

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988
Name Slawson Exploration Company, Inc.
Address 20 N. Broadway, Suite 700
City/State/Zip Oklahoma City, OK 73102

Purchaser N/A

Operator Contact Person Steve Slawson
Phone (800) 333-5493

Contractor: License # 5147
Name Beredco, Inc.

Wellsite Geologist Kent Scribner
Phone (316) 263-3201

Designate Type of Completion
[X] New Well \_\_\_ Re-Entry \_\_\_ Workover

\_\_\_ Oil \_\_\_ SWD \_\_\_ Temp Abd
\_\_\_ Gas \_\_\_ Inj \_\_\_ Delayed Comp.
[X] Dry \_\_\_ Other (Core, Water Supply, etc.)

If OWNED: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary \_\_\_ Air Rotary \_\_\_ Cable
8-31-89 9-11-89 10-5-89
Spud Date Date Reached TD Completion Date
6803' 6581'
Total Depth PBDT
45 jts, 8-5/8", 28#, Used 1624
Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? \_\_\_ Yes [X] No
if yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name Halliburton Services
Invoice # 844116

API NO. 15-189-21,372-00-00
County Stevens
100' W S/2 SW Sec. 25 Twp. 34S Rge. 36 East
X West

660 Ft North from Southeast Corner of Section
4060 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

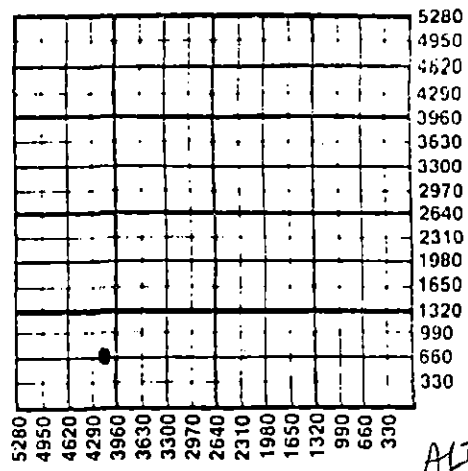
Lease Name MORRIS Well # 1-25

Field Name Gooch

Producing Formation Dry

Elevation: Ground 3028' KB 3042'

Section Plat



RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS
DEC 11 1989

WATER SUPPLY INFORMATION
Disposition of Produced Water: [X] Disposal
\_\_\_ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T89-390
[X] Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge \_\_\_ East \_\_\_ West
\_\_\_ Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge \_\_\_ East \_\_\_ West
\_\_\_ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen B. Slawson
Title Division Engineer Date 12/7/89

Subscribed and sworn to before me this 7th day of December 1989.
Notary Public Thomas B. Will
Date Commission Expires August 22, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
[C] Wireline Log Received
C Drillers Timelog Received
Distribution:
[X] KCC \_\_\_ SWD/Rep \_\_\_ NGPA
[X] KGS \_\_\_ Plug \_\_\_ Other (Specify)

Sec 25 Twp 34S Rge 36W

ORIGINAL

MORRIS

1-25

Operator Name ..... Slawson Exploration Company, Inc. Lease Name ..... Well # .....

Sec. 25 Twp. 34S Rge. 36  East  West County, Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Herrington	2686'	+ 356'
Krider	2712'	+ 330'
Council Grove	2988'	+ 54'
Heebner	4295'	-1253'
Toronto	4318'	-1276'
Lansing	4434'	-1392'
Marmaton	5174'	-2132'
Cherokee	5517'	-2475'
Morrow	5889'	-2847'
Chester	6295'	-3253'
St. Genevieve	6530'	-3488'
St. Louis	6644'	-3602'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	1624'	Howco Lt Prem. +	465 150	2% CC 2% CC
Production	7-7/8"	4-1/2"	11.6# & 10.5#	6626'	50-50 Prem Poz Mix	225 250	5% KCl, 6% Halad & Flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	Basal Chester 6501' - 6504'			500 gal 7 1/2% Fe HCl & 27 Bbl lease crude		6501-04	
				11,000 gal MY-T-01T II & 15900# 20-40 sand		6501-04	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2-3/8"	6432'	6432'					
Date of First Production	Producing Method						
Dry	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	-0-	-0-	-0-				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole.  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

