

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4335
Name: Terrol Energy, Inc.
Address 3245 Broadway
City/State/Zip Boulder, CO 80304
Purchaser: Petro Source
Operator Contact Person: Terry D. Enright
Phone (303) 444-4545

Contractor: Name: H-40 Drilling, Inc. RECEIVED
License: 30692
STATE CORPORATION COMMISSION

Wellsite Geologist: Jack Hickey JUN 22 1991

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If CMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
4-27-91 5-6-91 6-18-91
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,492-00-00

County Stevens
Approx. _____ East
SE SW NW Sec. 28 Twp. 34S Rge. 36 West

1420 Ft. North from Southeast Corner of Section
4700 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

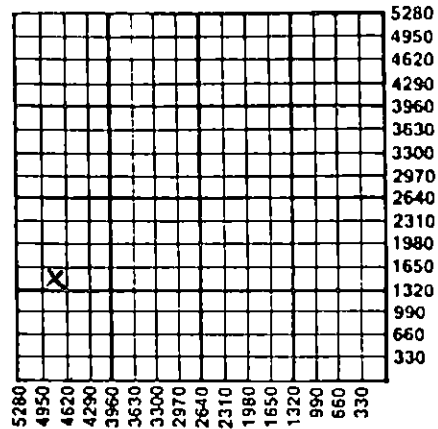
Lease Name Parker Well # 1-28

Field Name None

Producing Formation Chester

Elevation: Ground 3081' KB 3093'

Total Depth 6700' PBTD _____



Amount of Surface Pipe Set and Cemented at 1759 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3352 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry D. Enright
Title President Date 7/19/91
Subscribed and sworn to before me this 19th day of July,
19 91.
Notary Public: Roxane D. Dupuis
Date Commission Expires 7-20-92
Roxane D. Dupuis

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Terrol Energy, Inc. Lease Name Parker Well # 1-28
 Sec. 28 Twp. 34S Rge. 36 East County Stevens
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Sand</td> <td>0</td> <td>1,765'</td> </tr> <tr> <td>Anhydrite and Shale</td> <td>1,765'</td> <td>2,039'</td> </tr> <tr> <td>Shale</td> <td>2,030'</td> <td>2,500'</td> </tr> <tr> <td>Shale and Lime</td> <td>2,500'</td> <td>6,700'</td> </tr> <tr> <td>Rotary Total Depth</td> <td></td> <td>6,700'</td> </tr> </tbody> </table>	Name	Top	Bottom	Sand	0	1,765'	Anhydrite and Shale	1,765'	2,039'	Shale	2,030'	2,500'	Shale and Lime	2,500'	6,700'	Rotary Total Depth		6,700'
Name	Top	Bottom																	
Sand	0	1,765'																	
Anhydrite and Shale	1,765'	2,039'																	
Shale	2,030'	2,500'																	
Shale and Lime	2,500'	6,700'																	
Rotary Total Depth		6,700'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		40'	4 yards grout		
Surface	12-1/4"	8-5/8"	23#	1759'	65-35 Poz	675	3% cc
Production	7-7/8"	4-1/2"	10.5#	6640'	Class H	100	2% cc
					Class C	150	
					Class C	220	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
1	6544-50			1500 Gal 3% Fe HCl & 1300 Gals Diesel			
2	6554-63			47,000 Gals MY-T-OIL gelled diesel and 98,000 #20/40 SD			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 6528		Packer At 6417			
Date of First Production 6/26/91		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil 144 Bbls.	Gas 30 Mcf	Water 20 Bbls.	Gas-Oil Ratio 208 Bbl/CFT		Gravity 40

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval
 6544-50
 6554-63

ORIGINAL

PARKER #1-28
API #15-189-21,492
Sec. 28, T 34 S, R 36 W

	<u>LOG TOPS</u>	<u>SAMPLE TOPS</u>
CHASE	2722	2718
COUNCIL GROVE	2993	2986
ADMIRE	3304	3306
WAB.	3424	3428
HEEBNER	4274	4276
LANSING	4434	4434
KANSAS CITY	4777	4778
MARMATON	5145	5148
CHEROKEE	5364	5354
ATOKA	5770	5772
MORROW	5927	5919
L. MORROW	6270	6259
"A" SAND	6270	6259
"B" SAND	6293	6283
"C" SAND	6343	6331
CHESTER	6415	6331
ST. GEN	6610	

RECEIVED
STATE OIL & GAS COMMISSION

AUG 01 1991

REGISTRATION DIVISION
Wichita, Kansas



HALLIBURTON SERVICES

A Halliburton Company

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

Parker Prod Co. Ken. T

ORIGINAL

INVOICE NO.	DATE
093942	05/07/1991

INVOICE

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
PARKER 1-28		STEVENS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL		H-30 DR LG.		CEMENT PRODUCTION CASING		05/07/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
878692	TERRY D. ENRIGHT			COMPANY TRUCK	15297	

