

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,155-K00-01

County STEVENS

C SW Sec. 20 Twp. 34 Rge. 36 X East West

1320 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name KINSER Well # 2-4A

Field Name HANKE

Producing Formation L. MORROW

Elevation: Ground 3088 KB 3104

Operator: License # 4335

Name: TERROL ENERGY, INC.

Address: 3245 BROADWAY

City/State/Zip: BOULDER CO 80304

Purchaser: MOBIL NATURAL GAS

Operator Contact Person: TERRY ENRIGHT
Phone: (303) 444-4545

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 4/21/88

Name of Original Operator MOBIL OIL

Original Well Name KINSER #2 UNIT - 4

Date of Recompletion: 3/14/90 3/18/90

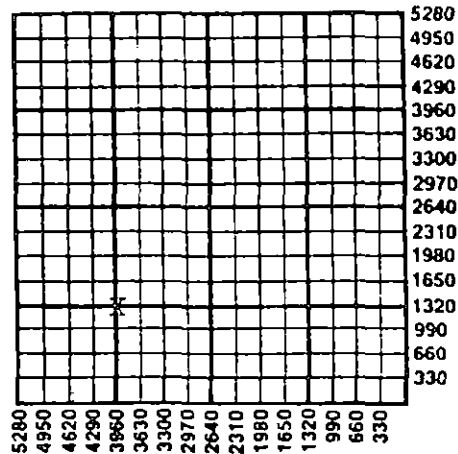
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry D. Enright Title PRESIDENT Date APRIL 6, 1990

Subscribed and sworn to before me this 6th day of April 19 90

Notary Public Albert H. Roney Date Commission Expires 7/20/93

ORIGINAL
SIDE TWO

Operator Name TERROL ENERGY, INC. Lease Name KINSER Well # 2-4A

Sec. 20 Twp. 34S Rge. 36W East West
County STEVENS

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name Top Bottom

NOTE: FILED PREVIOUSLY BY PREVIOUS OPERATOR.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate			N/A		
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4 SPF	6278-6284 6310-6324	ORIGINAL PERFS

PBTD 6725 Plug Type _____

TUBING RECORD

Size 2 7/8 Set At 6289 Packer At N/A Was Liner Run Y N

Date of Resumed Production, Disposal or Injection 3/20/90

Estimated Production Per 24 Hours Oil 1 Bbls. Water 0 Bbls. 2,000,000 Gas-Oil-Ratio
ACOF Gas 2,000 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)