

ORIGINAL

RELEASED
CONFIDENTIAL
SEP 09 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988

Name: Slawson Exploration Company, Inc.

Address 20 N. Broadway, Suite 700

City/State/Zip Okla, City, OK 73102

Purchaser: Inland Crude Purchasing Co.

Operator Contact Person: Steve Slawson

Phone 800 , 333-5493

Contractor: Name: Beredco, Inc.

License: _____

Wellsite Geologist: Kent Scribner

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: Graham-Michaelis

Well Name: Stalcup 1-25

Comp. Date 8-31-73 Old Total Depth 6560

Drilling Method:

Mud Rotary Air Rotary Cable

6-28-90 6-30-90 8-06-90

Spud Date Date Reached TD Completion Date

API NO. 15- 189-20,201-A-50-01 FROM CONFIDENTIAL

County Stevens

apx SW SE Sec. 25 Twp. 34S Rge. 36 East West

664 Ft. North from Southeast Corner of Section

1985 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

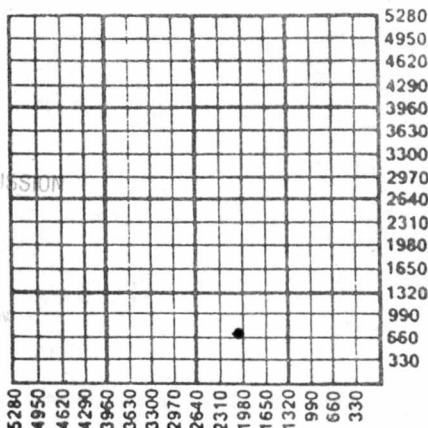
Lease Name STALCUP Well # 2-25

Field Name unknown

Producing Formation B Chester

Elevation: Ground 3026 KB _____

Total Depth 6600' PBTD 6562'



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10 1990

Amount of Surface Pipe Set and Cemented at 1731 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3462 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Division Engineer Date 8-8-90

Subscribed and sworn to before me this 8th day of August, 19 90.

Notary Public [Signature]

Date Commission Expires March 6, 1994

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JAN 1990

SIDE TWO

Operator Name Slawson Exploration Co., Inc. Lease Name STALCUP Well # 2-25
Sec. 25 Twp. 34S Rge. 36 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

No new test, cores or logs run

Formation Description		
Name	Top	Bottom
	<input type="checkbox"/> Log	<input type="checkbox"/> Sample

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf (already set)	7-7/8"	8-5/8"	10.5 & 11.6	1731			
Production	7-7/8"	4 1/2" ITC & STC		6597	Pozmix	300	5% KCl, .6% Halad- 22.2/4#/sx Flocele
DV Tool					Prem Plus	240	1/4#/sx Flocele

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6512 - 6516	500 gal 7 1/2% FeHCl acid	6512-16
		14000 gal My-T-Oil II w/ 18900# 20-40 sand	6512-16

TUBING RECORD Size 2-3/8" Set At 6527 Packer At --- Liner Run Yes No

Date of First Production 8-03-90 Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil 142 Bbls. Gas -0- Mcf Water -0- Bbls. Gas-Oil Ratio ----- Gravity 42.2

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

CONFIDENTIAL



INVOICE ORIGINAL

HALLIBURTON SERVICES FROM CONFIDENTIAL

A Halliburton Company

INVOICE NO.	DATE
990314	06/30/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
STALCUP 2-25		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		BEREDCO #1	CEMENT PRODUCTION CASING		06/30/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
812342	JERALD R MCKEDY			COMPANY TRUCK	97647

SLAWSON EXPLORATION CO., INC.
20 N. BROADWAY, SUITE 700
OKLAHOMA CITY, OK 73102

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	14	MI	2.35	32.90
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	6600	FT	1,550.00	1,550.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	950.00	950.00
		1	UNT		
007-203	MULT STAGE CEMENTING-ADD HRS	6	HR	165.00	990.00
		1	EA		
018-315	MUD FLUSH	1000	GAL	.45	450.00
26	INSERT VALVE F. S. - 4 1/2" INSERVAT	1	EA	216.00	216.00
847.6316		740			
40	CENTRALIZER 4-1/2" MODEL S-4	10	EA	41.00	410.00
807.93004		740			
66	FASGRIP LIMIT CLAMP 4 1/2"	1	EA	9.60	9.60
807.64021		740			
350	HALLIBURTON WELD-A	1	LB	11.00	11.00
890.10802					
504-050	PREMIUM PLUS CEMENT	240	SK	7.08	1,699.20
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
506-105	POZMIX A	150	SK	3.91	586.50
506-121	HALLIBURTON-GEL 2%	5	SK	.00	N/C
507-210	FLOCELE	135	LB	1.30	175.50
507-775	HALAD-322	151	LB	5.75	868.25
508-002	POTASSIUM CHLORIDE	718	LB	.25	179.50
500-207	BULK SERVICE CHARGE	549	CFT	1.10	603.90
500-306	MILEAGE CMTG MAT DEL OR RETURN	492.680	TMI	.75	369.51
INVOICE SUBTOTAL					10,129.36
DISCOUNT-(SALES)					284.65-
DISCOUNT-(SPECIAL)					1,517.23-
***** CONTINUED ON NEXT PAGE *****					

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

