

ORIGINAL

SIDE ONE

RELEASED

1127190

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4335
Name ENRIGHT GAS & OIL/TERRON ENERGY
Address 3245 BROADWAY
City/State/Zip BOULDER, CO 80304

Purchaser MOBIL NATURAL GAS

Operator Contact Person TERRY D. ENRIGHT
Phone 303-444-4545

Contractor: License # 9087
Name R & C DRILLING CO., INC.

Wellsite Geologist JACK HICKEY
Phone 303-447-1135

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/10/89 8/22/89 10/4/89
Spud Date Date Reached TD Completion Date
6729 6684
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1747 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3389 feet
If alternate 2 completion, cement circulated from 3389 feet depth to 1747 w/ SX cmt
Cement Company Name Dowell Schlumberger
Invoice # 03-12-1964

API NO. 15-189-21-373-0000-1-7199

County STEVENS

NE SW SW Sec 23 Twp 34 S Rge 36 East X West

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

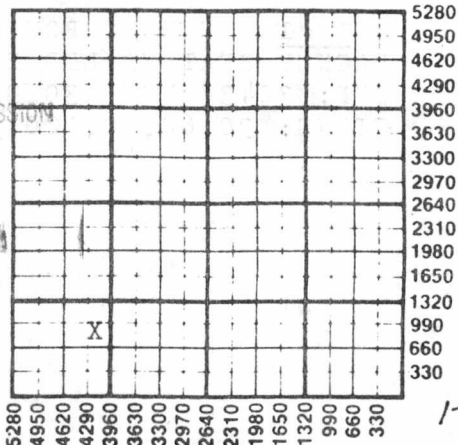
Lease Name ELLIS Well # 2-23

Field Name NORTHWEST SKI

Producing Formation LOWER MORROW

Elevation: Ground 3046 KB 3058

Section Plat



RECEIVED
11/2/1989
STATE CORPORATION COMMISSION
Wichita, Kansas

ACT 1
1-17-91

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Surface Water 990 Ft North from Southeast Corner
(Well) 4290 Ft West from Southeast Corner of
Sec 23 Twp 34 S Rge 36 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry D. Enright
Title PRESIDENT Date 11/15/89

Subscribed and sworn to before me this 17th day of November 1989

Notary Public

Date Commission Expires 7/20/93

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec... Twp... Rge...

PI

Operator Name TERROL ENERGY, INC Lease Name ELLIS Well # 2-23

Sec. 23 Twp. 34S Rge. 36W East West County STEVENS

RELEASED

JAN 17 1991

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[] Log [X] Sample

DST #1 LOWER MORROW 6231-6344
PACKER SEAT FAILED REC.1320 ft MUD
IHP: 3043# FHP: 3013#
TIMES: 30,60,60,120

Table with 3 columns: Name, Top, Bottom. Lists formations like Chase, Council Grove, Admire, Wabanssee, Heebner, Lansing, Kansas City, Marmaton, Cherokee, Morrow, L. Morrow, Chester, St. Gen., St. Louis, RTD with their respective top and bottom depths.

CASING RECORD [] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface, Production, and String.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Includes data for 3.SPF, 4.SPF, and 1.SPF.

TUBING RECORD table with columns: Size, Set At, Packer at, Liner Run (Yes/No).

Date of First Production and Producing Method table with options for Flowing, Pumping, Gas Lift, Other.

Estimated Production Per 24 Hours table with columns for Oil, Gas, Water, Gas-Oil Ratio, Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [X] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify)
[] Dually Completed [] Commingled

