			
10:03	1.18	8.76	13.74	1.26	1.18			
10:04	1.18	8.76	13.74	1.26	1.18	Loading backside		
10:04	2.44	8.76	36.63	1.26	2.44			
10:05	3.4	8.76	393.8	0.056	3.4			
10:06	3.44	8.76	22.89	0.	3.44			
10:07	3.44	8.76	18.32	0.	3.44			
10:08	3.44	8.76	22.89	0.	3.44	RECEIVED		
10:09	3.44	8.76	18.32	0.	3.44	KANSAS CORPORATION COMMISSION		
10:10	3.44	8.76	18.32	0.	3.44			
10:11	3.44	8.76	9.16	0.	3.44	OCT 16 2001		
10:12	3.65	8.76	59.52	0.308	3.65			
10:13	3.81	8.76	366.3	0.	3.81	CONSERVATION DIVISION		
10:14	3.81	8.76	9.16	0.	3.81	WICHITA, KS		
10:15	3.96	8.76	416.7	0.	3.96			
10:16	3.96	8.76	4.58	0.	3.96			
10:17	3.99	8.76	-13.74	0.336	3.99			
10:18	4.32	8.76	206.	0.336	4.32			

Well			Field			Service Date		Customer		Job Number	
KINSER #2-5			Hugoton					MOBIL OIL CORP		20213856	
Time	CumVol	Density	Pressure U1	Pump	Reset Vol			Message			
24 hr clock	bbl	ppg	psi	bpm	bbl						
10:19	4.36	8.75	242.7	0.	4.36	0	0	RECEIVED			
10:20	4.36	8.76	96.15	0.	4.36	0	0	KANSAS CORPORATION COMMISSION			
10:21	4.36	8.76	0.	0.	4.36	0	0				
10:22	4.36	8.76	-4.58	0.	4.36	0	0	OCT 16 2001			
10:23	4.36	8.76	-13.74	0.	4.36	0	0				
10:24	4.56	8.75	-4.58	0.336	4.56	0	0				
10:25	4.93	8.76	517.4	0.	4.93	0	0	CONSERVATION DIVISION			
10:26	4.93	8.75	123.6	0.	4.93	0	0	WICHITA, KS			
10:27	4.93	8.75	4.58	0.	4.93	0	0				
10:28	4.93	8.76	0.	0.	4.93	0	0				
10:29	4.95	8.75	13.74	0.336	4.95	0	0				
10:30	4.95	8.75	13.74	0.336	4.95	0	0	[Reset Vol]=0 bbl			
10:30	4.95	8.75	13.74	0.336	4.95	0	0	Injection test			
10:30	5.03	8.75	0.	0.	0.	0	0				
10:31	5.03	8.75	0.	0.	0.	0	0				
10:32	5.59	8.78	18.32	0.839	0.564	0	0				
10:33	7.21	8.62	306.8	1.93	2.17	0	0				
10:34	9.15	8.61	288.5	1.9	4.12	0	0				
10:35	9.15	8.61	288.5	1.9	4.12	0	0	Start Cement Slurry			
10:35	11.09	12.91	265.6	1.93	6.06	0	0				
10:36	13.03	14.47	261.	1.93	7.99	0	0				
10:37	14.97	14.93	128.2	1.93	9.94	0	0				
10:38	16.92	14.93	77.84	1.93	11.89	0	0				
10:39	18.86	14.99	59.52	1.93	13.83	0	0				
10:40	20.8	14.83	174.	1.93	15.77	0	0				
10:41	22.75	14.77	178.6	1.93	17.72	0	0				
10:42	24.69	15.26	192.3	1.93	19.66	0	0				
10:43	26.63	15.69	183.2	1.93	21.6	0	0				
10:44	28.57	14.49	174.	1.93	23.54	0	0				
10:45	30.52	15.45	196.9	1.93	25.48	0	0				
10:46	32.46	15.43	206.	1.93	27.43	0	0				
10:47	32.46	15.43	206.	1.93	27.43	0	0	Shutdown			
10:47	33.63	13.31	-9.16	0.	28.6	0	0				
10:48	33.63	13.31	-9.16	0.	28.6	0	0	Wash lines to pit			
10:48	33.63	13.34	0.	0.	28.6	0	0				
10:49	35.01	10.59	100.7	2.68	29.98	0	0				
10:50	38.47	9.05	128.2	3.91	33.44	0	0				
10:51	42.4	8.49	123.6	3.91	37.37	0	0				
10:52	44.82	8.52	-32.05	0.	39.79	0	0				
10:53	44.82	8.52	-32.05	0.	39.79	0	0	Start Displacement			
10:53	44.82	8.52	-9.16	0.	39.79	0	0				
10:53	44.82	8.52	-9.16	0.	39.79	0	0	[Reset Vol]=0 bbl			
10:54	44.82	8.52	-9.16	0.	39.79	0	0	Gravity feed disp.			