TERROL ENERGY INC
3245 BROADWAY
BOULDER, CO 80302

RECEIVED
STATE CORPORATION COMMISSION

MAY 22 1991

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

CONSERVATION DIVISION

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	20	MI	2.60	52.00
007-013	MULT STAGE CEMENTING-1ST STAGE	6667	FT	1,685.00	1,685.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,025.00	1,025.00
		1	UNT		
018-317	SUPER FLUSH	10	SK	87.00	870.00
218-738	CLAYFIX II	2	GAL	20.00	40.00
4A	FLOAT COLLAR-SSII-4-1/2 8RD	1	EA	198.00	198.00
836.00300					
5A	FLOAT SHOE-SSII-4-1/2 8RD	1	EA	168.00	168.00
837.00300					
71	MULT STAGE CMTR-4-1/2 8RD	1	EA	2,474.00	2,474.00
813.80100					
75	PLUG SET 4 1/2"	1	EA	373.00	373.00
812.0112					
40	CENTRALIZER 4-1/2" MODEL S-4	16	EA	43.00	688.00
807.93000					
66	FASCRIP LIMIT CLAMP 4 1/2"	1	EA	9.60	9.60
807.64021					
007-203	MULT STAGE CEMENTING-ADD HRS	3	HR	180.00	540.00
		1	EA		
350	HALLIBURTON WELD-A	1	LB	11.50	11.50
890.10802					
504-043	PREMIUM CEMENT	90	SK	6.85	616.50
506-105	POZMIX A	90	SK	3.91	351.90
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
504-120	HALL. LIGHT -PREMIUM PLUS	355	SK	6.29	2,232.95
507-210	FLOCELE	89	LB	1.30	115.70
507-775	HALAD-322	91	LB	6.15	559.65
508-291	GILSONITE BULK	900	LB	.35	315.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	26.25	157.50

***** CONTINUED ON NEXT PAGE *****

*TD 2
5/19/91*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE NO. 093942 DATE 05/07/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
PARKER 1-28		STEVENS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL		H-30 DRLG.		CEMENT PRODUCTION CASING		05/07/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
878692	TERRY D. ENRIGHT			COMPANY TRUCK	15297	

TERROL ENERGY INC
3245 BROADWAY
BOULDER, CO 80302

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
509-968	SALT	865	LB	.10	86.50
500-207	BULK SERVICE CHARGE	583	CFT	1.15	670.45 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	429.9725	TM	.80	343.98 *
INVOICE SUBTOTAL					13,584.23
DISCOUNT-(BID)					3,396.01-
INVOICE BID AMOUNT					10,188.22
*-KANSAS STATE SALES TAX					296.00
*-SEWARD COUNTY SALES TAX					69.66
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$10,553.88

RECEIVED
STATE OF OKLAHOMA
MAY 22 1991
CONSERVATION DIVISION
Wichita, Kansas

TDE
5/21/91

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



REMITTANCE ADVICE

ORIGINAL

INVOICE DATE

04/28/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 609836
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AUTHORIZED BY 609836

PURCH. ORDER REF. NO.

TERROL ENERGY
3245 BROADWAY
BOULDER CO 80302

WELL NUMBER : 1-28 CUSTOMER NUMBER : 8680 - 0

LEASE NAME AND NUMBER PARKER	STATE 14	COUNTY/PARISH 1409	CITY Oakley	DISTRICT NAME	DISTR. NO. 585
JOB LOCATION/FIELD PARKER		MTA DISTRICT	DATE OF JOB 04/28/91	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100311	1.00	CEMENT CASING 1,501 TO 2,000 FEET	945.00		945.00
10109009	25.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.35		58.75
10409600	1.00	INSERT	256.00	GAL	256.00
10409600	1.00	GUIDE SHOE	222.00	GAL	222.00
10409600	3.00	CENT	60.00	GAL	180.00
10409600	1.00	BAKER LOC.	22.80	GAL	22.80
10410504	539.00	CLASS "A" CEMENT	6.75	QT	3,638.25
10415018	236.00	FLY ASH	3.62	CFT	854.32
10415049	2080.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LB	956.80
10420149	3800.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.14	LB	532.00
10430536	1.00	8-5/8" TOP RUBBER PLUG	100.00	EA	100.00
10880001	775.00	MIXING SERVICE CHRG DRY MATERIALS,	1.10		852.50

RECEIVED
STATE CORPORATE COMMISSION
MAY 22 1991
CONSERVATION DIVISION
Wichita, Kansas

ACCOUNT	
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TD2
5/13/91

TAX EXEMPTION STATUS:



REMITTANCE ADVICE

ORIGINAL

INVOICE DATE
04/28/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 2	INVOICE NO. 609836
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AUTHORIZED BY 609836

PURCH. ORDER REF. NO.

TERRON ENERGY
3245 BROADWAY
BOULDER CO 80302

WELL NUMBER : 1-28

CUSTOMER NUMBER : 86801-0

LEASE NAME AND NUMBER BARKER	STATE 14	COUNTY/PARISH 1409	CITY Oakley	DISTRICT NAME	DISTR. NO. 525
JOB LOCATION/FIELD BARKER		MTA DISTRICT	DATE OF JOB 04/28/91	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10940101	525.00	DRAYAGE, PER TON MILE	0.75		693.75
RECEIVED STATE CORPORATION COMMISSION APR 22 1991 CONS.					
SUBTOTAL					9,312.17
DISCOUNT					2,212.18

ACCOUNT	1.0000% PARTON	5,155.77	51.55
	4.2500% KS-NEW WELL	5,155.77	219.11

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	7,370.65
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