

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

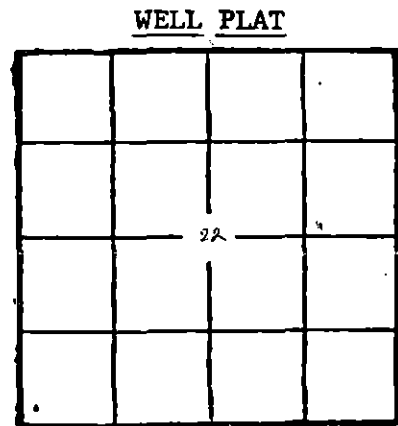
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5208 EXPIRATION DATE 6/30/83
OPERATOR Mobil Oil Corproation API NO. 15-189-20616,00-00
ADDRESS P. O. Box 5444 COUNTY Stevens
Denver, CO 80217-5444 FIELD Gooch
** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Glorietta
PHONE 303/572-2696

PURCHASER N/A LEASE Wilmarth SWDW
ADDRESS WELL NO. 1
WELL LOCATION SW/4 Sec. 22-TerS-R36W
DRILLING Earl F. Wakefield, Inc. 180 Ft. from South Line and
CONTRACTOR 180 Ft. from West Line of
ADDRESS 300 W. Douglas, Suite 500 the SW (Qtr.) SEC 22 TWP 34S RGE 36W.
Wichita, Kansas 67202

PLUGGING -
CONTRACTOR
ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. []

TOTAL DEPTH 1550' PBDT 1510'
SPUD DATE 10/11/82 DATE COMPLETED 10/14/82
ELEV: GR 3061' DF 3068' KB 3069'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 759' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November, 1982.

[Signature] (NOTARY PUBLIC) KANSAS CORPORATION COMMISSION

MY COMMISSION EXPIRES: 11-28-84

** The person who can be reached by phone regarding any questions concerning this information. NOV 3 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mobil Oil Corporation LEASE Wilmarth SWD #1 SEC. 22 TWP. 34S RGE. 36W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand & Clay	670			
Red Bed	1050			
Shale	1210			
Sand - (Clorietta)	1395			
Shale				

No DSTs Run

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	759'	Class H	140	12% gel, 2% CaCl ₂ , 1/4# flocele
					Class H	125	3% CaCl ₂ , 1/4# flocele
Production casing	7 7/8"	5 1/2"	14#	1550'	Poz	120	6% gel, 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft.		1300-1345

Size	Setting depth	Packer set at
2 3/8"	1255'	1250'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. FE acid	
1 Gal/1000 gal. HAI-55	
1 Gal/1000 Gal. HC	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas
	Water %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio
	Perforations 1300-1345