10:54	44.82	8.5	-4.58	0.	0.	0	0				
10:55	44.82	8.36	0.	0.	0.	0	0				
10:56	44.82	8.46	0.	0.	0.	0	0				
10:57	44.82	8.46	0.	0.	0.	0	0	Start Cement Slurry			
10:57	44.82	8.46	-4.58	0.	0.	0	0				
10:58	44.99	12.57	22.89	0.839	0.169	0	0				
10:59	46.15	15.46	320.5	1.68	1.33	0	0				
11:00	47.83	15.07	238.1	1.68	3.01	0	0				
11:01	49.52	15.38	164.8	1.68	4.7	0	0				
11:02	51.22	15.42	50.37	1.71	6.4	0	0				
11:03	52.94	15.65	36.63	1.68	8.12	0	0				

ORIGINAL

Well			Field			Service Data		Customer	
KINSER #2-5			Hugoton					MOBIL OIL CORP	
Time	CumVol	Density	Pressure U1	Pump	Reset Vol			Message	
24 hr clock	bbl	ppg	psi	bpm	bbl				
11:04	54.64	15.29	123.6	1.71	9.82	0	0	RECEIVED KANSAS CORPORATION COMMISSION	
11:05	56.34	15.66	137.4	1.68	11.52	0	0		
11:06	58.03	15.25	155.7	1.71	13.21	0	0	OCT 16 2001	
11:07	59.73	15.44	151.1	1.71	14.91	0	0		
11:08	61.43	15.48	91.58	1.71	16.61	0	0		
11:09	63.12	15.48	174.	1.68	18.3	0	0	CONSERVATION DIVISION WICHITA, KS	
11:10	64.77	15.11	73.26	1.29	19.95	0	0		
11:10	64.77	15.11	73.26	1.29	19.95	0	0	Shutdown	
11:11	64.77	15.11	73.26	1.29	19.95	0	0	[Reset Vol]=0 bbl	
11:11	64.8	15.25	-4.58	0.	0.	0	0		
11:12	67.63	10.23	242.7	4.67	2.83	0	0		
11:13	67.63	10.23	242.7	4.67	2.83	0	0	Washing lines to pit	
11:13	72.32	8.55	187.7	4.67	7.53	0	0		
11:14	76.89	8.18	-18.32	1.37	12.09	0	0		
11:15	76.91	8.52	0.	0.	12.11	0	0		
11:16	76.91	8.52	0.	0.	12.11	0	0		
11:17	76.91	8.52	4.58	0.	12.11	0	0		
11:18	76.91	8.52	4.58	0.	12.11	0	0		
11:19	76.91	8.51	4.58	0.	12.11	0	0		
11:20	76.91	8.49	4.58	0.	12.11	0	0		
11:21	76.99	8.49	-4.58	0.336	12.2	0	0		
11:22	77.33	8.48	0.	0.336	12.53	0	0		
11:23	77.33	8.48	0.	0.336	12.53	0	0	Start Displacement	
11:23	77.66	8.46	-4.58	0.336	12.86	0	0		
11:25	77.99	8.46	4.58	0.336	13.19	0	0		
11:26	78.32	8.46	36.63	0.336	13.53	0	0		
11:27	78.65	8.46	77.84	0.336	13.86	0	0		
11:28	78.98	8.46	109.9	0.336	14.19	0	0		
11:29	79.31	8.46	132.8	0.336	14.51	0	0		
11:30	79.61	8.46	146.5	0.336	14.82	0	0		
11:31	79.94	8.46	146.5	0.336	15.14	0	0		
11:32	80.47	8.46	384.6	1.48	15.67	0	0		
11:33	82.17	8.46	549.5	1.76	17.37	0	0		
11:34	84.02	8.46	435.	1.9	19.22	0	0		
11:35	85.95	8.46	430.4	1.9	21.15	0	0		
11:36	87.82	8.47	302.2	1.29	23.02	0	0		
