

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5208 EXPIRATION DATE 6/30/83
OPERATOR Mobil Oil Corp. API NO. 15-189-20600-00-00
ADDRESS P. O. Box 5444 COUNTY Stevens
Denver, CO 80217 FIELD Wildcat
** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION N/A
PHONE 303/572-2696

PURCHASER LEASE Sarah
ADDRESS WELL NO. Norton
WELL LOCATION 1
DRILLING Johnson Drlg. Co. 1981 Ft. from East Line and
CONTRACTOR ADDRESS 2536 NW 58th, Suite 710. 660 Ft. from South Line of
Oklahoma City, OK. 73112 the SE (Qtr.) SEC 26 TWP 34S RGE 36W.

PLUGGING Halliburton Services
CONTRACTOR ADDRESS Box 1598
Liberal, Kansas 67901

TOTAL DEPTH 6810' PBD -
SPUD DATE 7/7/82 DATE COMPLETED 7/31/82
ELEV: GR 3049 DF KB 3062

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1770' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of January, 1983.

MY COMMISSION EXPIRES: 11-28-84
Judith A. Olsen (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

FEB 4 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mobil Oil Corp.

LEASE Sarah Norton #1 SEC. 26 TWP. 34S RGE. 36W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, casing size, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, clay and sand	0	400	Summer	2294
Sand and redbed	400	700	Chase	2697
Redbed, shale and sand	700	1760	Winfield	2796
Anhydrite	1760	1770	Council Grove	3044
Shale	1770	2442	Admire	3334
Lime and shale	2442	6810	Wabaunsee	3456
R.T.D.	6810		Shawnee	3930
			Lansing	4438
			Kansas City	4763
			Marmaton	5190
			Cherokee	5438
			Morrow	5917
			Chester	6313
			St. Genevieve	6574
			St. Louis	6695

*No cores or drill-stems tests.

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	12 1/2"	9 5/8"	36#	1770'	Class H	350	12% gel + 3% CaCl ₂ (1st stage)
					Class H	100	3% CaCl ₂ (2nd stage)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
				N/A	

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production — R&A 7/31/82	Producing method (flowing, pumping, gas lift, etc.) —	Gravity —
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RATE OF PRODUCTION PER 24 HOURS	Oil — bbls.	Gas — MCF	Water % —	Gas-oil ratio —	CFPB
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Disposition of gas (vented, used on lease or sold) —	Perforations —
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