

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21, 492-0001 JAN 7
County Stevens **CONFIDENTIAL**

SE -SW -NW -SE Sec. 28 Twp. 34S Rge. 36 X W
1420 Feet from S (N) (circle one) Line of Section
4700 Feet from E (W) (circle one) Line of Section

Operator: License # 4335
Name: Terrol Energy, Inc.
Address P.O. Box 1648

RELEASED
FEB 23 1993

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)
Parker Well # 1-28

City/State/Zip Boulder, Co. 80306

Purchaser: Mobil Natural Gas

Operator Contact Person: Terry D. Enright

Phone (303) 444-4545

Contractor: Name: H-40 Drilling

License: 30692

Wellsite Geologist: Jack Hickey

Designate Type of Completion
 New Well Re-Entry X Workover

 Oil SWD S10W Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-27-91 5-6-91 12-26-91
Spud Date Date Reached TD Completion Date

Field Name None

Producing Formation Lower Morrow

Elevation: Ground 3081 KB 3093

Total Depth 6700 PBDT 6480

Amount of Surface Pipe Set and Cemented at 1759 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3352 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan AIF
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Terrol Energy, Inc.

Lease Name Parker License No. 30692

SW Quarter Sec. 28 Twp. 34S S Rng. 36 (E/W)

County Stevens Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry D. Enright

Title President Date 1-7-92

Subscribed and sworn to before me this 7th day of January, 19 92.

Notary Public K. KANE D. DAVIS

Date Commission Expires 7-20-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED Distribution
KANSAS CORPORATION COMMISSION KCC KGS SWD/Rep Plug NGPA Other (Specify)
JAN 9 1992

Operator Name Terrrol Energy, Inc. Lease Name Parker Well # 1-28

Sec. 28 Twp. 34S Rge. 36 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2722	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4274	
List All E.Logs Run:		Lansing	4434	
		Cherokee	5364	
		Morrow	5927	
		L. Morrow	6270	
		Chester	6415	
		St. Gen.	6610	

Logs submitted with original ACO-1

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		40'	4 yds. GROUT		
surface	12 1/4"	8 5/8"	23#	1759	65/35 Poz	675	3% CaClz
Production	7 7/8"	4 1/2"	11.6#	6640	class H class C	100 370	2% CaClz

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
2	6293-6310	1500 Gals. 7 1/2% Fe-HCL	6293-6310
2	6293-6310	50,000 Gals. 70% CO2	6293-6310
		101,500 lbs. 20/40 SD.	

TUBING RECORD	Size 2 3/8	Set At 6259	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 12/30/91	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas 730 Mcf	Water 2 Bbls.	Gas-Oil Ratio 730/1 MCF/ Bbl	Gravity 40
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Disposition of Gas: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 6293-6310
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