11:37	87.9	8.17	151.1	0.	23.1	0	0		
11:38	87.9	8.46	146.5	0.	23.1	0	0		
11:39	87.96	8.39	41.21	2.1	23.16	0	0		
11:39	87.96	8.39	41.21	2.1	23.16	0	0	STOP ACQUISITION	
11:40	0.	-6.25	-3846	0.	0.	0	0		
15:35	0.	-6.25	-3846	0.	0.	0	0	START ACQUISITION	
15:35	0.	-6.25	-3846	0.	0.	0	0	Acq. device not responding.	
15:36	0.	-6.25	-3846	0.	0.	0	0	STOP ACQUISITION	
15:44	0.	-6.25	-3846	0.	0.	0	0	START ACQUISITION	
15:44	0.005	8.71	132.8	0.308	0.005	0	0		
15:44	0.005	8.71	132.8	0.308	0.005	0	0	Load backside	
15:45	0.043	8.71	4.58	0.	0.043	0	0		
15:46	0.143	8.71	41.21	0.979	0.143	0	0		
15:46	0.143	8.71	41.21	0.979	0.143	0	0	Injection test	
15:46	0.143	8.71	41.21	0.979	0.143	0	0	[Reset Vol]=0 bbl	
15:47	1.31	8.64	668.5	1.31	0.99	0	0		
15:48	2.88	8.64	755.5	1.73	2.56	0	0		
15:49	2.88	8.64	755.5	1.73	2.56	0	0	STOP ACQUISITION	

Well			Field			Service Data		Customer	Job Number
KINSER #2-5			Hugoton					MOBIL OIL CORP	20213856
Time	CumVol	Density	Pressure U1	Pump	Reset Vol	Message			
24 hr clock	bbbl	ppg	psi	bpm	bbbl				
16:04	2.88	8.64	755.5	1.73	2.56	0	0	START ACQUISITION	ORIGINAL
16:04	3.26	-6.25	-3846	0.	2.94	0	0		
16:04	3.26	-6.25	-3846	0.	2.94	0	0	Start Cement Slurry	
16:04	3.26	-6.25	-3846	0.	2.94	0	0	[Reset Vol]=0 bbl	
16:05	3.26	8.64	4.58	0.	0.	0	0		
16:06	3.26	8.64	4.58	0.	0.	0	0	RECEIVED	
16:07	4.31	8.58	696.	1.96	1.05	0	0	KANSAS CORPORATION COMMISSION	
16:08	6.34	8.59	485.3	2.07	3.08	0	0		
16:09	8.38	11.7	618.1	1.99	5.12	0	0	OCT 16 2001	
16:10	10.39	15.81	581.5	2.01	7.13	0	0		
16:11	12.46	15.25	421.2	2.1	9.19	0	0		
16:12	14.57	15.42	361.7	2.1	11.31	0	0	CONSERVATION DIVISION	
16:13	16.69	15.23	384.6	2.1	13.43	0	0	WICHITA, KS	
16:14	18.78	15.29	462.5	2.07	15.52	0	0		
16:15	20.85	15.27	503.7	2.07	17.59	0	0		
16:16	22.9	15.24	576.9	2.01	19.64	0	0		
16:17	24.9	14.35	641.	1.96	21.64	0	0		
16:18	24.9	14.35	641.	1.96	21.64	0	0	[Reset Vol]=0 bbl	
16:18	26.41	14.43	-13.74	0.	0.	0	0		
16:18	26.41	14.43	-13.74	0.	0.	0	0	Waqsh lines to pit	
16:19	28.39	10.16	261.	4.56	1.98	0	0		
16:20	33.05	8.74	146.5	4.73	6.64	0	0		
16:21	37.8	8.23	174.	4.73	11.39	0	0		
16:21	37.8	8.23	174.	4.73	11.39	0	0	[Reset Vol]=0 bbl	
16:22	37.8	8.23	174.	4.73	11.39	0	0	Start Displacement	
