

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (713) 431-1701  
Contractor: Name: Key Energy  
License: N. A.  
Wellsite Geologist: N. A.  
Designate Type of Completion: REFRAC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation  
Well Name: BEVAN #1 UNIT, WELL #2

API No. 15 - 189-21956-0001  
County: Stevens  
NE SW SW Sec. 22 Twp. 34 S. R. 36  East  West  
1250 feet from (S) N (circle one) Line of Section  
1250 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: BEVAN #1 UNIT Well #: 2  
Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 3063 Kelly Bushing: 3073  
Total Depth: 3007 Plug Back Total Depth: 2974  
Amount of Surface Pipe Set and Cemented at 788 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cm.

**XXX** Original Comp. Date: 8-17-95 Original Total Depth: 3007  
HYDRAULICALLY FRACTURED  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Drilling Fluid Management Plan REWORK g# 6/24/03  
(Data must be collected from the Reserve Pit)  
Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: JUN 0 2 2003  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: KCC WICHITA

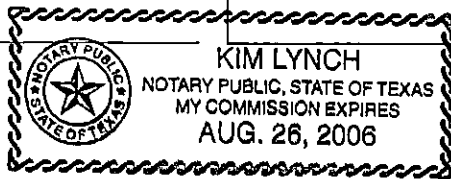
4-13-00 7-13-95 4-20-00  
~~DATE~~ Date of START Date Reached TD Completion Date of  
OF WORKOVER WORKOVER

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
Title: Contract Completions Admin Date: 5/22/03  
Subscribed and sworn to before me this 22 day of May,  
2003  
Notary Public: Kim Lynch  
Date Commission Expires: Aug. 26, 2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: BEVAN #1 UNIT Well #: 2  
 Sec. 22 Twp. 34 S. R. 36  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>U. KRIDER</td> <td>2696'</td> <td>2706'</td> </tr> <tr> <td>L. KRIDER</td> <td>2730'</td> <td>2750'</td> </tr> <tr> <td>WINFIELD</td> <td>2786'</td> <td>2806'</td> </tr> <tr> <td>TOWANDA</td> <td>2854'</td> <td>2864'</td> </tr> </table>	Name	Top	Datum	U. KRIDER	2696'	2706'	L. KRIDER	2730'	2750'	WINFIELD	2786'	2806'	TOWANDA	2854'	2864'
Name	Top	Datum														
U. KRIDER	2696'	2706'														
L. KRIDER	2730'	2750'														
WINFIELD	2786'	2806'														
TOWANDA	2854'	2864'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	788	CLASS C	405	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2997	CLASS C	280, 150	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2696' - 2806'	FRAC'D WELL WITH	
4 SPF	2854' - 2864'	80Q N2 FOAM @ 80BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Sumit ACO-18.)    Other (Specify) \_\_\_\_\_

<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 80%;"> <p><b>Schlumberger</b> <b>Dowell</b></p> </div> <p>Job Date: 04-17-2000</p>	<p>Customer: EXXON-MOBIL</p> <p>District:</p> <p>Representative: JOHN RICE</p> <p>DS Supervisor:</p> <p>Well: BEVAN1-2</p>
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TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH INJ RATE bbl/min	TOT SLUR bbl
0	0.0	0	0.0	0.0	0.0
13:03:51	Started PUMP				
119	0.0	9545	0.0	0.0	0.0
119	0.0	9573	0.0	0.0	0.0
9	8.2	10537	33.0	33.1	3.8
13:05:54	Stage at Perfs: PUMP				
334	7.9	13792	40.4	40.4	11.9
352	8.0	13724	40.4	40.4	12.3
700	14.4	23720	70.1	70.3	20.7
13:29:02	Started Pumping				
13:29:02	Reset All Totals				
1396	16.2	26978	80.0	79.9	36.8
403	0.0	0	0.0	0.0	38.4
384	7.7	10169	31.7	31.7	1.4
568	7.7	23954	64.3	7.2	9.2
1131	16.0	27243	80.3	80.3	23.1
13:39:19	Started Pumping				
796	0.0	0	0.0	0.0	35.1
796	0.0	0	0.0	0.0	35.1
1067	7.5	23490	62.6	62.9	40.7
1533	15.9	27026	79.6	79.6	53.9
13:42:47	Activated Extend Stage				
1652	15.9	26300	78.5	78.1	69.9
1689	15.9	27354	80.4	80.4	78.0
1685	15.9	27303	80.3	80.3	85.7
1666	15.9	27388	80.4	80.5	101.6
1657	15.9	27279	80.4	80.3	117.6
1648	15.9	27287	80.3	80.3	133.5
1643	15.9	27409	80.5	80.6	149.4
1634	15.9	27335	80.4	80.4	165.3
1616	15.9	27201	80.0	80.1	181.2
1611	15.9	27192	80.0	80.0	197.1
1598	15.9	27282	80.4	80.3	213.0
1488	0.0	27241	64.4	64.2	224.3
1598	15.9	27191	80.2	80.1	237.9
1616	15.9	27320	80.3	80.4	253.8
1620	15.9	27274	80.2	80.3	269.8
1602	15.9	27269	80.3	80.2	285.7
1616	15.9	27271	80.2	80.2	301.6
1616	15.9	27232	80.1	80.2	317.6
1593	15.9	27325	80.5	80.4	333.5
1598	15.9	27267	80.3	80.2	349.4
1588	15.9	27383	80.3	80.5	365.4

**RECEIVED**  
**JUN 02 2003**  
**KCC WICHITA**

Well: BEVAN1-2

Job Date: 04-17-2000

TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH INJ RATE bbl/min	TOT SLUR bbl
1593	15.9	27222	80.2	80.1	381.3
1598	15.9	27210	80.1	80.1	397.2
1588	15.9	27209	80.1	80.1	413.2
1588	15.9	27349	80.4	80.4	429.1
1588	15.9	27333	80.5	80.4	445.0
1598	15.9	27163	80.0	80.0	460.9
1607	15.9	27202	80.2	80.1	476.9
1575	15.9	27170	80.0	80.0	492.8
14:10:58	Deactivated Extend Stage				
14:10:58	Started FLUSH Manually				
1588	16.0	27161	80.2	80.0	508.7
1570	15.9	27100	79.9	79.8	520.2
14:12:01	Stage at Perfs: FLUSH				
1405	0.0	27176	63.9	64.1	520.6
1405	0.0	27172	63.9	51.6	520.6
1231	0.0	0	0.0	0.0	520.0

**RECEIVED**  
**JUN 02 2003**  
**KCC WICHITA**