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SIDE ONE

15-189-30884-00-01

Docket # D-23,898

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P. O. Box 5444  
City/State/Zip Denver, CO 80217-5444

Purchaser: N/A

Operator Contact Person D. C. Forbes  
Phone (303) 298-2056

Contractor: License # N/A  
Name

Wellsite Geologist G. Zimbrick  
Phone (303) 298-3669

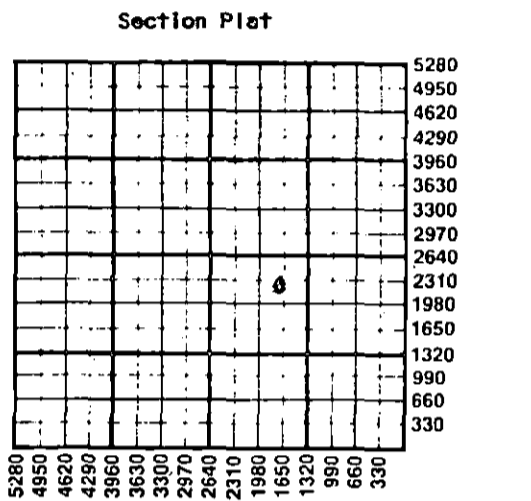
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-10-85 6-10-85 6-18-85  
Spud Date Date Reached TD Completion Date  
6850' 1601'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 1752 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-  
County Stevens  
C NE SW Sec. 19 Twp. 34S Rge. 36  East  West  
1982 Ft North from Southeast Corner of Section  
1949 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Parker Estate #1 Unit 2 SWDS  
Field Name Voorhees  
Producing Formation Cedar Hills (Glorietta)  
Elevation: Ground 3096' KB 3107'



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of C SW NE Sec 24 Twp 34S Rge 36  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson  
Title Producing Accounting Supervisor Date 9-13-85  
Subscribed and sworn to before me this 13 day of Sept 1985  
Notary Public Olga S. Hucks  
Date Commission Expires 3-29-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

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STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

SEP 19 1985

Sec. 19 Twp. 34 S Rge. 36 W

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Parker Estate #1 Unit Well # 2

Sec. 19 Twp. 34S Rge. 36 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Core #1 6705'-44' recovered 39'  
 Core #2 6744'-6804' recovered 60'

(See attached sheet for summary of operations)

| Name           | Top  | Bottom |
|----------------|------|--------|
| Glorietta      | 1207 | 1378   |
| Chase          | 2642 |        |
| Council Grove  | 3012 |        |
| Shawnee        | 3798 |        |
| Lansing        | 4318 |        |
| Marmaton       | 5124 |        |
| Cherokee       | 5424 |        |
| Morrow         | 5932 |        |
| L. Morrow      | 6304 |        |
| Chester        | 6329 |        |
| Ste. Genevieve | 6570 |        |
| St. Louis      | 6724 |        |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |   |  |                |  |                |             |                            |
|---|---|--|----------------|--|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |   |  |                |  |                |             |                            |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (in O.D.)  | Weight Lbs/Ft. | Setting Depth  | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface   |   | 8-5/8"   | 24             | 1752   |                | 550         |                            |
| Production  |   | 4-1/2"   | 9.5            | 6850   |                | 275         | Pulled 1900'               |
| Production  |   | 5-1/2"   | 15.5           | 1601   | Class H        | 350         |                            |
| PERFORATION RECORD  |   |  |                | Acid, Fracture, Shot, Cement Squeeze Record                        |                |             |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |  |                | (Amount and Kind of Material Used)                                 |                |             | Depth                      |
| 4   | 1200-1225'                                  |  |                |  |                |             |                            |
|   | 1368-1385'                                  |  |                |  |                |             |                            |
| TUBING RECORD   |   |  |                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                |             |                            |
| Size 2-3/8"   |   | Set At   |                | Packer at 1158'  |                |             |                            |
| Date of First Production  |   | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |  |                |             |                            |
| Estimated Production Per 24 Hours   |   | Oil Bbls   | Gas MCF        | Water Bbls   | Gas-Oil Ratio  | Gravity     |                            |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 1200-1225  
 Used on Lease  Dually Completed  Commingled ..... 1368-1385

- 6/10/85 Moved rig in and rigged up.
- 6/11/85 Teels Pump Service killed well. Released packer came out of hole with 202 jts of 2-3/8, 1-8' sub, SN and a Baker Model R Packer. Pengo rigged up, ran in a gauge ring to 6110'. Ran a CIBP to 6088' set and spotted 20' of cement on top of plug. Ran in a 3" CSG gun perforated between Hugoton and Council Grove. Ran tbg to 6045. SION.
- 6/12/85 Spotted mud to 3050'. Pulled tbg laying down 107 jts. Cemented down 4-1/2 CSG, cemented between Hugoton and Council Grove with 100 sx of Class H. Ran in 4-1/2 wipper plug landing at 2600'. Rigged Pengo up, ran in free point. 4-1/2 free of 1900'. Ran in a cutting charge - cut 4-1/2 CSN at 1900'
- 6/13/85 Pulled 61 jts of 4-1/2 CSG. Rigged up Pengo's logging truck, logged 8-5/8 from 1710 to surface. Mud spotted from 2600' to 1802'. Ran in tbg to 1802, circulated until 8-5/8 was clean to surface. Spotted Class H Cement from 1802 to 1700. Pulled tbg out laying down.
- 6/14/85 Ran in insert float shoe on 38 jts of 5-1/2 15.5# CSG landed at 1601. Cemented in 5-1/2 CSG with Class H cement. Circulated cement to surface, had good returns.
- 6/17/85 Pengo logged 5-1/2. Ran in CSG perforation gun - perforated Glorietta of 1200-1225, 4 shots per foot. Flushed with fresh water down 5-1/2, formation seems to be tight. Ran in a Baker AD-1 Packer on 38 jts of 2-3/8 tbg landing of 1158'. Flushed CSG and tbg with fresh water and chemical. Set packer with 15 points, loaded back side to 500#. Hold ok.
- 6/18/85 Rigged down moved off location.

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CONSERVATION DIVISION  
Wichita, Kansas