16:22	38.41	8.3	-4.58	0.	0.	0	0		
16:23	38.41	8.39	-4.58	0.	0.	0	0		
16:24	38.41	8.39	-4.58	0.	0.	0	0	gravity feed disp	
16:24	38.41	8.39	4.58	0.	0.	0	0		
16:25	38.69	8.39	73.26	0.336	0.284	0	0		
16:26	39.02	8.4	123.6	0.336	0.613	0	0		
16:27	39.35	8.42	187.7	0.336	0.94	0	0		
16:28	39.67	8.52	224.4	0.336	1.26	0	0		
16:29	40.	8.48	242.7	0.308	1.59	0	0		
16:30	40.32	8.36	279.3	0.336	1.91	0	0		
16:31	40.64	8.42	132.8	0.308	2.23	0	0		
16:32	40.97	8.42	137.4	0.308	2.56	0	0		
16:33	41.3	8.42	137.4	0.308	2.89	0	0		
16:34	41.54	8.42	109.9	0.	3.13	0	0		
16:34	41.54	8.42	109.9	0.	3.13	0	0	Shutdown	
16:35	41.54	8.39	96.15	0.	3.13	0	0		
16:36	41.54	8.39	87.	0.	3.13	0	0		
16:36	41.54	8.39	87.	0.	3.13	0	0	Load backside	
16:37	41.58	8.4	87.	0.	3.17	0	0		
16:38	41.58	8.42	77.84	0.	3.17	0	0		
16:39	41.58	8.42	68.68	0.	3.17	0	0		
16:40	41.58	8.4	64.1	0.	3.17	0	0		
16:41	41.58	8.4	59.52	0.	3.17	0	0		
16:42	41.58	8.39	45.79	0.	3.17	0	0		
16:43	41.58	8.42	32.05	0.	3.17	0	0		
16:44	41.58	8.42	32.05	0.	3.17	0	0		
16:45	41.58	8.42	22.89	0.	3.17	0	0		
16:46	41.58	8.42	18.32	0.	3.17	0	0		
16:47	41.58	8.42	13.74	0.	3.17	0	0		

Well			Field			Service Date		Customer		Job Number	
KINSER #2-5			Hugoton					MOBIL OIL CORP		20213856	
Time	Cum/Vol	Density	Pressure UI	Pump	Reset Vol			Message			
24 hr clock	bbl	ppg	psi	bpm	bbl			ORIGINAL			
16:48	41.58	8.4	13.74	0.	3.17	0	0				
16:49	41.58	8.46	9.16	0.	3.17	0	0				
16:50	41.58	8.46	9.16	0.	3.17	0	0				
16:51	41.58	8.42	9.16	0.	3.17	0	0				
16:52	41.58	8.42	4.58	0.	3.17	0	0				
16:53	41.58	8.41	9.16	0.	3.17	0	0				
16:54	41.58	8.42	4.58	0.	3.17	0	0				
16:55	41.58	8.42	4.58	0.	3.17	0	0	pump 1/2 bbl			
16:55	41.62	8.43	100.7	0.336	3.21	0	0				
16:56	41.95	8.42	187.7	0.336	3.54	0	0				
16:57	41.95	8.42	187.7	0.336	3.54	0	0	[Reset Vol]=4.5 bbl			
16:57	42.09	8.41	187.7	0.	4.5	0	0				
16:58	42.09	8.46	146.5	0.	4.5	0	0				
16:59	42.09	8.44	128.2	0.	4.5	0	0				
17:00	42.09	8.42	109.9	0.	4.5	0	0				
17:01	42.09	8.42	100.7	0.	4.5	0	0	RECEIVED			
17:02	42.09	8.44	87.	0.	4.5	0	0	KANSAS CORPORATION COMMISSION			
17:03	42.09	8.42	73.26	0.	4.5	0	0				
17:04	42.09	8.45	59.52	0.	4.5	0	0	OCT 16 2001			
17:05	42.09	8.44	50.37	0.	4.5	0	0				
17:06	42.09	8.48	32.05	0.	4.5	0	0	CONSERVATION DIVISION			
17:07	42.09	8.4	32.05	0.	4.5	0	0	WICHITA, KS			
17:08	42.09	8.42	32.05	0.	4.5	0	0				
17:09	42.09	8.36	27.47	0.	4.5	0	0				
17:10	42.09	8.3	22.89	0.	4.5	0	0				
17:11	42.09	8.23	22.89	0.	4.5	0	0				
17:12	42.09	8.1	9.16	0.	4.5	0	0				
17:13	42.09	8.07	4.58	0.	4.5	0	0				
17:14	42.09	8.02	9.16	0.	4.5	0	0				
17:15	42.09	7.93	9.16	0.	4.5	0	0				
17:16	42.09	7.88	13.74	0.	4.5	0	0				
17:17	42.09	7.79	50.37	0.28	4.5	0	0				
17:17	42.09	7.79	50.37	0.28	4.5	0	0	pump 1 bbl			
17:18	42.42	7.84	196.9	0.308	4.83	0	0				
17:19	42.74	7.74	283.9	0.308	5.15	0	0				
17:20	43.06	7.63	352.6	0.308	5.47	0	0				
17:21	43.06	7.63	352.6	0.308	5.47	0	0	Shutdown			
17:21	43.22	7.63	283.9	0.	5.63	0	0				
17:22	43.22	7.59	242.7	0.	5.63	0	0				
17:23	43.22	7.5	215.2	0.	5.63	0	0				
17:24	43.22	7.49	196.9	0.	5.63	0	0				
17:25	43.22	7.44	174.	0.	5.63	0	0				
17:26	43.22	7.43	155.7	0.	5.63	0	0				
17:27	43.22	7.37	141.9	0.	5.63	0	0				
17:28	43.22	7.32	132.8	0.	5.63	0	0				
17:29	43.22	7.3	123.6	0.	5.63	0	0				
17:30	43.22	7.27	109.9	0.	5.63	0	0				
17:31	43.22	7.14	105.3	0.	5.63	0	0				
17:32	43.22	7.17	100.7	0.	5.63	0	0				
17:33	43.22	7.12	100.7	0.	5.63	0	0				
17:34	43.22	7.05	100.7	0.	5.63	0	0				
17:35	43.22	6.94	100.7	0.	5.63	0	0				
17:36	43.22	6.93	100.7	0.	5.63	0	0				
17:37	43.22	6.93	100.7	0.	5.63	0	0				

Well		Field				Service Date		Customer	Job Number
KINSER #2-5		Hugoton						MOBIL OIL CORP	20213856
Time	Cum/Vol	Density	Pressure Uf	Pump	Reset Vol	Message			
24 hr clock	bbbl	ppg	psi	bpm	bbbl	ORIGINAL			
17:38	43.22	6.78	105.3	0.	5.63	0	0		
17:39	43.32	6.75	370.9	0.308	5.73	0	0		
17:40	43.39	6.56	489.9	0.	5.8	0	0		
17:41	43.39	6.38	453.3	0.	5.8	0	0		
17:42	43.39	6.07	425.8	0.	5.8	0	0		
17:43	43.39	5.78	398.4	0.	5.8	0	0		
17:44	43.39	5.4	1548	0.	5.8	0	0		
17:45	43.39	5.14	1223	0.	5.8	0	0		
17:46	43.39	4.73	489.9	0.	5.8	0	0		
17:47	43.39	4.43	453.3	0.	5.8	0	0		
17:48	43.52	4.01	430.4	0.308	5.93	0	0		
17:49	43.63	3.68	398.4	0.	6.04	0	0		
17:50	43.63	3.37	68.68	0.	6.04	0	0		
17:51	43.63	3.37	68.68	0.	6.04	0	0	reverse circulate	
17:51	43.63	3.01	265.6	0.	6.04	0	0		
17:52	43.79	6.4	59.52	1.34	6.2	0	0		
17:53	45.62	7.83	109.9	1.85	8.03	0	0		
17:54	47.5	8.39	87.	1.87	9.91	0	0		
17:55	49.38	9.65	77.84	1.87	11.79	0	0		
17:56	51.26	9.4	77.84	1.87	13.67	0	0	RECEIVED	
17:57	53.14	8.35	77.84	1.87	15.55	0	0	KANSAS CORPORATION COMMISSION	
17:58	55.02	8.42	73.26	1.87	17.43	0	0		
17:59	56.91	8.36	82.42	1.87	19.32	0	0	OCT 16 2001	
18:00	58.79	8.36	82.42	1.87	21.2	0	0		
18:01	59.21	8.5	-9.16	0.	21.62	0	0		
18:03	59.21	8.42	-4.58	0.	21.62	0	0	CONSERVATION DIVISION	
18:04	59.21	8.41	4.58	0.	21.62	0	0	WICHITA, KS	
18:05	59.21	8.36	-4.58	0.	21.62	0	0		
18:06	59.21	8.4	4.58	0.	21.62	0	0		
18:07	59.21	8.41	4.58	0.	21.62	0	0		
18:08	59.21	8.42	4.58	0.	21.62	0	0		
18:09	59.21	8.33	-4.58	0.	21.62	0	0		
18:10	59.21	8.3	0.	0.	21.62	0	0		
18:11	59.21	8.1	4.58	0.	21.62	0	0		
18:12	59.21	8.03	-4.58	0.	21.62	0	0		
18:13	59.21	7.79	4.58	0.	21.62	0	0		
18:14	59.21	7.85	-4.58	0.	21.62	0	0		
18:15	59.21	7.66	-4.58	0.	21.62	0	0		
18:16	59.21	7.59	-4.58	0.	21.62	0	0		
18:17	59.21	7.53	4.58	0.	21.62	0	0		
18:18	59.21	7.48	4.58	0.	21.62	0	0		
18:19	59.32	7.43	50.37	0.336	21.73	0	0	[Reset Vol]=0 bbl	
18:19	59.32	7.43	50.37	0.336	21.73	0	0		
18:20	59.64	7.36	389.2	0.308	0.314	0	0		
18:21	59.77	7.2	-4.58	0.	0.443	0	0		

Well		Field				Service Date		Customer		Job Number	
KINSER #2-5		Hugoton						MOBIL OIL CORP		20213856	
Time	CumVol	Density	Pressure U1	Pump	Reset Vol	Message					
24 hr clock	bbbl	PPG	psi	bpm	bbbl	ORIGINAL					
Post Job Summary											
Average Pump Rates, bpm						Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate			Total Slurry	Mud	Spacer	N2		
2	0	0	2			65	0	12	0		
Treating Pressure Summary, psi						Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown		Type	Volume	Density			
530	500	200	0	0			0 bbl	0 lb/gal			
Avg. N2 Percent	Designed Slurry Volume		Displacement		Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume		0 bbl			
0 %	50 bbl		16 bbl		°F	<input type="checkbox"/> Washed Thru Perfs To		0 ft			
Customer or Authorized Representative				Dowell Supervisor				<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	
Richard Lewis				Brennon Fica							

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KANSAS CORPORATION COMMISSION

OCT 16 2001

CONSERVATION DIVISION
WICHITA, KS